



Electric Utility Commission
November 15, 2010 - 6:00 p.m.
Town Lake Center, Shudde Fath Conference Room
721 Barton Springs Road, Austin, Texas

AGENDA

Members:

Phillip Schmandt, Chair
Linda Shaw, Vice Chair
Gary "Bernie" Bernfeld

Shudde Fath
Stephen Smaha

Steve Taylor
Michael E. Webber

For more information, please visit: [City of Austin Boards and Commissions Information Center](http://www.ci.austin.tx.us/cityclerk/boards_commissions/boards/bid27.htm)
(www.ci.austin.tx.us/cityclerk/boards_commissions/boards/bid27.htm)

The Electric Utility Commission may go into a closed session, if necessary, under Chapter 551 of the Texas Government Code to discuss or take action on a "competitive matter" of Austin Energy as provided for under Section 551.086. **Reading and Action on Consent Agenda: Items 4-29 may be acted upon by one motion.** No separate discussion or action on any of the items is necessary unless desired by a Commissioner.

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1. **CALL TO ORDER**
 2. **APPROVAL OF MINUTES** - Approve minutes of the October 18, 2010 regular meeting.
 3. **CITIZEN COMMUNICATIONS: GENERAL** Please sign up to address the Commission before the meeting begins. Please limit comments to three minutes.

NEW BUSINESS

4. Recommend authorization to award and execute a 24-month requirements service contract with UTILITY SERVICES & CONSULTING CORP., Sarver, PA, for underground utility locating services in an estimated amount not to exceed \$713,500, with three 12-month extension options in an estimated amount not to exceed \$356,750 per extension option, for a total estimated contract amount not to exceed \$1,783,750.
5. Recommend authorization to award and execute a 24-month requirements supply contract with TECHLINE, INC., Austin, TX, for the purchase of decorative street lights in an estimated amount not to exceed \$1,274,892, with three 12-month extension options in an estimated amount not to exceed \$637,446 per extension option, for a total estimated contract amount not to exceed \$3,187,230.
6. Recommend authorization to award, negotiate and execute a 24-month requirements service contract with PIKE ELECTRIC, INC., Mount Airy, NC, or one of the other qualified offerors to RFP No. TVN0013 for Transmission and Distribution electrical services in an estimated amount not to exceed \$8,277,989 with three 12-month extension options in an estimated amount not to exceed \$8,000,000 per extension option, for an estimated total contract amount not to exceed \$32,277,989.
7. Recommend authorization to award and execute Amendment No. 3 to a requirements supply contract with KBS ELECTRICAL DISTRIBUTORS, INC., Austin, TX, for surge arresters to increase the current contract period in an estimated amount not to exceed \$99,387, and to increase each of the three 12-month extension options in an estimated amount not to exceed \$49,694, for a revised total estimated contract amount not to exceed \$499,247.

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8. Recommend authorization to award and execute a 12-month requirements supply contract with RSI GLOBAL, INC., Harvey, LA, for the purchase of auxiliary parts for switchgear and relay panels in an estimated amount not to exceed \$152,537, with four 12-month extension options in an estimated amount not to exceed \$152,537 per extension option, for a total estimated contract amount not to exceed \$762,685.
9. Recommend authorization to award and execute seven 12-month requirements supply contracts for the purchase of meters, meter sockets, current transformers, and metering equipment with KBS ELECTRICAL DIST., INC., Austin, TX, in an estimated amount not to exceed \$1,950,988, with four 12-month extension options in an estimated amount not to exceed \$1,950,988 per extension option, for a total estimated contract amount not to exceed \$9,754,939; POWER SUPPLY, INC., Austin, TX, in an estimated amount not to exceed \$1,739,017, with four 12-month extension options in an estimated amount not to exceed \$1,739,017 per extension option, for a total estimated contract amount not to exceed \$8,695,085; TEXAS METER & DEVICE, Waco, TX, in an estimated amount not to exceed \$1,601,758 with four 12-month extension options in an estimated amount not to exceed \$1,601,758 per extension option, for a total estimated contract amount not to exceed \$8,008,790; PRIESTER-MELL & NICHOLSON, INC., Austin, TX, in an estimated amount not to exceed \$813,210, with four 12-month extension options in an estimated amount not to exceed \$813,210 per extension option, for a total estimated contract amount not to exceed \$4,066,050; TEXAS ELECTRIC COOPERATIVES, Georgetown, TX, in an estimated amount not to exceed \$91,868 with four 12-month extension options in an estimated amount not to exceed \$91,868 per extension option, for a total estimated contract amount not to exceed \$459,340; STUART C. IRBY CO., Austin, TX, in an estimated amount not to exceed \$36,050 with four 12-month extension options in an estimated amount not to exceed \$36,050 per extension option, for a total estimated contract amount not to exceed \$180,250; and with TECHLINE, INC., Austin, TX, in an estimated amount not to exceed \$25,250, with four 12-month extension options in an estimated amount not to exceed \$25,250 per extension option, for a total estimated amount not to exceed \$126,250.
10. Recommend approval of a resolution authorizing the filing of eminent domain proceedings for the acquisition of two 200-foot wide electric easements being 1.055 acres each for a total of 2.110 acres and the construction of a combination transmission/distribution substation on a 20.67 ac tract out of the James Gilleland Survey Number 13, Abstract Number 12, Travis County, Texas, in the amount of \$541,656.00. The owners of the needed property interest are Fannie Ruth Salyer, Don Allen Salyer, and Sylvia Gay Meyer. Gravel rights interests are held by Ella Louise Lind, Ralph Daily Glass, James Robert Glass, Mary Francis Wisian, Joe Jaime, and James Parker and will be included in the eminent domain proceedings.
11. Recommend authorization to negotiate and execute a professional services agreement with STANLEY CONSULTANTS, INC., Austin, TX, or one of the other qualified responders to RFQ Solicitation No. CLMP063, to provide professional engineering services for Electric Service Delivery with one firm for an estimated total amount of \$1,000,000 per year for a period of three years, or until available funding authorization is expended, with an amount not to exceed \$3,000,000.
12. Recommend authorization to execute a construction contract with Prism Development, Inc., Austin, TX, for the installation of a 12-foot tall masonry wall around the perimeter of Austin Energy's Kingsbury Substation in an amount not to exceed \$316,015.
13. Recommend authorization to award, negotiate and execute a requirements service contract with PRIMATE TECHNOLOGIES, INC, Melbourne, FL, or the other qualified offeror to

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RFP No. AAA0030, for the purchase of software licenses, implementation and production environment hardware in an amount not to exceed \$520,850, with five 12-month extension options for maintenance and support services in an estimated amount not to exceed \$42,750 per extension option, for a total contract amount not to exceed \$734,600.

14. Recommend authorization to award, negotiate and execute a requirements service contract with GEOSPATIAL INNOVATIONS, INC, Austin, TX, for the purchase of software implementation services in an amount not to exceed \$1,061,835.
15. Recommend authorization to award and execute a 9-month requirements service contract through the Texas Local Government Purchasing Cooperative (BuyBoard) with RICOH AMERICAS CORPORATION, Austin, Texas for the lease of multi-function business machines and managed services in an estimated amount not to exceed \$374,999 with four 12-month extension options in an estimated amount not to exceed \$500,000 per extension option, for a total contract amount not to exceed \$2,374,997.
16. Recommend authorization to award, negotiate and execute a 12-month requirements service contract with SIMPLEX GRINNELL LP, Round Rock, TX, or one of the other qualified offerors to RFP No. SMH0112, for inspection, testing, maintenance and repair service for fire suppression and alarm systems for Austin Energy in an estimated amount not to exceed \$300,000, with four 12-month extension options in an estimated amount not to exceed \$300,000 per extension option, for a total estimated contract amount not to exceed \$1,500,000.
17. Recommend authorization to award and execute a contract with DRAKE CONTROLS, LLC Houston, TX, or the other qualified bidder for IFB-BV No. DKC0055 for the overhaul of five gas control valves and actuators for a gas turbine at the Sand Hill Energy Center in an amount not to exceed \$111,600.
18. Recommend authorization to award, negotiate and execute a contract with DONALDSON COMPANY, INC., Minneapolis, MN, for the purchase of intake air filters for combustion turbine in an amount not to exceed \$54,847.24.
19. Recommend authorization to award and execute a 36-month requirements service contract with ATMOS PIPELINE AND STORAGE, LLC, Dallas, TX, for natural gas transportation services for Austin Energy in an estimated amount not to exceed \$4,000,000.
20. Recommend approval of the ratification of a contract with INTEGRATED POWER SERVICES LLC, La Porte, TX for the repair of a draft fan motor at Decker Creek Power Station in an amount not to exceed \$193,878.
21. Recommend approval of the ratification of a contract with INVENSYS SYSTEMS INC., Houston, TX for the purchase of a control system upgrade in an amount not to exceed \$1,194,649.
22. Recommend authorization to award and execute a 12-month revenue contract with MIDSTATE ENVIRONMENTAL SERVICES, LP, Corpus Christi, TX, for the sale of used oil in an estimated amount of \$34,950 with four 12-month extension options in an estimated amount of \$34,950 per extension option, for an estimated total contract amount of \$174,750.
23. Recommend authorization to award and execute a 12-month requirements service contract with HUTHER & ASSOCIATES, INC., Denton, TX, for toxicity testing of wastewater treatment plant and power plant effluents in an estimated amount not to exceed \$29,000, with three 12-month extension options in an estimated amount not to exceed \$29,000 per extension option, for a total estimated contract amount not to exceed \$116,000.
24. Recommend authorization to award, negotiate and execute a 12-month requirements service contract with ES&H OF TEXAS, Pasadena, TX, or the other qualified offeror to RFP No.

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DKC0018 to provide remediation of oil spills in navigable waterways in an estimated amount not to exceed \$219,359, with four 12-month extension options in an estimated amount not to exceed \$219,359 per extension option, for a total estimated contract amount not to exceed \$1,097,695.

25. Recommend authorization to award, negotiate and execute a 24-month requirements service contract with GRUENE ENVIRONMENTAL CONSTRUCTION, LLC, New Braunfels, TX, or one of the other qualified offerors to RFP No. DKC0019 to provide remediation of hazardous spills in an estimated amount not to exceed \$580,646, with three 12-month extension options in an estimated amount not to exceed \$290,323 per extension option, for a total estimated contract amount not to exceed \$1,451,615.
26. Recommend authorization to award and execute a 15-month requirements supply contract through The Cooperative Procurement Network (TCPN) with OFFICEMAX, INC., Naperville, Illinois for purchasing of office supplies in an estimated amount not to exceed \$3,250,000, with three 12-month extension options in an estimated amount not to exceed \$2,600,000 per extension option, for a total estimated contract amount not to exceed \$11,050,000. (AE's portion is estimated to be \$305,000 per year.)
27. Recommend authorization to award and execute a 36-month requirements supply contract with ALLIED WASTE SERVICES OF AUSTIN, Del Valle, TX, or one of the other qualified bidders for IFB-BV No. SDC0158, for refuse and recycling collection services for city departments in an estimated amount not to exceed \$3,022,770, with three 12-month extension options in an estimated amount not to exceed \$1,007,590 for each extension option, for a total estimated contract amount not to exceed \$6,045,540. (AE's portion is estimated to be \$100,000 a year.)
28. Recommend authorization to award and execute a four-month requirements supply contract through The Cooperative Purchasing Network (TCPN) with GRAINGER, INC., Austin, TX, to purchase industrial supplies and equipment in an estimated amount not to exceed \$750,000, with four 12-month extension options in an estimated amount not exceed \$ 2,250,000 for each extension option, for a total estimated contract amount not to exceed \$9,750,000. (AE's portion is estimated to be \$135,000 a year.)
29. Recommend authorization to negotiate and execute an electric service franchise agreement for the use of rights-of-way with each municipality within the Austin Energy service territory for a payment amount not to exceed three percent of gross electric revenues from customers within the municipality and for a term not to exceed ten years.

OLD BUSINESS

30. Update regarding Austin Energy's rate review process and the development of an affordability forecast related to Austin Energy's Resource, Generation, and Climate Protection Plan, and possible action regarding the affordability forecast.
31. Update on the stakeholder process to develop proposed revisions to the City Council's resolution on Austin Energy's competitive matters.
32. Update and possible action concerning a possible energy efficiency cost recovery rider.

FUTURE AGENDA ITEMS

33. Request agenda items including briefings related to the Upcoming Procurements Report.

ADJOURNMENT

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ELECTRIC UTILITY COMMISSION
REGULAR MEETING MINUTES
OCTOBER 18, 2010

EUC AGENDA ITEM 2

The Electric Utility Commission (EUC) convened in a regular meeting on October 18, 2010 in the Shudde Fath Conference Room at 721 Barton Springs Road in Austin, Texas.

CALL TO ORDER

Phillip Schmandt, Chair, called the meeting to order at 6:00 p.m.

Commissioners in attendance: Phillip Schmandt, Chair; Linda Shaw, Vice Chair; Gary 'Bernie' Bernfeld, Shudde Fath, Stephen Smaha, Michael E. Webber, and Steve Taylor.

Staff in attendance: Larry Weis, Cheryl Mele, Kerry Overton, Elaine Hart, Andy Perny, Mark Dreyfus, Karl Rabago, David Wood, Jawana J.J. Gutierrez, Pat Alba, Alan Claypool, Jackie Sargent, Ann Little, Fred Yebra, Jeff Vice, Rosemary Ledesma, Pat Sweeney, Christopher Frye, Shawn Harris, Patricia Alofsin, Jamie Mitchell, David Kutach, Bill Starks, Peggy Pleasant, Drusilla Saenz, Adrienne Brandt, Chris Smith, Steve Machicek, and Toye Goodson Collins.

APPROVAL OF MINUTES

1. Approve minutes of the September 20, 2010 regular meeting. **Motion to approve minutes by Commissioner Webber, seconded by Commissioner Smaha, passed on a vote of 7-0.**

CITIZEN COMMUNICATIONS: GENERAL

Chris Searles, Roger Wood, and Paul Robbins, members of the Transparency Working Group, spoke regarding the ongoing review of the Competitive Matters Resolution. Mr. Searles and Mr. Wood suggested that recommendations be presented at the Commission's meeting in November, with subsequent action in December. Mr. Wood of Freescale Semiconductor, also spoke about affordability as it relates to the Resource, Generation and Climate Protection Plan. John Sutton of BOMA, Robin Rather, and Mike Sloan also addressed the Commission on affordability. Scott Johnson spoke about the Climate Protection Program and sustainable purchasing practices.

Chair Schmandt welcomed Larry Weis, Austin Energy's new General Manager.

NEW BUSINESS

Chair Schmandt read the following corrections+ to Item 2:

2. Authorize award, negotiation and execution of a ~~professional~~ 12-month requirements services contract with E Source Companies, LLC, Boulder, CO, for subscription services of independent data and analysis of retail energy markets, services, and technologies in an amount not to exceed \$145,870, with four 12-month extension options in an estimated amount not to exceed \$145,870 per extension option, for a total estimated contract amount not to exceed \$729,350. **Motion to approve by Chair Schmandt, seconded by Commissioner Webber, passed on a vote of 7-0.**
3. Recommend authorization to award and execute a 24-month requirements service contract with KELI LABS TEXAS, Grand Prairie, TX, for Test Instrument Calibration Services in an estimated amount not to exceed \$64,930, with three 12-month extension options in an amount not to exceed \$32,465 per extension option, for a total contract amount not to exceed \$162,325. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Fath, passed on a vote of 7-0.**
4. Recommend authorization to award and execute a contract with THIELSCH ENGINEERING, INC., Del Valle, TX, for the upgrade of a simple cycle cooling tower at the Sand Hill Energy Center in an amount not to exceed \$142,770. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Fath, passed on a vote of 7-0.**
5. Recommend authorization to award, negotiate, and execute Amendment No. 3 to a contract with MOTOROLA INC., Shalimar, FL, for a software upgrade, additional licenses, implementation,

support, and hosting services for the existing Customer Service Request system and to replace the remaining two 12-month extension options with one 36-month extension option in an amount not to exceed \$1,792,006, with two additional 12-month extension options in an amount not to exceed \$336,744 per extension option, for a total revised contract amount not to exceed \$2,627,212. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Fath, passed on a vote of 7-0.**

6. Recommend authorization to award and execute a 12-month requirements contract with U. S. SECURITYASSOCIATES, INC. Austin, TX, for unarmed uniformed security guard services in an amount not to exceed \$1,478,110.40 with four 12-month extension options in an estimated amount not to exceed \$1,478,110.40 per extension option, for a total estimated contract amount not to exceed \$7,390,552. **Motion to approve by Chair Schmandt, seconded by Commissioner Webber, passed on a vote of 7-0.**
7. Approve meeting schedule for 2011 – Chair Schmandt suggested that the Commission consider holding several meetings at City Hall during the rate review discussions to accommodate greater public participation. Staff suggested those discussions may occur in the Spring of 2012. Chair Schmandt asked the staff liaison to arrange to hold one meeting in 2011 and several meetings in the Spring of 2012 at City Hall. **Motion to approve by Chair Schmandt, seconded by Commissioner Webber, passed on a vote of 7-0.**

OLD BUSINESS

8. Presentation and discussion of Affordability Metrics by Mark Dreyfus, Regulatory and Governmental Affairs Director. After the staff presentation, Chair Schmandt invited the public to comment. Robin Rather and Mike Sloan addressed the Commission. Chair Schmandt urged staff to focus on the costs of generation included in the Resource, Generation, and Climate Protection Plan. He suggested that staff bring forward a matrix and a goal, and, as an example, suggested: “The generation costs from new generation sources during the first ____ years of operation of that new generation source will not cause Austin Energy’s generation costs to rise by more than ____% greater than would have been caused by the construction of a new natural gas plant plus a natural gas fuel contract for that ____-year period.”

STAFF REPORTS AND BRIEFINGS

9. Monthly Financial Report – Chair Schmandt suggested that members review the report included in the agenda backup materials in lieu of an oral report by staff.
10. Quarterly Update on the Austin Climate Protection Program by Ester Matthews, Climate Protection Program Director. Commissioner Smaha asked Ms. Matthews for additional information regarding Boulder, Colorado’s carbon calculator responses.
11. Presentation regarding options for potential Energy Efficiency Rate Rider by Karl Rabago, Distributed Energy Services Vice President. Commissioners requested that staff present a range of options for their consideration at next month’s meeting, including safeguards for low-income customers.
12. Update on the Rate Review Process by Mark Dreyfus, Regulatory and Governmental Affairs Director.

FUTURE AGENDA ITEMS

13. Request agenda items including briefings related to the Upcoming Procurements Report – No new agenda items were requested. Commissioner Fath requested a breakdown of the shared expenses included in the City’s Budget with allocation by department.

ADJOURNMENT

Chair Schmandt adjourned the meeting at 9:27 p.m. without objection.

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 12/16/2010

VENDOR NAME: UTILITY SERVICES & CONSULTING CORP.

SUBJECT: Authorize award and execution of a 24-month requirements service contract with UTILITY SERVICES & CONSULTING CORP., Sarver, PA, for underground utility locating services in an estimated amount not to exceed \$713,500, with three 12-month extension options in an estimated amount not to exceed \$356,750 per extension option, for a total estimated contract amount not to exceed \$1,783,750.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$267,563 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining 15 months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Lowest bid of three bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide Austin Energy (AE) with ready access to equipment, materials, and qualified personnel to safely and effectively provide underground utility locating services. The contractor shall respond as required to all excavation notices directed to AE through the Texas One-Call Center or any other source in accordance with the current Texas Underground Facility Damage Prevention and Safety Act. Services include, but are not limited to, painting, flagging, or staking of utility lines in accordance with the current state and AE specifications. These services are required for the purpose of safeguarding underground and subsurface facilities from excavation damage.

MBE/WBE solicited: 3/2

MBE/WBE bid: 0/0

WEIGHTED BID TABULATION
IFB No. SMH0025
Underground Utility Locating Services
(2 line items)

<u>Vendor</u>	<u>Total Annual Price</u>
Utility Services & Consulting Corp. Sarver, PA	\$284,014
USIC Locating Services, Inc. Carmel, IN	\$297,316
Utiliquist, LLC. Atlanta, GA	\$341,234

* This weighted bid tabulation represents the weighted bids based on the expected needs of normal response tickets (95%) compared to those of after hours / emergency tickets (5%).

PRICE ANALYSIS

- a. Adequate competition.
- b. Fifty notices were sent, including three MBEs and two WBEs. Three bids were received, with no response from the MBE/WBEs.
- c. The pricing offered represents a 3% decrease from the last contract award made in December 2006.

APPROVAL JUSTIFICATION

- a. Lowest bid received. Utility Services & Consulting Corp. is not the current provider of these services.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: TECHLINE, INC.

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award and execution of a 24-month requirements supply contract with TECHLINE, INC., Austin, TX, for the purchase of decorative street lights in an estimated amount not to exceed \$1,274,892, with three 12-month extension options in an estimated amount not to exceed \$637,446 per extension option, for a total estimated contract amount not to exceed \$3,187,230.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$531,205 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining 14 months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Lowest bid of four bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide various styles of decorative street lights for Austin Energy for new construction and replacements for existing areas. Each light is composed of a lamp pole, pole base cover, and luminaire assembly. Decorative lighting has been selected by developers for various subdivision and public projects in the Austin Energy service area including Avery Ranch, Sunset Valley, East Cesar Chavez, and Mueller. The developer pays for the cost difference between a conventional lighting system and a decorative system. This cost varies from location to location, as well as fixture to fixture due to spacing criteria, terrain, and home owner's association agreements. Austin Energy maintains the decorative poles that are not behind a meter. If a decorative pole is damaged, the responsible party pays for replacement.

MBE/WBE solicited: 2/1

MBE/WBE bid: 0/0

BID TABULATION
IFB GAL0002
(24 line items)

<u>Vendor</u>	<u>Total Bid Amount</u>
Techline, Inc. Austin, TX	\$637,446
Hill Country Electric Supply Austin, TX	\$699,342
Power Supply Austin, TX	\$984,026
Dealer's Electric Supply Austin, TX	\$1,129,466

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. Eighty-one notices were sent including two MBEs and one WBE. Four bids were received, with no responses from the MBE/WBEs.
- c. The pricing offered represents a 13% increase from the last contract award made in March 2005. The change is due an increase in the price of metal products.

APPROVAL JUSTIFICATION

- a. Lowest bid. Techline, Inc. is the current supplier of these products.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: PIKE ELECTRIC, INC.**

AGENDA DATE: 12/9/2010

SUBJECT: Authorize award, negotiation and execution of a 24-month requirements service contract with PIKE ELECTRIC, INC., Mount Airy, NC, or one of the other qualified offerors to RFP No. TVN0013 for Transmission and Distribution electrical services in an estimated amount not to exceed \$8,277,989 with three 12-month extension options in an estimated amount not to exceed \$8,000,000 per extension option, for an estimated total contract amount not to exceed \$32,277,989.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$181,500 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding in the amount of \$5,940,932 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy. Funding for the remaining 15 months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Terry Nicholson, Senior Buyer/512-322-6586

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Best evaluated proposal of six proposals received

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program) by meeting the goals with 4.56% MBE and 1.33% WBE Subcontractor Participation.

This contract will provide for electrical services, including Capital improvements and Operations and Maintenance activities for Austin Energy's (AE) Transmission and Distribution facilities. These services will assist AE by providing necessary services to recent and future development within the AE service area. This contract provides AE with ready access to contract labor and equipment for the performance of routine and emergency electrical transmission and distribution expansion and maintenance. Services to be provided will primarily consist of service extension, the removal and replacement of utility poles, storm related outage restoration and distribution line relocations.

In 2007, approximately \$7.7 million was allocated for 1,987 projects. In 2008, almost \$8 million was spent on 2,303 projects. In 2009, approximately \$7.8 million was spent on 2,019 projects and in 2010, almost \$5.87 million was spent on 1,301 projects in the AE service area. The average cost per project is \$3,905.

An Austin Energy team with expertise in the contract responsibilities, safety policies and financial analysis evaluated the bids to determine the best value to the City. Evaluation criteria

included demonstrated applicable experience, safety policies and procedures, financial viability and total evaluated cost.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to Council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/WBE solicited: 34/10 MBE/WBE bid: 0/0

M/WBE Summary: Participation goals stated in the solicitation were 9.69% MBE and 1.42% WBE. The recommended firm provided MBE/WBE Compliance Plans that were approved by the Small and Minority Business Resources Department.

Recommended Firm : Pike Electric

NON MBE/WBE - PRIME

Prime – Pike Electric	<u>\$7,713,988.00</u>	<u>93.18%</u>
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MBE Subcontractor Participation

<u>African American</u>	<u>\$100,000.00</u>	<u>1.21%</u>
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Johnson Hauling, Austin	\$100,000.00	1.21% Hauling Services
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<u>Hispanic</u>	<u>\$101,500.00</u>	<u>1.22%</u>
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Central Texas Barricades, Bastrop	\$100,000.00	1.20% Barricades/Traffic Maint.
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GTZ Machinery Repair Inc., Austin	\$1,500.00	0.02% Construction Equip. Repair
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<u>Asian</u>	<u>\$200,000.00</u>	<u>2.42%</u>
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Benqwest LLC, Austin	\$200,000.00	2.42% Fuel Oil/Diesel
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<u>WBE</u>	<u>\$110,000.00</u>	<u>1.33%</u>
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George Cox Automotive Inc., Austin	\$40,000.00	0.48% Automotive Repair
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MS Supply, Austin, TX	\$35,000.00	0.42% Safety Supplies
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N-Line Traffic Maintenance, Austin	\$35,000.00	0.42% Barricades/Traffic Maint.
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<u>NON MBE/WBE</u>	<u>\$76,500.00</u>	<u>0.92%</u>
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E & T Masonry Construction Co., Manor	\$75,000.00	0.90% Landscape/Grounds Maint.
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Small Projects Solutions, Copperas Cove	\$1,500.00	0.02% Office Supplies
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PRICE ANALYSIS

- a. Adequate competition.
- b. Three hundred thirty eight notices were sent including 34 MBEs and 10 WBEs. Six proposals were received, with no response from the MBE/WBEs.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal received. Pike Electric, Inc. is the current provider of these services.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

RFP TYN0013
TRANSMISSION & DISTRIBUTION ELECTRICAL SERVICES ANNUAL AGREEMENT

Evaluation Criteria		Total Points	PIKE ELECTRIC	CHAIN ELECTRIC COMPANY	MASTEC NORTH AMERICA	INFRASTRUX T & D SOLUTIONS	T & D SOLUTIONS	ASSOCIATED DIVERSIFIED SVCS
1	Demonstrated Applicable Experience and Personnel Qualification and Experience as defined in Section 0400, (Supplemental Purchase Provisions), Subsection A (Corporate and Personal Experience of Respondents)	25	17	11	9	10	12	12
2	Safety Policies / Procedures as defined in Section 0400 (Supplemental Purchase Provisions), Subsection D (Other Requirements)	15	12	5	10	5	5	7
3	Financial viability/stability as defined in Section 0400 (Supplemental Purchase Provisions), Subsection D (Other Requirements)	10	4.5	3.0	5.0	2.5	4.0	4.0
4	Years in Industry – A premium will be placed on respondents with multiple years of experience with contracts of similar scope and size.	15	15	12	3	6	1	1
5	Total Evaluated Cost Schedule (Section 0600)	35	27.8	28.8	33.6	35.0	34.9	32.1
Grand Total Score		100	76	60	60	59	57	56

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 12/16/10

VENDOR NAME: KBS ELECTRICAL DISTRIBUTORS, INC.

SUBJECT: Authorize award and execution of Amendment No. 3 to a requirements supply contract with KBS ELECTRICAL DISTRIBUTORS, INC., Austin, TX, for surge arresters to increase the current contract period in an estimated amount not to exceed \$99,387, and to increase each of the three 12-month extension options in an estimated amount not to exceed \$49,694, for a revised total estimated contract amount not to exceed \$499,247.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$91,105 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining one month of the current contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING LANGUAGE: Contract Amendment.

MBE/WBE: This contract was awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

In July of 2009, the substation Equipment and Materials Engineering (EME) unit at Austin Energy investigated recent surge arrester failures at Decker and Williamson substations. A surge arrester is the first line of defense in protecting substation equipment in the case of a voltage surge on the system. After consultation with the manufacturer and evaluation of the failed units, EME determined that the Ohio Brass (OB) units with a date code of 1994 were exhibiting excessive heating due to moisture, and subsequently failing. The Substation Maintenance and EME teams are observing all OB arresters in the field using infrared technology to monitor temperature. Arrestors exhibiting problems are being replaced. In November 2009, KBS was awarded a 24-month contract supplying Cooper brand arrestors with three 12-month extension options.

This proposed Amendment No. 3 would increase the current contract period by an amount not to exceed \$99,387 with three 12-month extensions options, in an amount not to exceed \$49,694 each. This increase is needed to purchase an adequate number of arrestors to be used as replacements and for new projects. Replacements are also necessary when arrestors have reached the end of their natural lifespan.

Contract Summary

Action	Description	Amount
Original Contract awarded 11/02/09	24-month Contract Awarded with three 12-month extension options	\$248,469.00
Amendment No. 1	Administrative Change	\$0
Amendment No. 2	Administrative Increase	\$ 2,306.00
Proposed Amendment No. 3	Increase contract authorization for the current contract period by \$99,387 and increase the three 12-month extension options by \$49,694 each	\$248,469.00
Revised Total Estimated Contract Amount		\$499,244.00

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: RSI GLOBAL, INC.**

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award and execution of a 12-month requirements supply contract with RSI GLOBAL, INC., Harvey, LA, for the purchase of auxiliary parts for switchgear and relay panels in an estimated amount not to exceed \$152,537, with four 12-month extension options in an estimated amount not to exceed \$152,537 per extension option, for a total estimated contract amount not to exceed \$762,685.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$127,114 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining two months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Lowest bid of two bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract is to provide Austin Energy with auxiliary parts for switchgear and relay panels to be used by Substation Maintenance personnel to replace defective parts in switchgear and relay panels. There are a variety of different parts covered by this contract including LEDs, test switches, GPS clocks, and annunciators. These parts are necessary to ensure the safe and efficient operation of the substations throughout Austin Energy's electrical network.

MBE/WBE solicited: 2/2

MBE/WBE bid: 0/0

BID TABULATION
IFB GAL0003
(30 line items)

<u>Vendor</u>	<u>Total Bid Amount</u>
RSI Global, Inc. Harvey, LA	\$152,537
Meter Devices Co., Inc. Canton, OH	*\$16,963

*Meter Devices Co., Inc. only submitted prices for four of the thirty line items and those prices were higher than the prices submitted by RSI Global, Inc..

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. One hundred seventy-eight notices were sent including two MBEs and two WBEs. Two bids were received, with no responses from the MBE/WBEs.
- c. This is the first purchase of its type; therefore, there is no pricing history available. These items were previously purchased through replacement parts lists associated with switchgear and relay panel contracts.

APPROVAL JUSTIFICATION

- a. Lowest bid.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAMES: MULTIPLE VENDORS**

AGENDA DATE: 12/16/2010

SUBJECT: Authorize award and execution of seven 12-month requirements supply contracts for the purchase of meters, meter sockets, current transformers, and metering equipment with **KBS ELECTRICAL DIST., INC.**, Austin, TX in an estimated amount not to exceed \$1,950,988, with four 12-month extension options in an estimated amount not to exceed \$1,950,988 per extension option, for a total estimated contract amount not to exceed \$9,754,939; **POWER SUPPLY, INC.**, Austin, TX in an estimated amount not to exceed \$1,739,017, with four 12-month extension options in an estimated amount not to exceed \$1,739,017 per extension option, for a total estimated contract amount not to exceed \$8,695,085; **TEXAS METER & DEVICE**, Waco, TX in an estimated amount not to exceed \$1,601,758 with four 12-month extension options in an estimated amount not to exceed \$1,601,758 per extension option, for a total estimated contract amount not to exceed \$8,008,790; **PRIESTER-MELL & NICHOLSON, INC.**, Austin, TX in an estimated amount not to exceed \$813,210, with four 12-month extension options in an estimated amount not to exceed \$813,210 per extension option, for a total estimated contract amount not to exceed \$4,066,050; **TEXAS ELECTRIC COOPERATIVES**, Georgetown, TX in an estimated amount not to exceed \$91,868 with four 12-month extension options in an estimated amount not to exceed \$91,868 per extension option, for a total estimated contract amount not to exceed \$459,340; **STUART C. IRBY CO.**, Austin, TX in an estimated amount not to exceed \$36,050 with four 12-month extension options in an estimated amount not to exceed \$36,050 per extension option, for a total estimated contract amount not to exceed \$180,250; and with **TECHLINE, INC.**, Austin, TX in an estimated amount not to exceed \$25,250, with four 12-month extension options in an estimated amount not to exceed \$25,250 per extension option, for a total estimated amount not to exceed \$126,250.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$6,258,121 is available in the 2010-2011 Capital Budget of Austin Energy. Funding for the extension options is contingent upon available funding in future budgets.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Low bidders of eight bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract is to provide various types of meters, meter sockets, current transformers, and metering equipment for Austin Energy (AE). The electric meter is the device that measures the customer's electric usage. The meter socket houses the meter and provides connectivity for the customer's electric service wires. The metering transformers accurately reduce excessive voltages and currents in order to minimize hazards to personnel and equipment. This metering equipment is used throughout AE's electrical service network and is critical to providing safe and reliable electrical service to its customers.

MBE/WBE solicited: 2/2

MBE/WBE bid: 0/0

BID TABULATION - IFB SMH0025 (63 line items)

<u>Vendor</u>	<u>Number of Line Items Bid</u>	<u>Number of Line Items Awarded</u>	<u>Total Annual Amount</u>
KBS Electrical Dist., Inc. Austin, TX	31	12	\$1,950,988
Power Supply, Inc. Austin, TX	32	21	\$1,739,017
Texas Meter & Device Waco, TX	24	12	\$1,601,758
Priester-Mell & Nicholson, Inc. Austin, TX	27	10	\$813,210
Texas Electric Cooperatives Georgetown, TX	30	5	\$91,868
Stuart C. Irby Co. Austin, TX	20	2	\$36,050
Techline, Inc. Austin, TX	20	1	\$25,250
Ace 1 Power Equipment Austin, TX	4	0	\$0

Award is based on the lowest bid per line item. A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- Adequate competition.
- One hundred notices were sent including two MBEs and two WBEs. Eight bids were received, with no responses from the MBE/WBEs.
- The pricing offered represents a 5% decrease from the average prices of separate awards made over the past four years.

APPROVAL JUSTIFICATION

- Lowest bids.
- The Purchasing Office concurs with Austin Energy's recommended award.
- Advertised on the Internet.

**CITY OF AUSTIN – AUSTIN ENERGY
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 11/15/2010

SUBJECT: Approve a resolution authorizing the filing of eminent domain proceedings for the acquisition of two 200-foot wide electric easements being 1.055 acres each for a total of 2.110 acres and the construction of a combination transmission/distribution substation on a 20.67 ac tract out of the James Gilleland Survey Number 13, Abstract Number 12, Travis County, Texas, in the amount of \$541,656.00. The owners of the needed property interest are Fannie Ruth Salyer, Don Allen Salyer, and Sylvia Gay Meyer. Gravel rights interests are held by Ella Louise Lind, Ralph Daily Glass, James Robert Glass, Mary Francis Wisian, Joe Jaime, and James Parker and will be included in the eminent domain proceedings.

AMOUNT AND SOURCE OF FUNDING: Funding is available in the 2010-2011 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: David Wood, Vice President, Electric Service Delivery; Sonny Poole, Manager, Public Involvement-Real Estate-Surveying, 322-6442.

PRIOR COUNCIL ACTION: N/A

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 15, 2010.

Austin Energy must acquire two 200-foot wide electric easements and 20.67 acres of land for the construction of a combination transmission/distribution substation. The substation is needed to serve the growing load in the eastern service area, to address voltage issues, and to improve switching capability during outages.

Austin Energy has attempted to purchase the needed easements and acreage tract, but has been unable to agree with the owners on the fair market value of the needed tract. Therefore, the Law Department is requesting authorization to file an action in eminent domain on behalf of the City of Austin.

RESOLUTION NO. _____

WHEREAS, the City Council of the City of Austin has found that public necessity requires the City of Austin to acquire certain real property interests for public purposes as set out below; and

WHEREAS, the City of Austin has attempted to purchase those needed real property interests but has been unable to agree with the owners of the interests on the damages; **NOW, THEREFORE**,

BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF AUSTIN:

That the City Attorney, or other authorized designee, is hereby authorized and directed to file, or cause to be filed, a suit in eminent domain on behalf of the City of Austin against the owners now having, or who may acquire, an interest in the real property interests needed by the City, described below, for the public purposes described below, and to take whatever other action may be deemed appropriate to effect the needed acquisitions.

The City Attorney, or other authorized designee, shall file eminent domain proceedings for:

Owners: Fannie Ruth Salyer, Don Allen Salyer, Sylvia Gay Meyer, Ella Louise Lind, Ralph Dailey Glass, James Robert Glass, Mary Frances Wisian, Joe Jaime and James Parker.

Project: Austin Energy Dunlap Substation

Public Purpose: the acquisition of the aerial electric transmission and distribution utility easements described in the attached Exhibits A and B is necessary to permit the City to place, construct, reconstruct, install, operate, repair, maintain, inspect, replace, upgrade, or remove (in whole or in part) electric transmission, distribution, and telecommunication lines and systems and all necessary or desirable appurtenances and structures (the "Facilities"), to permit telephone and cable television lines and systems to be installed, constructed, reconstructed, operated, repaired, inspected, upgraded,

replaced or removed (in whole or in part) and maintained in the easements, and to cut or trim trees and shrubbery and to remove obstructions as necessary to keep them clear of the Facilities to permit the City unimpeded access to the Facilities, all of which will further the City's ability to provide reliable electric utility services to the public, and to protect and promote public health and safety;

the acquisition of a fee-simple interest in the property described in the attached Exhibit C is necessary to permit the City to place, construct, reconstruct, install, operate, repair, maintain, inspect, replace, upgrade, or remove (in whole or in part) a transmission/distribution substation (the "Substation") that will further the City's ability to provide reliable electric utility services to the public, and to protect and promote public health and safety.

Location: The subject property is located on the east side of Taylor Lane, approximately 1.73 miles south of the intersection of Taylor Lane and Blake manor Road, and approximately 1.51 miles north of the intersection of Taylor Lane and FM 969 (Webberville Road) in the Austin, Texas ETJ, Travis County, Texas.

Property: Described in the attached and incorporated Exhibits A, B and C.

ADOPTED: _____, 2010 **ATTEST:** _____
Shirley A. Gentry
City Clerk

**CITY OF AUSTIN – CONTRACT & LAND MGMT DEPT
RECOMMENDATION FOR COUNCIL ACTION****AGENDA DATE: 12/09/2010**

SUBJECT: Authorize the negotiation and execution of a professional services agreement with STANLEY CONSULTANTS, INC., Austin, TX, or one of the other qualified responders to RFQ Solicitation No.CLMP063, to provide professional engineering services for Electric Service Delivery with one firm for an estimated total amount of \$1,000,000 per year for a period of three years, or until available funding authorization is expended, with an amount not to exceed \$3,000,000.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$2,500,000 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy. Funding in the amount of \$500,000 is available in the Operating Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION: Dorthy Kester 505-7041; Rolando Fernandez 974-3064; Sarah Terry 974-7141.

BOARDS AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 15, 2010.

This professional services agreement will continue to provide Austin Energy with technical services and advice for Electric Service Delivery including production of turn-key projects and construction drawing packages on an as-needed basis only. The selected contractor will be capable of supplying on-site engineering, technical, and drafting personnel to augment Austin Energy staff as needed.

The selected contractor is not guaranteed any or all of the contracted amount. Past use of the contract included supplementing CAD services during times of increased development, permitting services for new infrastructure, and NERC compliance assessments. Payments to the contractor have averaged \$670,000 per year.

The selected firm will also be capable of providing engineering and associated services on projects for Austin Energy's Transmission, Substation, Distribution, Planning, Project Management, Operations, Real Estate, and Network Engineering work units. Related engineering services necessary for the implementation of a project may require: Design Criteria, Right-of-Way and Siting Services, and Engineering Design Services.

This request allows for the development of an agreement with a qualified responder that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected responder, negotiations will cease with that provider. Staff will return to Council so that Council may select another qualified responder and authorize contract negotiations with this provider.

RECOMMENDED FIRM: STANLEY CONSULTANTS, INC.

FIRST ALTERNATE FIRM: M&S ENGINEERING, L.L.C.

Participation subgoals stated in the solicitation were: 1.90% African American; 9.00% Hispanic; 4.90% Native/Asian; and 15.80% WBE. The recommended and alternate firms provided an

MBE/WBE Compliance Plan that met the goals of the solicitation and was approved by the Small and Minority Business Resources Department.

Notification of issuance of a Request for Qualifications (RFQ) for the subject services was sent to 353 firms on September 13, 2010. The RFQ was obtained by 37 firms, and six firms submitted qualification statements. None of the firms were certified MBE/WBE firms.

DRAFT

**Contract and Land Management Department
Evaluation of Consultant Qualifications**

Received: 13-Sep-10

Project: Engineering Services for Electric Service Delivery

COMPOSITE

EVALUATION MATRIX

Project Manager: Dorothy Kester

	Firm (or Joint Venture)	[Yes or No] Affidavit	Item 1 [Yes or No] M/WBE Goals met or G.F.E.	Item 2 [Yes or No] Prime Firm's EEO Program	Item 3 [24] Experience of Project Manager/ Engineer/ Principal	Item 4 [15] Experience and Availability of Proposed Staff	Item 5 [15 w/ subs] [30 w/o subs] Prime Firm's Comparable Project Experience	Item 6 [15 w/ subs] [0 w/o subs] Subconsultant Firms' Comparable Project Experience	Item 7 [8] Team's Experience with Austin Issues	Item 8 [12] Team's Structure and Project Approach	Item 9 [11] COA Experience with Prime	Item 10 [25] Optional Interview	[125] TOTAL POINTS	
1	Stanley Consultants	Y	Y	Y	20.60	12.80	13.80	12.40	7.00	10.00	11.00		87.60	
2	M & S ENGINEERING	Y	Y	Y	19.60	11.60	11.80	11.40	6.20	8.20	11.00		79.80	
3	Dashiell Corporation	Y	Y	Y	17.60	10.60	12.80	10.20	4.80	9.00	11.00		76.00	
4	UC SYNERGETIC	Y	Y	Y	15.60	10.80	11.80	11.00	5.00	0.00	11.00		65.20	
5	Schneider Engineering	NON-RESPONSIVE												0.00
6	PIKE Electric Inc.	NON-COMPLIANT												0.00

M/WBE Summary

Participation subgoals stated in the solicitation were: **1.90%** African American; **9.00%** Hispanic; **4.90%** Native/Asian; and **15.80%** WBE. The recommended and alternate firms provided an MBE/WBE Compliance Plan that met the goals of the solicitation and was approved by the Small and Minority Business Resources Department.

Notification of issuance of a Request for Qualifications (RFQ) for the subject services was sent to 353 firms on September 13, 2010. The RFQ was obtained by 37 firms, and 6 firms submitted qualification statements. None of the firms were certified MBE/WBE firms.

RECOMMENDED FIRM: STANLEY CONSULTANTS, INC., AUSTIN, TX – Total Participation:

NON M/WBE TOTAL – PRIME	68.40%
Stanley Consultants, Inc., Austin, TX	68.40%
MBE TOTAL – SUBCONSULTANT	15.80%
African American Subtotal	1.90%
(MB) Mbroh Engineering, Inc., Dallas, TX (electrical engineering)	1.90%
Hispanic Subtotal	9.00%
(FH) Civil Land Group, Round Rock, TX (civil engineering)	6.00%
(MH) Garcia Design Inc., Austin, TX (landscape architecture)	3.00%
Native/Asian Subtotal	4.90%
(FA) Accurate Cad & Technical Services, Inc., Austin, TX (CAD)	3.40%
(MA) Encotech Engineering Consultants, Inc., Austin TX (structural engineering)	1.50%
WBE TOTAL – SUBCONSULTANT	15.80%
(FW) Austin Cad Services, Inc., Austin, TX (CAD services)	5.00%
(FW) Holt Engineering, Inc., Austin, TX (geo-soils testing, hydrologic studies, lab and field testing)	5.80%
(FW) Treat, Inc., Austin, TX (CAD)	5.00%

ALTERNATE FIRM: M&S ENGINEERING, L.L.C., SPRING BRANCH, TX – Total Participation:

NON M/WBE TOTAL – PRIME	65.50%
M&S Engineering, L.L.C., Spring Branch, TX	65.50%
MBE TOTAL – SUBCONSULTANT	18.00%
African American Subtotal	3.00%
(MB) The CAD Man Design and Building Group, Cedar Park, TX (cad services)	3.00%
Hispanic Subtotal	10.00%
(MH) The Arizpe Group, Austin, TX (mechanical, electrical and plumbing	3.00%

	engineering, architecture services, civil engineering)	
(MH)	Steinman Luevano Structures, LLP, Austin TX (structural engineering)	2.00%
(MH)	The Ruiz Corp, LLC., San Antonio, TX (mechanical and electrical engineering)	2.00%
(MH)	IT Gonzalez Engineers, Austin, TX (engineering consulting, land surveying)	3.00%
Native/Asian Subtotal		5.00%
(FA)	Accurate Cad & Technical Services, Inc., Austin, TX (cad services)	2.00 %
(MA)	Encotech Engineering Consultants, Inc., Austin TX (structural & civil engineering)	3.00%
WBE TOTAL – SUBCONSULTANT		16.00%
(FW)	Stacie Ellen Engling-Green Eye Studio, Austin, TX (landscape architect)	0.50%
(FW)	Holt Engineering, Inc., Austin, TX (geotechnical soils testing , hydrologic studies, lab and field testing)	2.00%
(FW)	McGray & McGray, Austin, TX (land surveying, global positioning systems)	3.00%
(FW)	Electric Power Engineers, Austin, TX (electrical engineering)	5.00%
(FW)	Harutunian Engineering, Inc., Austin, TX (electrical engineering, instrumentation engineering)	2.00%
(FW)	Dynamic Reprographics, Austin, TX (print, copy)	0.50%
(FW)	Baer Engineering and Environmental Consulting, Inc., Austin, TX (environmental consulting, civil engineering, structural engineering, zoning)	3.00%
NON M/WBE TOTAL – SUBCONSULTANT		0.50%
	Capitol Courier, Austin, TX (courier)	0.50%

CITY OF AUSTIN – CONTRACT AND LAND MGMT DEPT AGENDA DATE: 12/09/2010
RECOMMENDATION FOR COUNCIL ACTION

SUBJECT: Authorize execution of a construction contract with Prism Development, Inc., Austin, TX, for the installation of a 12-foot tall masonry wall around the perimeter of Austin Energy's Kingsbury Substation in an amount not to exceed \$316,015.

AMOUNT & SOURCE OF FUNDING: Funding is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: David Wood, Austin Energy, Electric Service Delivery Vice President, 322-6940; Sarah Terry, Contract and Land Management Dept., 974-7141

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 15, 2010.

PURCHASING: Lowest bid of two bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9A of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program) by meeting the goals with 6.31% MBE and 2.93% WBE subcontractor participation.

This project is part of a larger effort by Austin Energy to increase the safety and security in and around electric substations by upgrading the oil containment and grounding, and increasing security measures by installing cameras, additional lighting, and replacing perimeter fencing.

This substation is located at the end of Alf Avenue, a dead end street northeast of the intersection of Springdale Road and Airport Boulevard. This contract includes all labor, equipment, and materials necessary for the replacement of the existing chain link fence with a new 12-foot high masonry screening wall and gates. The duration of the contract allows 65 calendar days for completion of this project.

M/WBE Summary

Bid documents were distributed to five general contractors. Bids were opened on September 23, 2010. Prism Development, Inc. submitted the lowest of two bids received.

The contractor's choice of work methodology provides for two areas of subcontracting opportunities listed below. Project specific goals stated in the solicitation were 6.31% MBE and 2.93% WBE. Total participation estimated on base bid amount of \$316,015:

<u>MBE TOTAL – PRIME</u>	<u>\$111,175.00</u>	<u>35.18%</u>
(MH) Prism Development, Austin, Texas		

MBE TOTAL – SUBCONTRACTORS

N/A

<u>WBE TOTAL – SUBCONTRACTORS</u>	<u>\$1,000.00</u>	<u>0.32%</u>
(FH) ABC Erosion Control (erosion control)	\$1,000.00	0.32%

<u>NON M/WBE TOTAL – SUBCONTRACTORS</u>	<u>\$203,840.00</u>	<u>64.5%</u>
Fencecrete America, Ltd.	\$203,840.00	64.5%

The Contractor submitted a MBE/WBE Compliance Plan that demonstrated a Good Faith Effort and was approved by the Department of Small & Minority Business Resources.

SECOND BIDDER – Superior Concrete Fence of Texas, Inc., Euless, Texas \$ 335,262.75
 92.7 % NON M/WBE prime participation; 0 % MB; 3.5 % MH; 0 % NA; 3.8 % WBE; 0 % Non M/WBE subcontractor participation.

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: PRIMATE TECHNOLOGIES, INC

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award, negotiation, and execution of a requirements service contract with PRIMATE TECHNOLOGIES, INC, Melbourne, FL. or the other qualified offeror to RFP No. AAA0030, for the purchase of software licenses, implementation and production environment hardware in an amount not to exceed \$520,850, with five 12-month extension options for maintenance and support services in an estimated amount not to exceed \$42,750 per extension option, for a total contract amount not to exceed \$734,600.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$520,850 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy. Funding for the extension options is contingent upon available funding in future budgets.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Art Acuña, Senior Buyer / 512-322-6307

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010

PURCHASING: Best evaluated Proposal of two proposals received.

MBE/WBE: This purchase will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

The contract is for the purchase of Primate Technologies software licenses, implementation, support services, and production environment hardware for Austin Energy's (AE) new System Control Center to be located at 2500 Montopolis Drive. Software maintenance and support services will also be provided up to an additional five years. The software applications will deliver technologically advanced situational awareness techniques and visualization needed by AE's transmission and distribution (T&D) operators.

The current T&D mapboard uses obsolete methods of displaying outage analysis. For example, a magnetic tile surface is used to display the voltage levels in AE's transmission system. There are backlit light-emitting diodes (LEDs) indicating the current condition of important electric system assets (e.g. breaker state). The T&D operators employ rigorous procedures to ensure that the distribution mapboard is actively modified to reflect the current condition of actual field equipment. The new software will provide a consolidated and integrated visualization solution which will allow operators to have an overview of the T&D models as well as the ability to perform their daily activities while monitoring alerts and alarms, performing switching operations, and placing virtual "pins" to indicate status and circumstances throughout the system. This software will provide these improved capabilities while adhering to the North American

Electric Reliability Corporation (NERC) standards, security policies, and business continuity and disaster recovery plans.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to Council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/WBE solicited: 6/2

MBE/WBE bid: 0/0

PRICE ANALYSIS

- a. Adequate competition
- b. One hundred and seventy-five notices were sent, including six MBEs and two WBEs. Two proposals were received with no response from the MBE/WBEs.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the internet.

RFP #AAA0030 Evaluation Criteria	Total Points	PRIMATE TECHNOLOGIES, INC. MELBOURNE, FL.	INTER-PACIFIC, INC WHEELING, IL
1 Systems Concept and Solutions Proposed	25	22	9
2 Business Experience & Qualifications	20	20	8
3 Personal Experience & Qualifications	20	19	8
4 Vendor Terms and Conditions	15	5	15
5 Total Evaluated Cost	20	18	20
Grand Total Score	100	84	60

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: GEOSPATIAL INNOVATIONS, INC

AGENDA DATE: 12/16/10

SUBJECT: Authorize award, negotiation, and execution of a requirements service contract with GEOSPATIAL INNOVATIONS, INC, Austin, TX, for the purchase of software implementation services in an amount not to exceed \$1,061,835.

AMOUNT & SOURCE OF FUNDING: Funding is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Art Acuña, Senior Buyer / 512-322-6307

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010

PURCHASING: Sole Proposal Received

MBE/WBE: This purchase will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide implementation services to upgrade multiple existing GE proprietary geographic information system (GIS) software applications that are currently at the end of their life cycle. These GIS products are utilized within Austin Energy's Electric Service Delivery business unit and are deemed critical software components involving the situational awareness of the distribution condition and spatial location of distribution infrastructure. The GIS application maps Austin Energy's electric distribution network and is used for outage management and restoration. Upgrading the older versions will allow Austin Energy to model underground networks and transmission data. It will also ensure that Austin Energy is up to date with GE product releases and supporting technology for our software.

MBE/WBE solicited: 3/4

MBE/WBE bid: 0/0

PRICE ANALYSIS

- a. Sole proposal. This is a very specialized service thus companies capable of providing it are very limited.
- b. One hundred and nineteen notices were sent, including three MBEs and four WBEs. One proposal was received, with no response from the MBE/WBEs.

APPROVAL JUSTIFICATION

- a. Sole proposal received.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the internet.

RFP #AAA0031 Evaluation Criteria		Total Points	GeoSpatial Innovations, Inc. Austin, Texas
1	Systems Concept and Proposed Solution	15	13
2	Business Experience & Qualifications	25	24
3	Personal Experience & Qualifications	25	25
4	Vendor Terms and Conditions	15	15
5	Total Evaluated Cost	20	20
Grand Total Score		100	97

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: RICOH AMERICAS CORPORATION

AGENDA DATE: 12/16/2010

SUBJECT: Authorize award and execution of a 9-month requirements service contract through the Texas Local Government Purchasing Cooperative (BuyBoard) with RICOH AMERICAS CORPORATION, Austin, Texas for the lease of multi-function business machines and managed services in an estimated amount not to exceed \$374,999 with four 12-month extension options in an estimated amount not to exceed \$500,000 per extension option, for a total contract amount not to exceed \$2,374,997.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$374,999 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for extension options is contingent upon available funding in future budgets

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Senior Buyer/322-6466

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Cooperative Purchase.

MBE/WBE: This cooperative contract is exempt from the MBE/WBE Ordinance. This exemption is in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

This contract will establish a service agreement for the provision of and managed services for 117 new multifunction copier/printer units for use throughout Austin Energy (AE). The managed services will include two full-time Ricoh representatives housed at various business locations to assist AE Information Technology staff with installation, services calls, training and repair, and supplies to maintain the units. These units are capable of performing multiple functions at one time such as printing, copying, scanning and faxing. Ricoh is a charter member and continual supporter of the Energy Star Program and manages to recover almost 95% of the material content from equipment at the end of its useful life.

Ricoh Americas Corporation is contracted through BuyBoard to supply various types of multi-function devices and managed services to other public entities statewide as a result of a competitive bidding process. Utilizing BuyBoard contracts provides for volume discount pricing as well as the earliest opportunity to meet AE's business machines requirements.

**CITY OF AUSTIN - PURCHASING DEPT.
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAMES: SIMPLEX GRINNELL L.P.**

AGENDA DATE: 12/16/2010

SUBJECT: Authorize award, negotiation, and execution of a 12-month requirements service contract with SIMPLEX GRINNELL L.P., Round Rock, TX, or one of the other qualified offerors to RFP No. SMH0112, for inspection, testing, maintenance and repair service for fire suppression and alarm systems for Austin Energy in an estimated amount not to exceed \$300,000, with four 12-month extension options in an estimated amount not to exceed \$300,000 per extension option, for a total estimated contract amount not to exceed \$1,500,000.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$225,000 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining three months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

PURCHASING: Best evaluated proposal of three proposals received.

BOARDS AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 15, 2010.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

FOR MORE INFORMATION: Shawn Harris, Sr. Supervising Buyer/512-505-7351

This contract will provide inspection, testing, maintenance services, minor repairs and required upgrades for the fire protection systems at multiple Austin Energy locations including the Decker Creek Power Station, Holly Power Plant and Lab Facilities, and Sand Hill Energy Center. The systems and devices to be serviced under this agreement include fire, smoke, heat and gas detection alarm systems including all detection devices, monitor modules, interface relays, tamper switches, pressure switches, warning lights, manual pulls, control panels and other related equipment. The recommended vendor is a licensed and experienced company in compliance with the National Fire Protection Association, National Electric Code, Texas Insurance Code, and Texas Administrative Code. They will provide 24/7 emergency service and have a computer management system to reliably track and document all inspections, repairs and any other requirements.

An Austin Energy team evaluated the proposals and unanimously chose this proposal as the best to provide this service. The criteria evaluated included the companies proposed program concept and solution, applicable experience including references, certifications, and licenses, and total evaluated cost.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to Council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/WBE solicited: 1/1

MBE/WBE bid: 0/0

PROPOSAL ANALYSIS

- a. Adequate competition.
- b. Thirty-seven notices were sent, including one MBE and one WBE. Three proposals were received, with no response from the MBE/WBEs.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal received.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

Evaluation Category	Max. Points	Simplex Grinnell Round Rock, TX	Standard Automatic Fire Enterprises, Inc. College Station, TX	Firetrol Protection Systems Austin, TX
Program Concept and Solutions Proposed (Grasp of the requirements and its solution(s), responsiveness to terms and conditions)	35	32	32	31
Demonstrated Applicable Experience (Must provide experience of company as well as personnel as per submitted resumés, description of similar projects from last 5 years, company references and employee certifications and licenses)	35	33	34	33
Total Evaluation Cost	30	30	24	21
Subtotal	100	94	90	85
Interviews	25	23	23	20
Totals	125	118	113	105

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: DRAKE CONTROLS, LLC**

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award and execution of a contract with DRAKE CONTROLS, LLC Houston, TX, or the other qualified bidder for IFB-BV No. DKC0055 for the overhaul of five gas control valves and actuators for a gas turbine at the Sand Hill Energy Center in an amount not to exceed \$111,600.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$111,600 is available in the Fiscal Year 2010-2011 Approved Operating Budget of Austin Energy.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/512-322-6466

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Best evaluated bid of two bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide for a qualified contractor to overhaul five gas control valves and actuators for a General Electric frame and gas turbine located at Austin Energy's Sand Hill Energy Center. The work to be performed includes a complete factory overhaul which involves factory product testing and certification, replacement of all worn items with new parts, and complete cleaning and repainting. When the work is complete, the contractor will perform complete original equipment factory acceptance tests and parts tolerance checks to ensure the equipment is returned to a state meeting the original specifications. This repair work will ensure that the gas valves are returned to a "like new" condition, which will help prevent unplanned outages or late starts.

This request allows for the execution of a contract with a bidder, who provides the best value to the City, that Council selects. If this bidder does not execute a contract with the City, staff will return to Council so that Council may select another best value bidder and authorize a contract with this bidder.

MBE/WBE solicited: 0/0

MBE/WBE bid: 0/0

BID TABULATION IFB-BV No. DKC0055
Valve Overhaul for Gas Turbine – 5 Line Items

Vendor

DRAKE CONTROLS, LLC, Houston, TX
 Turbine Technics, Inc., Boca Raton, FL

Bid Total

\$111,000.00
 \$115,409.50

An invitation for bid best value bid process was used for this solicitation. An Austin Energy team evaluated the bids on cost, experience of company and personnel, and schedule. A complete bid tabulation is on file in the Purchase Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. Ninety-seven notices were sent. There are no known MBE/WBEs for this service. Two bids were received.
- c. This is the first purchase of its type; therefore, there is no pricing history available.

APPROVAL JUSTIFICATION

- a. Best evaluated bid received.
- b. The Purchasing office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

Evaluation Category	Max. Points	Drake Controls, LLC Houston, TX	Turbine Technics, Inc. Boca Raton, FL
Total Evaluation Cost	55	55	52
Demonstrated Applicable Experience (List of five references for similar services, must have at least ten years experience overhauling gas control valves and actuators, and include a list of similar jobs with dates and project description)	25	22	20
Proposed Schedule for Completion of work (City desires work to be done as soon as possible. Submit proposed schedule with major milestones and expected time periods beginning with award)	20	20	12
Total	100	97	84

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: DONALDSON CO., INC.**

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award, negotiation, and execution of a contract with DONALDSON COMPANY, INC., Minneapolis, MN for the purchase of intake air filters for combustion turbine in an amount not to exceed \$54,847.24.

AMOUNT & SOURCE OF FUNDING: Funding is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

BOARD AND COMMISSION ACTION: To be reviewed by the EUC on 11/15/2010.

PURCHASING: Sole bid received.

MBE/WBE: This purchase will be awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/322-6466

This contract is for the purchase of 972 filter cartridges in multiple sizes and 578 gasket and washer assemblies used to replace the intake air filters for Unit 5A, a General Electric combustion turbine, at the Sand Hill Energy Center. These filters prevent dirt and other contamination from reaching the gas turbine engine. Proper filtration will result in better engine performance and higher engine efficiency.

MBE/WBE solicited: 0/0 MBE/WBE bid: 0/0

BID TABULATION

DKC0064

Filter Element for Gas Turbine
(3 Line Items)

Vendor
Donaldson Co., Inc.
Minneapolis, MN

Total Bid
\$54,847.24

PRICE ANALYSIS

- a. Sole bid. This is a very specialized part; vendors capable of providing it are very limited.
- b. Sixty notices were sent. There are no known MBE/WBEs for this commodity. One bid was received.
- c. The pricing offered represents a 45% increase from the last purchase made in October 2007. Pricing is higher because of the higher efficiency of these filters which will keep the engine cleaner and result in better performance.

APPROVAL JUSTIFICATION

- a. Sole bid.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 12/16/2010

VENDOR NAME: ATMOS PIPELINE AND STORAGE, LLC

SUBJECT: Authorize award and execution of a 36-month requirements service contract with ATMOS PIPELINE AND STORAGE, LLC, Dallas, TX for natural gas transportation services for Austin Energy in an estimated amount not to exceed \$4,000,000.

AMOUNT & SOURCE OF FUNDING: Funding will be provided through electric fuel charge revenue.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Single Source.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

FOR MORE INFORMATION CONTACT: Shawn Harris, Supervising Sr. Buyer/505-7351

This contract is for transportation services of natural gas from supply sources located on the contractor's extensive Texas pipeline system, particularly from the North and West Texas regions that include the price advantaged Waha area and the gas rich Barnett Shale. Atmos is one of two pipelines connected to the Decker Creek Power Station and one of three pipelines connected to the Sand Hill Energy Center. Service is needed from multiple pipelines for improved reliability, enhanced competition, and broader access to natural gas supplies. The contract allows Austin Energy the ability to transfer supplies between the two plants, thus improving operational flexibility.

This contract is the replacement for a contract expiring after being in place for the past 11 years.

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: INTEGRATED POWER SERVICES LLC

AGENDA DATE: 12/16/10

SUBJECT: Approve the ratification of a contract with INTEGRATED POWER SERVICES LLC, La Porte, TX for the repair of a draft fan motor at Decker Creek Power Station in an amount not to exceed \$193,878.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$193,878 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

PURCHASING: Critical Business Need

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 12/13/10

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Senior Buyer /(512) 322-6466

During the routine inspection and maintenance of Decker Creek Power Station's Generating Unit 2, significant unanticipated damage was found in one of the two forced draft fan motors. The damage necessitates repair of the rotor and rewinding of the motor for reliable operation. This repair is anticipated to take three to four weeks.

In order to expedite procuring a repair on the draft fan motor, the procurement was made on the basis of a Critical Business Need. Decker Unit 2 is a 425 megawatt steam generating unit and is equipped with two forced draft fans supplying combustion air to the gas-fired boiler. The loss of one of these forced draft fans due to motor failure would limit the output of the unit to approximately 55% or 240 megawatts. Full capabilities of Decker Unit 2 are needed to meet ERCOT market dispatch requirements under the Nodal Market beginning December 1, 2010.

This draft fan motor is anticipated being repaired and returned back to service the week of November 29, 2010.



MEMORANDUM

TO: Mayor and Council Members

CC: Marc A. Ott, City Manager

FROM: Larry Weis, General Manager
Austin Energy

DATE: November 4, 2010

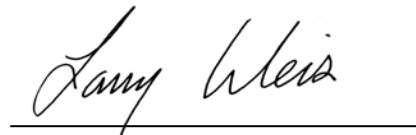
SUBJECT: Critical Business Need for Repair at Decker Creek Power Station

ACTION:

As detailed below, and in accordance with City Council approved purchasing procedures, I am designating the repair of the Decker Creek Power Station's Generating Unit 2, No. 22 (Decker Unit 2) forced draft fan motor as a Critical Business Need of Austin Energy. This motor was removed during the current maintenance outage for routine preventative maintenance and internal inspection. During inspection, significant unanticipated damage was found which will require repair for reliable operation of the motor and Decker Unit 2. The damage necessitates repair of the rotor and rewinding of the motor which is expected to be complete in three to four weeks. Failure to perform these repairs would result in limiting the Decker Unit 2 to roughly 55% of its capability. The motor repair will be performed by Integrated Power Services for a total cost of \$193,878.02.

BACKGROUND:

Decker Unit 2 is a 425 MW Steam Generating Unit and is equipped with two forced draft fans supplying combustion air to the gas-fired boiler. The loss of one of these forced draft fans due to motor failure would limit the output of the Unit to approximately 240 MW gross. Full capabilities of Decker Unit 2 are needed to meet ERCOT market dispatch requirements under the Nodal Market beginning December 1, 2010.



Larry Weis
General Manager

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: INVENSYS SYSTEMS INC.**

AGENDA DATE: 12/16/10

SUBJECT: Approve the ratification of a contract with INVENSYS SYSTEMS INC., Houston, TX for the purchase of a control system upgrade in an amount not to exceed \$1,194,649.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$1,194,649 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

PURCHASING: Critical Business Need

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/10

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority –Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

FOR MORE INFORMATION CONTACT: Shawn Harris, Supervising Sr Buyer/ 505-7351

This contract is for the purchase of an upgrade to the system controls for the combined cycle unit at Sand Hill Energy Center. The original hardware and software on the existing system was purchased in 2003 and is now obsolete and no longer supported by the vendor. The system has experienced critical computer hardware and processor failures, which affects the unit's reliability necessitating an upgrade. Additionally, the existing control system was implemented prior to the current cyber security standards adopted by the North American Electric Reliability Corporation (NERC). This upgrade will implement more reliable control system hardware and software as well as close gaps in cyber security. This upgrade will provide for cyber security improvements to the existing system that are critical for compliance with the new NERC cyber security standards should these units become categorized as critical assets.

The procurement of this upgrade was expedited on the basis of a Critical Business Need. Implementation of this upgrade during the comprehensive Unit 5 outage in January 2011 eliminates the need for an additional extended outage, and will ensure the reliability of the control system prior to the summer 2011 peak season. A number of the components needed for this upgrade require customization and/or specialized configuration by Invensys which will take several weeks and must be completed prior to the start of the outage.



TO: Mayor and Council Members

CC: Marc A. Ott, City Manager

FROM: Larry Weis, General Manager
Austin Energy

DATE: November 5, 2010

SUBJECT: Critical Business Need for Sand Hill Control System Upgrade Project

ACTION:

In accordance with City Council approved purchasing procedures, I am designating as a Critical Business Need of Austin Energy (AE), a purchase of an Invensys Process Systems Distributed Control System Upgrade Solution at Sand Hill Energy Center. The upgrade of the existing Distributed Control System on Unit 5 is critical due to the timing requirement for this upgrade. This upgrade needs to be scheduled for coordination and completion during the comprehensive Unit 5 outage in January 2011. Therefore, I am authorizing \$1,194,649 to cover this upgrade. The total budgeted project amount is \$1,500,000.

BACKGROUND:

The original hardware and software for the Sand Hill Distributed Control System was commissioned in 2003. Therefore, the hardware and software on the existing system is obsolete and no longer supported by the vendor. Sand Hill has had critical computer hardware and processor failures, which in turn creates issues with unit reliability. An upgrade to newer, quicker, and more reliable hardware and processors is necessary.

Additionally, the existing control system was implemented prior to the current cyber security standards adopted by the North American Electric Reliability Corporation (NERC). Current NERC standards require proper cyber security systems to be implemented on critical control systems. This upgrade will provide for more reliable control system hardware and software, and it will close gaps in cyber security requirements. Invensys does not outsource its hardware and software, therefore a sole source contract will be required to perform this control system upgrade.

Austin Energy plans to bring this item forward for ratification by the City Council in the next several weeks. Please let me know if you have any questions. I can be reached at 322-6002.

A handwritten signature in cursive script, appearing to read "Larry Weis".

Larry Weis
General Manager

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 12/09/2010

VENDOR NAME: MIDSTATE ENVIRONMENTAL SERVICES, LP

SUBJECT: Authorize award and execution of a 12-month revenue contract with MIDSTATE ENVIRONMENTAL SERVICES, LP, Corpus Christi, TX for the sale of used oil in an estimated amount of \$34,950 with four 12-month extension options in an estimated amount of \$34,950 per extension option, for an estimated total contract amount of \$174,750.

AMOUNT AND SOURCE OF FUNDING: The total revenue for Fiscal Year 2010-2011 is estimated to be \$29,125.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Highest bid meeting specification of three bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract is for the sale of used oil. The oil is generated at Austin Energy (AE) substations, service centers, power plants, and chilled water plants. The types of oil for sale in this agreement service are dielectric mineral oil, lubrication oil, and synthetic electro-hydraulic fluid. The oil is separated by Polychlorinated biphenyl (PCB) concentration and is resold as a recycled alternative fuel source. The vendor offered the highest sales price of .70 per gallon, a 55% increase of the current contract sales price of .45 per gallon.

MBE/WBE solicited: 1/1

MBE/WBE bid: 0/0

BID TABULATION**IFB No. TVN0054REBID
Sale of Used Oil
(7 line items)**

<u>Vendor</u>	<u>Total Annual Revenue</u>
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Midstate Environmental Services, LP. Corpus Christi, TX	\$34,950
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Approved Oil Services, LLC. Somerset, TX	\$31,500
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*Clean Harbors Environmental Services, Inc. San Antonio, TX	\$45,110
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*Non-responsive. Multiple exceptions taken to solicitation documents.

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition
- b. Thirty-six (36) notices were sent including one MBE and one WBE. Three bids were received, with no responses from the MBE or WBE.
- c. The pricing offered represents a 55% increase from the last contract award in May 2006. This change is due to an increase in demand for recycled residual fuels.

APPROVAL JUSTIFICATION

- a. Highest bid.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: HUTHER & ASSOCIATES, INC.

AGENDA DATE: 12/16/2010

SUBJECT: Authorize award and execution of a 12-month requirements service contract with HUTHER & ASSOCIATES, INC., Denton, TX, for toxicity testing of wastewater treatment plant and power plant effluents in an estimated amount not to exceed \$29,000, with three 12-month extension options in an estimated amount not to exceed \$29,000 per extension option, for a total estimated contract amount not to exceed \$116,000.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$9,749.99 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy and funding in the amount of \$11,999.99 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Water Utility. Funding for the remaining three months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/512-322-6466

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 11/15/2010.

PURCHASING: Lowest bid of two bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide for toxicity testing, data interpretations and the generation of reports required for Austin Energy and Austin Water Utility to meet the requirements of the City's Texas Pollutant Discharge Elimination Systems (TPDES). The contractor will be responsible for the collection, documentation, testing and reporting for the water leaving the City's Walnut Creek and South Austin Regional Wastewater Treatment Plants; Austin Energy's Sand Hill Energy Center and Decker Creek Power Station. They will also determine any chronic or acute toxicity of this water and the effluent receiving streams of these facilities.

MBE/ WBE Solicited: 14/11

MBE/WBE Bid: 0/0

BID TABULATION

IFB DKC0066

Bio-Monitoring Toxicity Testing

12 Line Items

<u>Vendor</u>	<u>Total Bid</u>
Huther & Assoc.	\$2,680.00
Denton, Texas	
 Bio-Aquatic Testing, Inc.	 \$3,050.00
Carrollton, Texas	

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. One hundred forty-seven notices were sent including 14 MBEs and 11 WBEs. Two bids were received, with no responses from the MBE/WBEs.
- c. The pricing offered represents a 6% increase to the last contract awarded in June 2006.

APPROVAL JUSTIFICATION

- a. Lowest bid received. Huther & Associates, Inc. is the current provider of these services.
- b. The Purchasing office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: ES&H OF TEXAS**

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award, negotiation and execution of a 12-month requirements service contract with ES&H OF TEXAS, Pasadena, TX, or the other qualified offeror to RFP No. DKC0018 to provide remediation of oil spills in navigable waterways in an estimated amount not to exceed \$219,359, with four 12-month extension options in an estimated amount not to exceed \$219,359 per extension option, for a total estimated contract amount not to exceed \$1,097,695.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$164,519 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining three months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/512-322-6466

BOARD AND COMMISSION ACTION: To be reviewed by the EUC on 11/15/2010.

PURCHASING: Best evaluated proposal of two proposals received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract is for emergency oil spill removal and remediation services in waterways. Austin Energy, (AE) owns and operates power plants located on or adjacent to navigable waterways, such as Sand Hill Energy Center near the Colorado River. Although oil leaks into waterways are rare, they require specialized equipment and trained personnel for clean up and remediation. The recommended contractor is a U.S. Coast Guard-certified Oil Spill Removal Organization (OSRO) for inland water oil spills. AE is required by local, state and federal regulatory agencies to respond quickly to oil spills on waterways near power plants, to stop the spill, contain the spill, and remediate the spill to levels at or below levels set by these agencies. This contract also includes two sessions a year in which AE and AFD personnel receive training on the proper response for these types of spills.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/ WBE Solicited: 4/8

MBE/WBE Bid: 0/0

PRICE ANALYSIS

- a. Adequate competition.
- b. Ninety-seven notices were sent, including four MBEs and eight WBEs. Two proposals were received with no response from the MBE/WBEs.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

Evaluation Category	Total Points	ES&H OF TEXAS PASADENA, TX	TAS ENV SRV Fort Worth, TX
COST	25	25	23
RESPONSE TIME 1. 24 hour 2. 365 days a year	15	12	14
SPILL RESPONSE EQUIPMENT 1. inventory owned and / or available 2. location 3. organization of equip	15	14	12
RESPONSE PLAN 1. mobilization 2. chain of command 3. health & safety plan 4. removal and spill clean up actions	15	15	11
TRAINING & DRILLS 1. documentation conducting equip testing 2. documentation conducting drills & exercises	10	9	7
PROJECT EXPERIENCE 1. 3 yrs exp performing emergency spill removal 2. 3 yrs exp performing spill cleanup of oil & haz. spills 3. 5 references 4. demonstrate exp in sampling & testing	10	9	7
PERSONNEL QUALIFICATIONS 1. past experience 2. description of qualifications, level of training 3. letter certifying have rec'd training required.	10	9	7
TOTAL	100	93	80

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: GRUENE ENV. CONST., LLC**

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award, negotiation and execution of a 24-month requirements service contract with GRUENE ENVIRONMENTAL CONSTRUCTION, LLC, New Braunfels, TX or one of the other qualified offerors to RFP No. DKC0019 to provide remediation of hazardous spills in an estimated amount not to exceed \$580,646, with three 12-month extension options in an estimated amount not to exceed \$290,323 per extension option, for a total estimated contract amount not to exceed \$1,451,615.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$217,742 is included in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining three months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/512-322-6466

BOARD AND COMMISSION ACTION: To be reviewed by the EUC on 11/15/2010.

PURCHASING: Best evaluated proposal of five proposals received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract is for emergency and non-emergency remediation of hazardous spills. Austin Energy (AE) owns and operates high voltage network and substation transformers, and lower voltage overhead and padmount transformers. Some of the transformers and other oil-filled electrical equipment contain polychlorinated biphenyls (PCBs). Spills from transformers can occur anywhere in the AE system, which includes all of Travis County and substations in surrounding counties. AE is required by local, state and federal regulatory agencies to respond to spills from leaking transformers and other hazardous material sources. AE requires the services of a contractor to respond quickly to oil spills from electrical equipment to stop the spill, contain the spill, and remediate the spill to levels required by state and federal environmental regulations.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/ WBE Solicited: 4/8

MBE/WBE Bid: 0/0

PRICE ANALYSIS

- a. Adequate competition.
- b. Ninety-seven notices were sent including four MBEs and eight WBEs. Five proposals were received with no response from the MBE/WBEs.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal. Gruene Environmental Construction, LLC is not the current provider of these services.
- b. The Purchasing office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**EVALUATION MATRIX
FOR
Emergency & Non-Emergency Spill Response & Remediation Services
DKC0019**

Evaluation Category	Max Points	GRUENE ENV CONSTR.	TAS ENV. Srv LP	EAGLE SWS	ES & H OF TEXAS	TEXAS STRIKE FORCE
Costs	30	NEW BRAUNFELS, TX 29	FORT WORTH, TX 30	CISCO, TX 16	PASADENA, TX 20	RICHARDSON, TX 22
RESPONSE TO SCENARIOUS a. Transformer spill PCB oil b. Multiple Non-PCB spills	35	35	29	29	31	16
Demonstrated applicable experience a. 1 yr documented exp spill & remediation b. 1 yr exp in responding to haz. spills c. Refresher training for spill response	20	20	17	18	15	18
Personnel qualifications – a. OSHA 40- hr Hazard. Waste operations b. 1 full-time Supervisor with 3 yr documented experience	15	15	11	15	10	14
TOTAL	100	99	87	78	76	70

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION****AGENDA DATE: 12/09/2010**

SUBJECT: Authorize award and execution of a 15-month requirements supply contract through The Cooperative Procurement Network (TCPN) with OFFICEMAX, INC., Naperville, Illinois for purchasing of office supplies in an estimated amount not to exceed \$3,250,000, with three 12-month extension options in an estimated amount not to exceed \$2,600,000 per extension option, for a total estimated contract amount not to exceed \$11,050,000.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$2,166,667 is available in the Fiscal Year 2010-2011 Operating Budgets for all City Departments. Funding for the remaining five months of the original contract period and extension options is contingent upon available funding in future budgets. (AE's portion is estimated to be approx. \$305,000 per year.)

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION: Cruz Banda, Buyer II / 974-2133

BOARDS AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on Nov. 15, 2010. To be reviewed by the Water and Wastewater Commission on Dec. 8, 2010.

MBE/WBE: This Cooperative Contract is exempt from the MBE/WBE Ordinance. This exemption is in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

This contract establishes a supply contract for stockless office products with Office Max. These supplies are used by all City departments. Office Max will warehouse all items and deliver orders to over 265 City locations and the vendor is required to provide any type of item on an as needed basis with next day desk top delivery. There are approximately 12,000 different items purchased on this contract that are standard office supplies (e.g. rubber bands, binders, tape, paper clips, correction tape, file folders, staples, pens, pencils, Post-it notes, etc.) used on a daily basis. This portion of the contract will be in an estimated amount of \$1,300,000 annually (50% of the contract total).

This contract also includes copy paper and recycled copy paper. This portion of the contract will be in an estimated amount of \$520,000 annually (20% of the contract total). In addition to the standard office supplies, Office Max also provides printer equipment and supplies (e.g. toner cartridges, inkjet cartridges and printer ribbons). This portion of the contract will be in an estimated amount of \$780,000 annually (30% of the contract total). This cooperative purchasing program was established as a national structure for local government agencies to make use of their collective purchasing power and is authorized under the provisions of the Interlocal Cooperation Act, Chapter 791, Texas Government Code.

AGENDA DATE: 12/09/2010

VENDOR NAME: OFFICEMAX INC.

Department	Department Name	Dollars Authorized	Percentage
9100	HHSD	\$ 370,408	14.25%
1100	Austin Energy	\$ 305,046	11.73%
8700	Police Department	\$ 300,557	11.56%
2200	Austin Water Utility	\$ 291,132	11.20%
8600	PARD	\$ 159,616	6.14%
8500	Library	\$ 111,713	4.30%
6800	Planning and Development Review	\$ 97,589	3.75%
6300	Watershed Protection	\$ 87,377	3.36%
4600	Municipal Court	\$ 79,580	3.06%
6400	CTM-Wireless	\$ 74,227	2.85%
8300	Fire	\$ 73,765	2.84%
1500	SWS	\$ 71,211	2.74%
9300	EMS	\$ 66,617	2.56%
8100	Aviation	\$ 63,900	2.46%
6200	Public Works Street & Bridge	\$ 56,535	2.17%
8200	Convention Center	\$ 52,352	2.01%
6000	Public Works	\$ 48,001	1.85%
5800	HRD	\$ 38,019	1.46%
2400	Austin Transportation Department	\$ 37,157	1.43%
6500	Contract and Land Management Dept	\$ 29,033	1.12%
various	Various other departments	\$ 186,166	7.16%
	Grand Total	\$ 2,600,000	100.00%

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION****AGENDA DATE: 11/18/2010**

SUBJECT: Authorize award and execution of a 36-month requirements supply contract with ALLIED WASTE SERVICES OF AUSTIN, Del Valle, TX, or one of the other qualified bidders for IFB-BV No. SDC0158, for refuse and recycling collection services for city departments in an estimated amount not to exceed \$3,022,770, with three 12-month extension options in an estimated amount not to exceed \$1,007,590 for each extension option, for a total estimated contract amount not to exceed \$6,045,540.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$839,658 is available in the Fiscal Year 2010-2011 Operating Budget of the participating City departments. Funding for the remaining 26 months of the initial contract period and extension options is contingent upon available funding in future budgets. (AE's portion is estimated to be \$100,000 a year.)

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required

FOR MORE INFORMATION: Steve Cocke, Buyer II, 974-2003

BOARDS AND COMMISSION ACTION: To be reviewed by the Solid Waste Advisory Commission on October 20, 2010. To be reviewed by the Water Wastewater Commission on November 10, 2010. To be reviewed by the Electric Utility Commission on November 15, 2010.

PURCHASING LANGUAGE: Best evaluated bid of three bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore no goals were established for this solicitation.

This contract will provide trash dumpsters/roll-offs, compactors and balers for cardboard, of various sizes and collection frequencies, for City facilities including, but not limited to: Aviation Department, Convention Center, Palmer Events Center, Austin Energy, Financial Services Department, Library Department, Parks and Recreation Department, Police Department, Fire Department, Austin Water Utility, Public Works, Communications and Technology Management, and the Health Department.

The Solid Waste Services Department (SWS) does not provide these services since they do not have the type of equipment that is required to perform these services. SWS does manage this contract and is responsible for monitoring the Contractor's performance. The majority of all containers will be serviced on a weekly basis, with some sites utilizing roll-off containers, compactors, and balers that will be serviced on an as needed basis. A provision of this contract allows for containers to be added or removed as departmental requirements change.

This request allows for the execution of a contract with a bidder, who provides the best value to the City, that Council selects. If this bidder does not execute a contract with the City, staff will return to Council so that Council may select another best value bidder and authorize a contract with this bidder.

MBE/WBE solicited: 73/18

MBE/WBE bid: 0/0

PRICE ANALYSIS

- a. Adequate competition.
- b. Five hundred twenty-four notices were sent, including 73 MBEs and 18 WBEs. Three bids were received, with no response from the MBE/WBEs.
- c. The pricing offered represents an 18% increase to the last contract award in December 2005. The increase is due to having additional facilities added for future growth and a provision for collecting recyclables that was not included in the previous contract.

APPROVAL JUSTIFICATION

- a. Best evaluated bid received. Allied Waste Services of Texas is not the current provider of these services.
- b. The Purchasing Office concurs with the Solid Waste Service's recommended award.
- c. Advertised in the Austin American-Statesman and on the Internet.

City Department Use

Department	Current Yearly Estimate	Percentage
Fire Department	\$ 9,000.00	1.3%
Library	\$ 7,000.00	1.0%
PARD	\$ 250,000.00	34.92%
APD	\$ 20,000.00	2.8%
FSD	\$ 50,000.00	7.0%
Austin Energy	\$ 100,000.00	14.0%
Austin Water Util	\$ 36,000.00	5.0%
TPSD	\$ 7,000.00	1.0%
Aviation	\$ 40,000.00	5.6%
Convention		
Center, Palmer	\$ 60,000.00	8.4%
Code		
Enforcement	\$ 12,000.00	1.7%
SWS	\$ 75,000.00	10.5%
Special Events	\$ 50,000.00	7.0%
TOTALS	\$ 716,000.00	100.0%

SDC0158					
Refuse Recycling Collection Services- City Departments					
	Company:	Allied Waste Services	Waste Management of TX	Texas Disposal Systems	
	Location:	Del Valle, TX	Houston, TX	Austin, TX	
	Evaluation Criteria:				
	(1) Cost Proposal	60	45.2	47.27	
7.5 Points	(2) Company Experience/History	7.25	7.37	7.12	
	Please provide a summary of company's experience/history, especially regarding services similar to those required at designated City facilities. Additionally, please include any documented recognition or commendation for environmental excellence in the Austin area.				
7.5 Points	(3) Company Equipment	6.75	6.62	6.37	
	Please provide with bid a list the size, type and age of collection equipment/vehicles that will be used to collect refuse and recycling at designated City facilities. Be sure to indicate if the vehicles included on your list have alternative fuel capability, such as hybrid, CNG, biodiesel (from local sources), etc.				
15 Points	(4) Company Involvement and Collaboration	14.5	7.25	7.75	
	Please provide with bid a summary of how your company can become more creatively involved in helping the City encourage its employees at City facilities to embrace the concept of Zero Waste and generate less waste and increase recycling.				
10 Points	(5) Resource Dedication and Service Level	4.75	8.75	6	
	Please provide a summary of how your company has worked with previous partners or clients in Austin to be flexible and responsive to the client's concerns. In particular, identify the commitments and resources your company is willing to dedicate to implement adjustments quickly and work positively with the City to provide excellent service at designated City facilities.				
	SUB TOTAL	93.25	75.19	74.51	
	TOTAL	93.25	75.19	74.51	

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 12/09/2010

SUBJECT: Authorize award and execution of a four-month requirements supply contract through The Cooperative Purchasing Network (TCPN) with GRAINGER, INC., Austin, TX, to purchase industrial supplies and equipment in an estimated amount not to exceed \$750,000, with four 12-month extension options in an estimated amount not exceed \$2,250,000 for each extension option, for a total estimated contract amount not to exceed \$9,750,000.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$1,875,000 is available in the 2010-2011 Operating Budget of various City departments. Funding for the remaining extension options is contingent upon available funding in future budgets. (AE's portion is estimated to be \$135,000 a year.)

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION: Cruz Banda, Buyer II/974-2133

BOARDS AND COMMISSION ACTION: To be reviewed by Water and Wastewater Commission on November 10, 2010. To be reviewed by the Electric Utility Commission on November 15, 2010.

PURCHASING LANGUAGE: Cooperative Purchase.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). This contract is a Cooperative Purchase; therefore, it is exempted under Chapter 791 of the Texas Local Government Code and no goals were established for this solicitation.

This contract will provide a reliable source for industrial supplies and equipment used by various City departments to repair and maintain facilities and equipment throughout the City. It will be used by most City departments to purchase small equipment and supplies on an as needed basis for the daily operations of the City. Staff will be able to have quick and reliable access to all products available from Grainger's on-line ordering system.

This list of items available to the City include a wide variety of repair and maintenance equipment and supplies that include, but are not limited to: electrical, plumbing, fleet vehicle maintenance shop and testing equipment, HVAC testing and maintenance equipment, janitorial equipment and cleaning supplies, electrical hand tools, hardware, safety equipment and supplies, small electrical motors and generators, lighting, security, and test instruments.

This is a City-wide contract that will aggregate the City's requirements from several smaller contracts into a single contract. The estimated departmental usage is as follows: Austin Water Utility (26%), Convention Center(25%), Public Works (13%), Austin Energy (6%), Aviation

(7%), Parks and Recreation (2%), Fleet Services (7%), Building Services (2%), Austin/Travis County Health Human Services (2%), Austin Fire Department (1%), Austin Police Department (1%), Library (1%), EMS (1%), Solid Waste (1%) and the remaining 5% will be utilized by other various departments.

W.W. Grainger, Inc. is contracted through TCPN to provide this equipment to other public entities state-wide. This cooperative purchasing program is coordinated by Region 4 Service Center under the State of Texas and allows the City to use TCPN contracts that have been developed from contracts that were competitively bid and awarded. This agreement provides a much larger volume discount on pricing than would otherwise be available to the City.

COA Department Allocation

Department	Percentage of Total	4-Month Allocation	Yearly Allocation
Austin Water Utility	26%	\$195,000.00	\$585,000.00
Convention Center	25%	\$187,500.00	\$562,500.00
Public Works	13%	\$97,500.00	\$292,500.00
Austin Energy	6%	\$45,000.00	\$135,000.00
Aviation	7%	\$52,500.00	\$157,500.00
Parks and Recreation	2%	\$15,000.00	\$45,000.00
Fleet Services	7%	\$52,500.00	\$157,500.00
Building Services	2%	\$15,000.00	\$45,000.00
Austin/Travis County Health Human Services	2%	\$15,000.00	\$45,000.00
Austin Fire Department	1%	\$7,500.00	\$22,500.00
Austin Police Department	1%	\$7,500.00	\$22,500.00
Library	1%	\$7,500.00	\$22,500.00
EMS	1%	\$7,500.00	\$22,500.00
Solid Waste	1%	\$7,500.00	\$22,500.00
Various Other Departments	5%	\$37,500.00	\$112,500.00
TOTALS	100%	\$750,000.00	\$2,250,000.00

**CITY OF AUSTIN – AUSTIN ENERGY
RECOMMENDATION FOR COUNCIL ACTION****AGENDA DATE: TBD**

SUBJECT: Authorize the negotiation and execution of electric service franchise agreements for the use of rights-of-way with each municipality within the Austin Energy service territory for a payment amount not to exceed three percent of gross electric revenues from customers within the municipality, for terms not to exceed ten years.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$1,040,000 is available in the fiscal year 2010-11 Austin Energy Operating Budget.

FISCAL NOTE: A fiscal note is not required.

PRIOR COUNCIL ACTION: None.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 15, 2010.

FOR MORE INFORMATION CONTACT: Andy Perny, Assistant City Attorney, 322-6277.

This request for Council action will authorize the City Manager to execute franchise agreements with those municipalities that lie within, or partially extend into, the electric service area of Austin Energy. These cities are Bee Caves, Cedar Park, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, The Hills, Lakeway, and West Lake Hills. Franchise agreements are provided for under Texas law, and the City of Austin currently requires franchises for those non-City electric utilities providing service within Austin's city limits.

Each franchise would provide compensation to the municipality in return for the right of Austin Energy to maintain its electric service facilities in the municipality's rights-of-way. The fee paid to the municipality would be a percentage, not to exceed three percent, of total gross electric revenues received by Austin Energy from customers within the municipality during the term of the franchise agreement, which will not exceed ten years in duration. Payment to West Lake Hills would also be paid with respect to revenues received since the date of West Lake Hills's ordinance regarding franchise requirements for Austin Energy. Total gross electric revenues from customers in other municipalities within the Austin Energy service territory were \$34.46 million for fiscal year 2009-10, which would have resulted in a total maximum franchise payment to all municipalities of \$1.033 million for that year, assuming a three-percent payment amount. Payment amounts for future years can only be estimated and will be contingent upon load growth and actual electric usage in the franchise areas.

RESOLUTION NO _____

WHEREAS, Section 552.133 of the Texas Government Code provides an exception to the Texas Public Information Act for documents containing certain information relating to Austin Energy that the City Council determines in good faith to be “competitive” in nature, that is, which would, if disclosed, give advantage to competitors in the electric market; and

WHEREAS, on December 1, 2005, the City Council adopted Resolution No. 20051201-002, which among other things set forth those categories of information the council deemed competitive under Section 552.133 and also imposed certain reporting requirements upon the City Manager regarding Austin Energy; and

WHEREAS, there are generally increased efforts by governmental bodies that contemplate increasing the transparency of municipal utility data and required information reporting, such as the U.S. Federal Energy Regulatory Commission’s Docket No. RM10-12-000 and the Public Utility Commission of Texas’ efforts to address disclosure of generator data; and

WHEREAS, Austin City Council is the public power utility governing body of Austin Energy and has exclusive authority, per Section 552.133(a) of the Texas Government Code, to determine what information is a confidential “competitive matter” that can be withheld from the customer-owners of Austin Energy; and

WHEREAS, the principles of open government and public disclosure require that any exceptions to these principles be allowed only to the extent necessary to accomplish the goal of maintaining the electric utility’s ability to operate in the public’s best interest and that any exceptions be limited in duration and mitigated to the fullest extent possible by other means of public reporting; and

WHEREAS, the City Council strongly believes in public process and open government and, through transparency hearings before the Electric Utility Commission, has received significant input from a diverse cross-section of citizens who believe that the interests of the community would be best served by an open and transparent release of utility information;

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF AUSTIN:

1. **AUSTIN ENERGY INFORMATION IS PRESUMED TO BE PUBLIC:** All electric utility information shall be presumed to be open to the public unless a

specific exemption is made by City Council or is provided by a law other than Texas Government Code §551.133.

2. **EXCEPTIONS TO DISCLOSURE:** The City Council, in the exercise of good faith, and subject to paragraphs 3 and 4 below, hereby determines that the information listed on Exhibit A to this resolution constitutes “competitive matters” because it is related to the competitive activity of Austin Energy, and that, for the reasons including but not limited to those set out as to each matter, would provide advantage to competitors of Austin Energy if disclosed. The City Council authorizes the City Manager to determine which documents and other information are reasonably related to the matters set forth in Exhibit A and to seek to preserve their confidentiality through the procedures provided for by the Texas Public Information Act.
3. **REGULATORY REPORTING REQUIREMENTS:** Notwithstanding any provision of this resolution, information required to be reported to any governmental authority or ERCOT on a non-confidential basis shall not be deemed competitive and shall be made publically accessible by the City Manager contemporaneously with its filing with the governmental authority. Information filed on a confidential basis shall be made publically accessible by the City Manager when it ceases to be held on a confidential basis by the governmental authority.
4. **INDUSTRY PRACTICE:** The City Council is designating certain information as competitive only as necessary to establish a level playing field between Austin Energy and its competitors in the electric market. In some cases, privately-owned utilities or retail providers may file information with governmental authorities under filing requirements that do not apply to municipally-owned utilities such as Austin Energy. Therefore, even if information falls within a category designated as competitive in this resolution, the City Manager shall disclose it at comparable times and detail as do privately-owned utilities or retail providers in the ERCOT market. For example, such requirements may include material contract reporting required by the Securities and Exchange Commission (SEC), rate back-up

information required by the Public Utility Commission of Texas (PUCT), and other financial reporting required by the SEC.

5. **CASE-BY-CASE DETERMINATION:** Before seeking a determination from the Attorney General, the City Manager shall review each request for information that concerns a competitive matter to determine whether the specific information requested would not in fact materially harm the competitive position of the electric utility if disclosed, and, except for customer electric consumption, credit, and personal information, the City Manager shall release such information if it is determined the no material harm would result in the specific circumstance. In making the determination, the City Manager shall begin with a presumption that the information should be made public. If denying a request, the City Manager shall state the specific reasons for the denial and shall make a report of request denials to the Electric Utility Commission on a monthly basis. The Electric Utility Commission may make recommendations to the City Council regarding the merits of any denial and the contents of this resolution.
6. **SUNSET REVIEW:** The Electric Utility Commission shall review the contents of Exhibit A prior to expiration to determine whether amendments should be made to conform to industry or regulatory changes, and shall forward any recommended amendments to the City Council. This resolution shall expire one year after its adoption absent further action by Council.
7. **PUBLICATION AND AVAILABILITY OF INFORMATION:** The City Manager shall establish a standardized reporting process that makes information regarding the finances, operations, and plans of the electric utility available to the public both on-line and on paper, including:
 - a. **Standardized Reports:** The City Manager shall publish an annual report as provided in Exhibit B and publish the information set forth in Exhibit C as it may arise.
 - b. **Convenient Public Access:** The City Manager shall:
 - i. compile and provide convenient public access to public financial and operational information and information reported to governmental

authorities, including internet access by site index, word search, and public information portal;

- ii. continue efforts to identify, compile, and make readily available information that may be of recurrent interest to the public;
- iii. maintain on-line access to all current and historical regulatory, EUC, annual, and monthly reports at a single, readily-accessible location on Austin Energy's website, along with contact information for assistance in locating information;
- iv. maintain website links to regulatory agencies where information filed by Austin Energy can be found;
- v. make information available in a timely manner for public review before any public discussion at Commission or Council meetings.

c. **Information Requests:** The City Manager shall:

- i. implement a formal open records process at the electric utility so that all information is provided under a standard and documented procedure within the time limits required by the Texas Public Information Act;
- ii. provide on-line access to current and prior information requests concerning operational or financial matters of general interest, including the request and all documents provided in response or the denial response as applicable;
- iii. provide a dedicated resource to maintain the reporting required by this resolution, as well as provide assistance to citizens or customers in locating facts and identifying sources of information that may be responsive to the citizen's or customer's inquiry.

EXHIBIT A
COMPETITIVE MATTERS

1. Fuel and Wholesale Power Transactions:

- a. Contract terms and prices for fuel (non-aggregated).
- b. Contract terms and prices for wholesale energy, capacity, or ancillary services purchases or sales (non-aggregated).
- c. Market intelligence, research, forecasts, and strategies pertaining to future fuel and wholesale power prices and purchases.
- d. Quantities of fuel in storage or reserve or under contract or option to purchase.
- e. Bids and offers for the purchase or sale of wholesale power
- f. Forecasts regarding fuel or purchase power needs.
- g. Fuel hedging instruments and transactions (including but not limited to swaps, put options, call options, and swaptions), quantities hedged, hedging price positions, and hedging plans and strategies.

Bilateral contracts for fuel and wholesale purchase power shall be available to the public after the expiration of 12 months after expiration of the contract. Information under (a) and (b) will be released sooner if required by regulatory requirements. Spot market purchase and sale prices shall be available on a historical basis 12 months after the date of purchase or sale. Information listed for (d) and (e) shall be available 12 months after the storage or transaction date, or sooner if required by regulatory requirements. Information listed for (f) shall be available upon expiration of the period covered by the forecast. Information under (g) shall be available 12 months after settlement of the instruments, transactions, or positions in question, or 12 months after expiration of the period covered by the plans or strategies contained in the document in question.

2. Power Generation:

- a. Unit-specific production cost information, heat rates, variable and fixed O&M costs, high and low capacity limits, ramp rates, minimum up and down times, start-up costs and related information.
- b. Planned maintenance and outage schedules.
- c. Land acquisitions for potential renewable energy generation facilities.

Information under (b) shall be available after the outage date. Transactions under (c) shall be available no later than public announcement of intent to construct the facility.

3. Customer Information:

- a. All electric customer information contained in the Austin Energy customer information system, including but not limited to customer names, addresses, other personally identifying information such as driver license and social security numbers, and credit and payment history.
- b. Electric customer consumption information.

- c. The identity of customers participating in Austin Energy funded programs.
- d. The identity of large or “key” accounts.
- e. Non-aggregated survey or study information regarding retail customers.
- f. Questionnaire, study, or survey response information that allows a respondent to be personally identified.
- g. Retail market and customer research data from secondary sources.

For information under (b) or (e), residential customer information that is aggregated at the zip-code level may be released, as well as commercial customer information where more than three customers comprise the information sample and no one customer constitutes eighty percent or more of the sample in terms of consumption or revenue.

4. Certain Employee Information:

- a. Information contained in the Austin Energy Talent Management System with respect to current employees and which consists of existing skills and qualifications, analysis of existing skills and qualifications, and recommended or desired job placement within the organization. This exemption does not include employee salaries or benefits.

5. District Cooling:

- a. Contracts and pricing information for district cooling (chilled water) service.
- b. System-specific production cost information, including variable and fixed O&M costs.

Information under (a) shall be available after the expiration of the contract in question. The information under (b) shall be made available 24 months from the date in question.

Exhibit B
Austin Energy Annual Performance Report

Austin Energy shall publish a standard annual performance report to make information about Austin Energy readily available to the public, and also to provide data to indicate Austin energy's performance in meeting Council-established goals, including climate protection. The annual performance report shall be published both on-line and on paper. . The report shall include categories such as:

- Annual and monthly description of customer base, system load, generation facilities, purchase power and energy efficiency programs
- Breakdown of revenue, expenditures, and fuel costs
- Average rates and bills for customer classes and residential energy burden
- Performance measures of the economic and environmental impacts of investments
- Customer service performance and targets and goals for low-income programs
- Economic impact, including jobs creation, of demand-side management and distributed generation programs

The format and detailed content of the fiscal year 2010 report shall be determined by Austin Energy with input from the public and approved by the Electric Utility Commission (EUC) in June 2011. Austin Energy will thereafter update the report annually and provide additional information as may be approved by the EUC in February of each calendar year. Each year, Austin Energy shall issue its preliminary annual report not less than ten days before the EUC's June meeting for public review and comment, and shall issue a final report for review and approval at the EUC's July meeting.

Exhibit C
Information Relating to Generation Resource Acquisitions

If the City Manager seeks approval from the City Council of a purchase power contract, resource construction project, or plant purchase in excess of 10 megawatts, the following information shall always be made public with respect to such acquisition:

- A description of the type of resource; e.g., wind, solar, gas combined cycle, etc.
- Generation capacity(total megawatts)
- Expected technology and cost discussion – fixed, variable, and expected cost range
- Discussion of how the resource fits into the portfolio; base load, peaking, or intermittent
- Expected date for energy to be available
- Expected timing and impact to resource plan and affordability goals
- Update on existing pending resource acquisitions
- Current energy efficiency offsets achieved since 2007
- Current renewable energy split between Green Choice & fuel charge
- Update and status of federal or state environmental legislation
- Overview of resource(s) being sought
- Discussion and cost for possible alternatives to the acquisition
- Impact on affordability and Resource Plan goals - Renewable and energy efficiency targets, carbon, affordability, and bill impacts

For resources acquired by competitive solicitation, the information set forth above shall be made available prior to the issuance of the solicitation. If a competitive solicitation is not issued prior to the acquisition, the information shall be made available 30 days prior to formal public discussion of the acquisition.

All resource acquisitions above 10MW shall, at a minimum, be presented for approval before the Electric Utility Commission (and, with respect to renewable resources, the Resource Management Commission), and shall not be placed on a City Council agenda for action unless the matter has been presented at a previous City Council meeting for briefing and public comment.

UPCOMING PROCUREMENTS BY AUSTIN ENERGY						Purchasing Department Report • Electric Utility Commission • November 15, 2010	
	PROJECT NAME	ESTIMATED AMOUNT	CUSTOMER	ESTIMATED COUNCIL	DESCRIPTION		
1	Upgrade to Demineralizer at Decker	\$2,000,000	Power Supply & Market Operations	January	Upgrade to the current demineralizer system at the Decker Creek Power Station		
2	Network Protectors	\$750,000/yr	Electric Service Delivery	January	Annual agreement for three phase network protectors		
3	Network Protector Rebuild Agreement	\$1,000,000/yr	Electric Service Delivery	January	Annual service agreement for rebuilding network protectors		
4	Specialty Chemical Water Treatment	\$1,500,000/yr	Power Supply & Market Operations	January	Annual agreement for specialty chemical water treatment service, supply, and equipment for multiple AE facilities		
5	Outdoor Learning Centers for AISD Campuses	\$650,000	Distributed Energy Services	January	Design and erection services for solar outdoor learning centers for 15 AISD campuses; grant-funded project		
6	Consultant to support Energy Efficiency and Demand Side Management	\$850,000/yr	Distributed Energy Services	January	Consultant to provide technical information and analysis including developing and evaluating demand response programs, delivery of energy efficiency programs, and demand side program gap analysis		
7	Rental of Back Up Equipment, as needed	\$182,000/yr	On-Site Energy Resources	February	Annual agreement for back up equipment, as needed, including chillers, boilers and generators for both downtown cooling plants, Mueller, and Domain		
8	Stormwater Pond Maintenance	\$150,000/yr	Environmental Care & Protection	February	Annual agreement for maintenance and repair to stormwater ponds owned, operated by or affecting AE, in compliance with environmental criteria and regulations		
9	Temporary Staffing Services	\$4,500,000/yr	Customer Care	February	Temporary staffing services for customer service representatives for the AE Customer Service Center and Austin 311		

ELECTRIC UTILITY COMMISSION
Tentative Schedule of Upcoming Briefings
In addition to Financial, Procurements, and DPA/Disconnection reports

NOVEMBER 15, 2010 (Financial reports resume in January; DPA reports occur May-September)

- Update, possible action on Affordability Forecast; update on Rate Review (Weis)
- Update, staff recommendation on Competitive Matters Resolution (Mele, Perny)
- Franchise Agreements – presentation and possible action (Perny)

DECEMBER 13, 2010

- Update, action on Competitive Matters Resolution (Mele, Perny)
- Monthly Update on Rate Review Process (Weis, Dreyfus, Little)
- Imagine Austin Comprehensive Plan (Planning & Development Review Dept.)

JANUARY 24, 2011

- Fuel Hedging Program (Sweeney)
- Quarterly Report on M/WBE Goals (Purchasing Office)
- 2011 Texas Legislative Session (Alofsin, Mitchell)
- Austin Climate Protection Program Quarterly Report (Matthews)
- Monthly Update on Rate Review Process (Weis, Dreyfus, Little)
- End of FY Financial Report (Hart)

FEBRUARY 28, 2011

- Meter Implementation Project Briefing (Wood)
- Monthly Update on Rate Review Process (Weis, Dreyfus, Little)
- Legislative Update (Alofsin, Mitchell)

MARCH 21, 2011

- Monthly Update on Rate Review Process (Weis, Dreyfus, Little)
- Legislative Update (Alofsin, Mitchell)

APRIL 18, 2011

- Monthly Update on Rate Review Process (Weis, Dreyfus, Little)
- Legislative Update (Alofsin, Mitchell)
- Austin Climate Protection Program Quarterly Report (Rabago)
- Quarterly Report on M/WBE Goals (Purchasing Office)