



Electric Utility Commission

December 13, 2010

6:00 p.m.

**Town Lake Center, Shudde Fath Conference Room
721 Barton Springs Road, Austin, Texas**

AGENDA

Members:

Phillip Schmandt, Chair
Linda Shaw, Vice Chair
Gary "Bernie" Bernfeld

Shudde Fath
Stephen Smaha

Steve Taylor
Michael E. Webber

For more information, please visit: [City of Austin Boards and Commissions Information Center](http://www.ci.austin.tx.us/cityclerk/boards_commissions/boards/bid27.htm)
(www.ci.austin.tx.us/cityclerk/boards_commissions/boards/bid27.htm)

The Electric Utility Commission may go into a closed session, if necessary, under Chapter 551 of the Texas Government Code to discuss or take action on a "competitive matter" of Austin Energy as provided for under Section 551.086. Reading and Action on Consent Agenda: Items 4-14 may be acted upon by one motion. No separate discussion or action on any of the items is necessary unless desired by a Commissioner.

1. CALL TO ORDER

2. APPROVAL OF MINUTES - Approve minutes of the November 15, 2010 regular meeting.

3. CITIZEN COMMUNICATIONS: GENERAL Please sign up to address the Commission before the meeting begins. Please limit comments to three minutes.

NEW BUSINESS

4. Approve an ordinance authorizing acceptance of \$86,774 in American Recovery and Reinvestment Act grant funds from the U.S. Department of Energy through the Texas Department of Housing and Community Affairs as the administering agency, and amending the Fiscal Year 2010-2011 Austin Energy Operating Budget Special Revenue Fund of Ordinance No. 20100913-002 to appropriate \$86,774 for weatherization of homes for low-income, elderly, and disabled customers within Austin Energy's service area.
5. Approve an ordinance amending the Fiscal Year 2010-2011 Austin Energy Capital Budget of Ordinance No. 20100913-003 to increase appropriations by \$17,000,000 for the Holly Street Power Plant decommissioning costs and amending the Fiscal Year 2010-2011 Austin Energy Operating Budget of Ordinance No. 20100913-002 to increase the Non-Fuel Operations and Maintenance by \$12,000,000 for the Holly Street Power Plant decommissioning account and decrease the Austin Energy Operating Fund ending balance by \$12,000,000.
6. Authorize negotiations and execution of a contract with the top-ranked firm, TRC Environmental Corporation, Austin, TX, for the Holly Street Power Plant Decommissioning

The City of Austin is committed to compliance with the Americans with Disabilities Act. Reasonable modifications and equal access to communications will be provided upon request. If requiring Sign Language Interpreters or alternative formats, please give notice at least three days before the meeting date. Please call Toye Goodson Collins at Austin Energy at (512) 322-6450 for additional information. TTY users route through Relay Texas at 711.

Project for \$24,905,361, plus \$1,245,268 contingency for a total not-to-exceed amount of \$26,150,629.

7. Authorize award and execution of a 24-month requirements service contract with TECHLINE, INC., Austin, TX, for network protector rebuild services for Austin Energy in an estimated amount not to exceed \$1,893,304, with two 12-month extension options in an estimated amount not to exceed \$946,652 per extension option, for a total estimated contract amount not to exceed \$3,786,608.
8. Authorize award and execution of a 24-month requirements supply contract with TECHLINE, INC., Austin, TX, for the purchase of network protectors for Austin Energy in an estimated amount not to exceed \$1,658,020, with two 12-month extension options in an estimated amount not to exceed \$829,010 per extension option, for a total estimated contract amount not to exceed \$3,316,040.
9. Authorize award and execution of a 12-month requirements supply contract with NATIVE TEXAS NURSERY, INC., Austin, TX, for the purchase of potted trees and plants for mitigation services in an estimated amount not to exceed \$52,925, with four 12-month extension options in an estimated amount not to exceed \$52,925 per extension option, for a total estimated contract amount not to exceed \$264,625.
10. Authorize award, negotiation and execution of Amendment No. 4 to a contract with ECOLOGIC ANALYTICS, LLC., Bloomington, MN, for a software upgrade, implementation, support, and system enhancing services for the existing meter data management system for Austin Energy and increase the contract in an amount not to exceed \$200,000, and to increase the remaining three 12-month extension options in an amount not to exceed \$75,000 per option, for a revised total contract amount not to exceed \$2,180,343.
11. Authorize award, negotiation, and execution of a contract with CULLIGAN OF AUSTIN, Austin, TX, or the other qualified offeror to RFP No. SMH0110REBID, for the purchase and installation of an upgraded demineralizer system at the Decker Creek Power Station in an estimated amount not to exceed \$2,094,750.
12. Authorize award, negotiation and execution of a 60-month requirements service contract with ATLAS COPCO COMPRESSORS LLC, Houston TX, for a preventive maintenance plan and repair services for Atlas Copco air compressors at Sand Hill Energy Center in an estimated contract amount not to exceed \$250,000.
13. Authorize award and execution of a 22-month requirements supply contract through the TEXAS MULTIPLE AWARD SCHEDULE (TXMAS) cooperative purchasing program with MSC INDUSTRIAL SUPPLY CO., Melville, NY, to purchase industrial supplies and equipment in an estimated amount not to exceed \$2,062,500. (AE's share is \$123,750 for 22 months.)

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14. Authorize award and execution of a three-month requirements supply contract through The Cooperative Purchasing Network (TCPN) with GRAINGER, INC., Austin, TX, to purchase industrial supplies and equipment in an estimated amount not to exceed \$421,875, with four 12-month extension options in an estimated amount not exceed \$1,687,500 for each extension option, for a total estimated contract amount not to exceed \$7,171,875. (AE's share is \$101,250/year.)

OLD BUSINESS

15. Discussion and possible action on the revision of the Competitive Matters Resolution
16. Discussion and possible action on a possible Energy Efficiency Cost Recovery Rider

STAFF REPORTS AND BRIEFINGS

17. Imagine Austin Comprehensive Plan – Planning and Development Review Department
18. Update on Austin Energy's Rate Review Process

19. **FUTURE AGENDA ITEMS** – Request agenda items including briefings related to the Upcoming Procurements Report

20. ADJOURNMENT



**ELECTRIC UTILITY COMMISSION
REGULAR MEETING MINUTES
NOVEMBER 15, 2010**

The Electric Utility Commission (EUC) convened in a regular meeting on November 15, 2010 in the Shudde Fath Conference Room at 721 Barton Springs Road in Austin, Texas.

1. **CALL TO ORDER** – Phillip Schmandt, Chair, called the meeting to order at 6:00 p.m.
Commissioners in attendance: Phillip Schmandt, Chair; Gary ‘Bernie’ Bernfeld, Shudde Fath, and Stephen Smaha. Linda Shaw, Vice Chair, and Steve Taylor were not present at the Call to Order, but arrived shortly afterwards. Michael E. Webber was absent.
Staff in attendance: Larry Weis, Cheryl Mele, Kerry Overton, Elaine Hart, Andy Perny, Mark Dreyfus, David Wood, Jawana J.J. Gutierrez, Pat Alba, Alan Claypool, Jackie Sargent, Ann Little, Fred Yebra, Jeff Vice, Rosemary Ledesma, Pat Sweeney, Christopher Frye, Patricia Alofsin, Jamie Mitchell, David Kutach, Drusilla Saenz, Adrienne Brandt, Chris Smith, and Toye Goodson Collins.
2. **APPROVAL OF MINUTES** - Approve minutes of the October 18, 2010 regular meeting.
Motion to approve minutes by Commissioner Fath, seconded by Commissioner Smaha, passed on a vote of 4-0.
3. **CITIZEN COMMUNICATIONS** – Chris Searles, a member of the Transparency Working Group, spoke regarding the ongoing review of the Competitive Matters Resolution.

NEW BUSINESS

4. Recommend authorization to award and execute a 24-month requirements service contract with UTILITY SERVICES & CONSULTING CORP., Sarver, PA, for underground utility locating services in an estimated amount not to exceed \$713,500, with three 12-month extension options in an estimated amount not to exceed \$356,750 per extension option, for a total estimated contract amount not to exceed \$1,783,750. **Motion to approve by Commissioner Bernfeld, seconded by Commissioner Fath, passed on a vote of 6-0.**
5. Recommend authorization to award and execute a 24-month requirements supply contract with TECHLINE, INC., Austin, TX, for the purchase of decorative street lights in an estimated amount not to exceed \$1,274,892, with three 12-month extension options in an estimated amount not to exceed \$637,446 per extension option, for a total estimated contract amount not to exceed \$3,187,230. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
6. Chair Schmandt read the following corrections to Item 6: Recommend authorization to award, negotiate and execute a 24-month requirements service contract with PIKE ELECTRIC, INC., Mount Airy, NC, or one of the other qualified offerors to RFP No. TVN0013 for Transmission and Distribution electrical services in an estimated amount not to exceed \$8,277,989 10,000,000 with three 12-month extension options in an estimated amount not to exceed \$8,000,000 per extension option, for an estimated total contract amount not to exceed \$32,277,989 34,000,000. **Motion to approve by Commissioner Bernfeld, seconded by Commissioner Fath, passed on a vote of 6-0.**
7. Recommend authorization to award and execute Amendment No. 3 to a requirements supply contract with KBS ELECTRICAL DISTRIBUTORS, INC., Austin, TX, for surge arresters to increase the current contract period in an estimated amount not to exceed \$99,387, and to increase each of the three 12-month extension options in an estimated amount not to exceed

\$49,694, for a revised total estimated contract amount not to exceed \$499,247. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**

8. Recommend authorization to award and execute a 12-month requirements supply contract with RSI GLOBAL, INC., Harvey, LA, for the purchase of auxiliary parts for switchgear and relay panels in an estimated amount not to exceed \$152,537, with four 12-month extension options in an estimated amount not to exceed \$152,537 per extension option, for a total estimated contract amount not to exceed \$762,685. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
9. Recommend authorization to award and execute seven 12-month requirements supply contracts for the purchase of meters, meter sockets, current transformers, and metering equipment with KBS ELECTRICAL DIST., INC., Austin, TX, in an estimated amount not to exceed \$1,950,988, with four 12-month extension options in an estimated amount not to exceed \$1,950,988 per extension option, for a total estimated contract amount not to exceed \$9,754,939; POWER SUPPLY, INC., Austin, TX, in an estimated amount not to exceed \$1,739,017, with four 12-month extension options in an estimated amount not to exceed \$1,739,017 per extension option, for a total estimated contract amount not to exceed \$8,695,085; TEXAS METER & DEVICE, Waco, TX, in an estimated amount not to exceed \$1,601,758 with four 12-month extension options in an estimated amount not to exceed \$1,601,758 per extension option, for a total estimated contract amount not to exceed \$8,008,790; PRIESTER-MELL & NICHOLSON, INC., Austin, TX, in an estimated amount not to exceed \$813,210, with four 12-month extension options in an estimated amount not to exceed \$813,210 per extension option, for a total estimated contract amount not to exceed \$4,066,050; TEXAS ELECTRIC COOPERATIVES, Georgetown, TX, in an estimated amount not to exceed \$91,868 with four 12-month extension options in an estimated amount not to exceed \$91,868 per extension option, for a total estimated contract amount not to exceed \$459,340; STUART C. IRBY CO., Austin, TX, in an estimated amount not to exceed \$36,050 with four 12-month extension options in an estimated amount not to exceed \$36,050 per extension option, for a total estimated contract amount not to exceed \$180,250; and with TECHLINE, INC., Austin, TX, in an estimated amount not to exceed \$25,250, with four 12-month extension options in an estimated amount not to exceed \$25,250 per extension option, for a total estimated amount not to exceed \$126,250. **Motion to approve by Commissioner Bernfeld, seconded by Commissioner Fath, passed on a vote of 6-0.**
10. Recommend approval of a resolution authorizing the filing of eminent domain proceedings for the acquisition of two 200-foot wide electric easements being 1.055 acres each for a total of 2.110 acres and the construction of a combination transmission/distribution substation on a 20.67 ac tract out of the James Gilleland Survey Number 13, Abstract Number 12, Travis County, Texas, in the amount of \$541,656.00. The owners of the needed property interest are Fannie Ruth Salyer, Don Allen Salyer, and Sylvia Gay Meyer. Gravel rights interests are held by Ella Louise Lind, Ralph Daily Glass, James Robert Glass, Mary Francis Wisian, Joe Jaime, and James Parker and will be included in the eminent domain proceedings. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 5-0-1 with Vice-Chair Shaw abstaining.**
11. Recommend authorization to negotiate and execute a professional services agreement with STANLEY CONSULTANTS, INC., Austin, TX, or one of the other qualified responders to RFQ Solicitation No. CLMP063, to provide professional engineering services for Electric

Service Delivery with one firm for an estimated total amount of \$1,000,000 per year for a period of three years, or until available funding authorization is expended, with an amount not to exceed \$3,000,000. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**

12. Recommend authorization to execute a construction contract with Prism Development, Inc, Austin, TX, for the installation of a 12-foot tall masonry wall around the perimeter of Austin Energy's Kingsbury Substation in an amount not to exceed \$316,015. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
13. Recommend authorization to award, negotiate and execute a requirements service contract with PRIMATE TECHNOLOGIES, INC, Melbourne, FL, or the other qualified offeror to RFP No. AAA0030, for the purchase of software licenses, implementation and production environment hardware in an amount not to exceed \$520,850, with five 12-month extension options for maintenance and support services in an estimated amount not to exceed \$42,750 per extension option, for a total contract amount not to exceed \$734,600. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
14. Recommend authorization to award, negotiate and execute a requirements service contract with GEOSPATIAL INNOVATIONS, INC, Austin, TX, for the purchase of software implementation services in an amount not to exceed \$1,061,835. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
15. Recommend authorization to award and execute a 9-month requirements service contract through the Texas Local Government Purchasing Cooperative (BuyBoard) with RICOH AMERICAS CORPORATION, Austin, Texas for the lease of multi-function business machines and managed services in an estimated amount not to exceed \$374,999 with four 12-month extension options in an estimated amount not to exceed \$500,000 per extension option, for a total contract amount not to exceed \$2,374,997. **Motion to approve by Commissioner Bernfeld, seconded by Commissioner Fath, passed on a vote of 6-0.**
16. Recommend authorization to award, negotiate and execute a 12-month requirements service contract with SIMPLEX GRINNELL LP, Round Rock, TX, or one of the other qualified offerors to RFP No. SMH0112, for inspection, testing, maintenance and repair service for fire suppression and alarm systems for Austin Energy in an estimated amount not to exceed \$300,000, with four 12-month extension options in an estimated amount not to exceed \$300,000 per extension option, for a total estimated contract amount not to exceed \$1,500,000. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
17. Recommend authorization to award and execute a contract with DRAKE CONTROLS, LLC Houston, TX, or the other qualified bidder for IFB-BV No. DKC0055 for the overhaul of five gas control valves and actuators for a gas turbine at the Sand Hill Energy Center in an amount not to exceed \$111,600. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
18. Recommend authorization to award, negotiate and execute a contract with DONALDSON COMPANY, INC., Minneapolis, MN, for the purchase of intake air filters for combustion turbine in an amount not to exceed \$54,847.24. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**

19. Recommend authorization to award and execute a 36-month requirements service contract with ATMOS PIPELINE AND STORAGE, LLC, Dallas, TX, for natural gas transportation services for Austin Energy in an estimated amount not to exceed \$4,000,000. **Motion to approve by Commissioner Bernfeld, seconded by Commissioner Fath, passed on a vote of 6-0.**
20. Recommend approval of the ratification of a contract with INTEGRATED POWER SERVICES LLC, La Porte, TX for the repair of a draft fan motor at Decker Creek Power Station in an amount not to exceed \$193,878. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
21. Recommend approval of the ratification of a contract with INVENSYS SYSTEMS INC., Houston, TX for the purchase of a control system upgrade in an amount not to exceed \$1,194,649. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
22. Recommend authorization to award and execute a 12-month revenue contract with MIDSTATE ENVIRONMENTAL SERVICES, LP, Corpus Christi, TX, for the sale of used oil in an estimated amount of \$34,950 with four 12-month extension options in an estimated amount of \$34,950 per option, for an estimated total contract amount of \$174,750. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
23. Recommend authorization to award and execute a 12-month requirements service contract with HUTHER & ASSOCIATES, INC., Denton, TX, for toxicity testing of wastewater treatment plant and power plant effluents in an estimated amount not to exceed \$29,000, with three 12-month extension options in an estimated amount not to exceed \$29,000 per extension option, for a total estimated contract amount not to exceed \$116,000. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
24. Recommend authorization to award, negotiate and execute a 12-month requirements service contract with ES&H OF TEXAS, Pasadena, TX, or the other qualified offeror to RFP No. DKC0018 to provide remediation of oil spills in navigable waterways in an estimated amount not to exceed \$219,359, with four 12-month extension options in an estimated amount not to exceed \$219,359 per extension option, for a total estimated contract amount not to exceed \$1,097,695. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
25. Recommend authorization to award, negotiate and execute a 24-month requirements service contract with GRUENE ENVIRONMENTAL CONSTRUCTION, LLC, New Braunfels, TX, or one of the other qualified offerors to RFP No. DKC0019 to provide remediation of hazardous spills in an estimated amount not to exceed \$580,646, with three 12-month extension options in an estimated amount not to exceed \$290,323 per extension option, for a total estimated contract amount not to exceed \$1,451,615. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
26. Recommend authorization to award and execute a 15-month requirements supply contract through The Cooperative Procurement Network (TCPN) with OFFICEMAX, INC., Naperville, Illinois for purchasing of office supplies in an estimated amount not to exceed \$3,250,000, with three 12-month extension options in an estimated amount not to exceed \$2,600,000 per extension option, for a total estimated contract amount not to exceed

\$11,050,000. (AE's portion is estimated to be \$305,000 per year.) **Motion to approve by Commissioner Bernfeld, seconded by Commissioner Fath, passed on a vote of 6-0.**

27. Recommend authorization to award and execute a 36-month requirements supply contract with ALLIED WASTE SERVICES OF AUSTIN, Del Valle, TX, or one of the other qualified bidders for IFB-BV No. SDC0158, for refuse and recycling collection services for city departments in an estimated amount not to exceed \$3,022,770, with three 12-month extension options in an estimated amount not to exceed \$1,007,590 for each extension option, for a total estimated contract amount not to exceed \$6,045,540. (AE's portion is estimated to be \$100,000 a year.) **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
28. Recommend authorization to award and execute a four-month requirements supply contract through The Cooperative Purchasing Network (TCPN) with GRAINGER, INC., Austin, TX, to purchase industrial supplies and equipment in an estimated amount not to exceed \$750,000, with four 12-month extension options in an estimated amount not exceed \$ 2,250,000 for each extension option, for a total estimated contract amount not to exceed \$9,750,000. (AE's portion is estimated to be \$135,000 a year.) **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
29. Recommend authorization to negotiate and execute an electric service franchise agreement for the use of rights-of-way with each municipality within the Austin Energy service territory for a payment amount not to exceed three percent of gross electric revenues from customers within the municipality and for a term not to exceed ten years. **Motion to approve on consent by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**

OLD BUSINESS

30. Update regarding Austin Energy's rate review process and the development of an affordability forecast related to Austin Energy's Resource, Generation, and Climate Protection Plan, and possible action regarding the affordability forecast – Presentation by Larry Weis, General Manager, with suggestions and discussion by Commission members. **Motion to approve by Commissioner Smaha, seconded by Commissioner Bernfeld, passed on a vote of 6-0.**
31. Update on the stakeholder process to develop proposed revisions to the City Council's resolution on Austin Energy's competitive matters – Presentation by Andy Perny, Assistant City Attorney. Chair Schmandt invited speakers to comment on this subject. Roger Wood, Mike Sloan, Paul Robbins, and Andy Wilson addressed the Commission.
32. Update and possible action concerning a possible energy efficiency cost recovery rider – Presentation by Fred Yebra, Director, Demand Side Management. Commissioners requested additional data for consideration at an upcoming meeting.

FUTURE AGENDA ITEMS

33. Request agenda items including briefings related to the Upcoming Procurements Report – Commissioner Bernfeld requested information regarding the payments process for vendors. Commissioners requested a briefing on the Nodal Market.

ADJOURNMENT - Chair Schmandt adjourned the meeting at 8:25 p.m. without objection.

**CITY OF AUSTIN – AUSTIN ENERGY
RECOMMENDATION FOR COUNCIL ACTION****AGENDA DATE: 01/13/2011**

SUBJECT: Approve an ordinance authorizing acceptance of \$86,774 in American Recovery and Reinvestment Act grant funds from the U.S. Department of Energy through the Texas Department of Housing and Community Affairs as the administering agency, and amending the Fiscal Year 2010-2011 Austin Energy Operating Budget Special Revenue Fund of Ordinance No. 20100913-002 to appropriate \$86,774 for weatherization of homes for low-income, elderly, and disabled customers within Austin Energy's service area.

AMOUNT AND SOURCE OF FUNDING: Funding is available from the Department of Energy through the Texas Department of Housing and Community Affairs as a result of the American Recovery and Reinvestment Act of 2009 for the grant period of September 1, 2009 to August 31, 2011. No match is required.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION: Karl R. Rábago, Vice-President, Distributed Energy Services, 322-6098; Fred Yebra, Director, Energy Efficiency Services, 482-5305.

PRIOR COUNCIL ACTION: November 19, 2009 – Approved an ordinance accepting \$2,900,000 in grant funds from the U.S. Department of Energy; December 17, 2009 – Approved an ordinance amending the FY 2010 budget to add four FTEs to assist in implementation of the program.

BOARDS AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on December 13, 2010 and by the Resource Management Commission on December 14, 2010.

The U.S. Department of Energy (DOE) through the Texas Department of Housing and Community Affairs (TDHCA) awarded Austin Energy grant funds to weatherize homes for low-income, elderly, and disabled customers within Austin Energy's service area. The award was through the American Recovery and Reinvestment Act (ARRA) for the 2009 Weatherization Assistance Program (WAP).

This budget amendment is to accept an additional \$86,774 in grant funds included in the amended version of the contract, which disbursed the second year allocation of funds. The new budget total for this grant award is \$5,969,774. The grant period is from September 1, 2009 to August 31, 2011. The General Fund is not required to contribute to this grant. When the grant funds expire, Austin Energy's need for its four grant-funded positions will be evaluated and the positions may be eliminated.

The acceptance of these funds allows Austin Energy to continue weatherization services to approximately 500 homes a year, for the two-year grant period, including single-family homes, manufactured homes, duplexes, and qualifying multi-family complexes. The ARRA sets the income limit for eligibility at 200 percent of the Federal Poverty Guidelines.

The Federal Weatherization Assistance Program's goals are consistent with Austin Energy's existing Free Home Energy Improvement Program. The goals of both programs are to increase the energy efficiency of the home, increase the comfort level of the home's inhabitants, reduce energy consumption, lower utility bills, and improve the health and safety of residents. As outlined in the grant, Austin Energy will also increase its education initiative to provide customers with energy saving information to keep their energy usage low after the weatherization work is completed on their home.

In compliance with DOE and TDHCA guidelines, Austin Energy ensures each home weatherized will achieve a savings to investment ratio of one or greater. TDHCA monitors Austin Energy's performance onsite to ensure compliance with program guidelines.

Weatherization Assistance Program Results to Date:

- Austin Energy has generated green jobs by contracting with 24 vendors to conduct initial assessments, weatherization construction measures, and final inspections of eligible homes.
- As of November 30, 2010, vendors have weatherized 323 homes.
- An additional 372 homes are designated eligible and are assigned to vendors to be weatherized.
- Preliminary November numbers show the Weatherization Assistance Program has expensed and encumbered a total of \$2.7M of the grant budget.

**CITY OF AUSTIN – AUSTIN ENERGY
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 01/13/2011

SUBJECT: Approve an ordinance amending the Fiscal Year 2010-2011 Austin Energy Capital Budget of Ordinance No. 20100913-003 to increase appropriations by \$17,000,000 for the Holly Street Power Plant decommissioning costs and amending the Fiscal Year 2010-2011 Austin Energy Operating Budget of Ordinance No. 20100913-002 to increase the Non-Fuel Operations and Maintenance by \$12,000,000 for the Holly Street Power Plant decommissioning account and decrease the Austin Energy Operating Fund ending balance by \$12,000,000.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$12,000,000 is available from the ending balance of the Austin Energy Operating Fund. Funding in the amount of \$5,000,000 is available from deductive credits incorporated into the contract from the winning bidder.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Elaine Hart, CPA, Sr. Vice President Finance & Corporate Services 322-6558; Rose San Miguel, Project Manager 322-6260.

PRIOR COUNCIL ACTION: September 13, 2010 - Approved Budget Ordinance 20100913-002 and 20100913-003.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on December 13, 2010.

RELATED ITEM: This budget amendment is related to an item on the same agenda brought forward by the Contract and Land Management Department requesting authorization to negotiate and execute a contract to provide services for decommissioning the Holly Street Power Plant.

Austin Energy is seeking approval of this budget amendment to provide additional appropriations and related funding sources for decommissioning the Holly Street Power Plant.

Holly Street Power Plant – Austin Energy (AE) owns a 570 megawatt (MW) natural gas fired power plant, known as Holly Street Power Plant (Holly), which began operations between 1960 and 1974. Holly is sited in a neighborhood near downtown on Lady Bird Lake in Austin, Texas. Resolutions to close Holly were approved by Council in July 2002 and November 2003. In accordance with these resolutions, power production operations ceased at Holly Units 1 and 2 in October 2004 and Units 3 and 4 in September 2007. The plant's final decommissioning work or deconstruction is to begin in early 2011.

Appropriation – Austin Energy is seeking authorization to amend the Fiscal Year 2010-2011 Austin Energy Capital Budget of Ordinance No. 20100913-003 to increase appropriations by \$17,000,000 for the Holly Street Power Plant decommissioning costs. This budget amendment is related to another Council agenda item that requests authorization to negotiate and execute a contract to provide services for the decommissioning of the Holly Street Power Plant.

Funding Source for the Appropriation - Austin Energy is also seeking authorization to amend the Fiscal Year 2010-2011 Austin Energy Operating Budget of Ordinance No. 20100913-002 to increase Non-Fuel Operations and Maintenance by \$12,000,000 for the Holly Street Power Plant decommissioning account and decrease the Austin Energy Operating Fund ending balance by \$12,000,000. Funding in the amount of \$5,000,000 is available from deductive credits for salvage incorporated into the contract from the winning bidder. This additional funding of the Holly Street Power Plant decommissioning account and the contract deductive credits combined provide the \$17,000,000 funding sources needed for the additional appropriations.

With this amendment, Austin Energy is seeking authorization to use a portion of the Austin Energy Operating Fund ending fund balance as a funding resource. In prior years, Austin Energy has experienced positive operating results due to revenues higher than estimated and lower than anticipated operating expenditures, thus resulting in a positive ending balance. Although Fiscal Year 2010-2011 Austin Energy Operating Fund shows a deficiency of total available funds over total requirements, there is sufficient ending balance to fund this amendment.

**CITY OF AUSTIN – CONTRACT & LAND MGMT. DEPT.
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 01/13/2011

SUBJECT: Authorize negotiations and execution of a contract with the top-ranked firm, TRC Environmental Corporation, Austin, Texas, for the Holly Street Power Plant Decommissioning Project for \$24,905,361, plus \$1,245,268 contingency for a total not-to-exceed amount of \$26,150,629.

AMOUNT & SOURCE OF FUNDING: Funding is available in the 2010-2011 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Rose San Miguel 322-6260, Lynda Williams 974-3066, Sarah Terry 974-7141.

PRIOR COUNCIL ACTION: September 24, 2009 - Authorized the use of Competitive Sealed Proposal Alternative Project Delivery Method.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on December 13, 2010.

PURCHASING: Best Value to the City of Austin of six proposals received.

MBE / WBE: This contract will be awarded in compliance with Chapter 2-9A of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program) by meeting the goals with African American 1.38%; Hispanic 19.85%; Native/Asian 1.33%; and 3.06% WBE subcontractor participation.

The retirement of the Holly Street Power Plant met goals set by the City Council and Austin Energy in the early 1990's to retire the plant at the earliest practical date, due to its location within a residential neighborhood that has increased in density over the 47-year life of the facility. Holly's four generating units were constructed between 1960 and 1974. Holly Units 1 and 2 ceased operations in October 2004 and Units 3 and 4 ceased operations in September 2007. Regular communications with neighborhood representatives and the Holly neighborhood at large continue to provide information on the progress of this project thru the use of monthly newsletters and meetings.

The decommissioning project consists of specialized construction services necessary for the deconstruction of an electrical power production facility, including but not limited to construction of a temporary road to facilitate removal of materials and equipment from the plant site, skilled labor and heavy equipment as required for the demolition and/or removal of equipment, tanks, boilers, structural steel and associated buildings. The services are to be provided by a duly qualified and experienced contractor offering best value to the City.

A five percent (5%) contingency is being requested for any unforeseen circumstances during decommissioning and will also allow for expeditious processing of change orders, if required.

The Holly Street Power Plant Decommissioning Project was issued as Competitive Sealed Proposal procurement. Local Government Code Chapter 271, Chapter H, Section. 271.116, provides for governmental entities to first attempt to negotiate a contract with the top-ranked firm who is determined to be the best value to the governmental entity. Pursuant to Statute, the “best value” determination shall be on weighted criterion and may include, but is not limited to, price, reputation, quality of product, past relationship with the governmental entity, total long-term cost to require goods or services, compliance with the historically underutilized business programs, and other relevant factors. In order to establish a level playing field for all prospective Offerors, the solicitation must contain the evaluation criteria factors and relative weights.

The Holly Street Power Plant Decommissioning project included fourteen evaluation criteria factors with weights ranging from 5 points to 25 points maximum. Of the fourteen evaluation criteria items, the four items which had the greatest maximum points are: “Price and Cost Recovery Strategy” valued at a maximum of 18 points; and “Comparable Project Experience” valued at a maximum of 22 points; “Team Structure, Work Approach and Delivery Schedule” valued at a maximum 25 points, and “Interview” valued at a maximum of 15 points. As is demonstrated above, “Team Structure, Work Approach and Delivery Schedule” and “Comparable Project Experience”, the two criteria factors with the larger weights applied indicate criticality and importance of those elements.

The statute goes on to state that if negotiations with the top-ranked firm are unsuccessful, the governmental entity shall end those negotiations and proceed to negotiate with the next contractor in the order of selection ranking. Council’s authorization of this request allows for such negotiations. If negotiations are required with the next contractor in the order of selection ranking, staff will return to Council prior to contract execution.

Notification of issuance of a Request for Competitive Sealed Proposals (RFP) for the subject services was issued on April 26, 2010. Forty-nine contractors who identified themselves as Prime Contractors obtained solicitation packets and on August 11, 2010, six proposals were received. None of the six contractors who submitted proposals are certified MBE/WBE firms.

TOP RANKED FIRM: TRC Environmental Corporation, Austin, TX

SECOND RANKED FIRM: Dixie Demolition, LLC, Birmingham, AL

Participation goals stated in the solicitation were: African American 1.22%; Hispanic 3.81%; Native/Asian 0.48%; and 1.22% WBE subcontractor participation. The top ranked and second ranked Contractors provided an MBE/WBE Compliance Plan that met the goals of the solicitation or provided good faith efforts and were approved by the Small and Minority Business Resources Department.

TOP RANKED CONTRACTOR: TRC Environmental Corporation - Total Participation:

TOTAL – NON MBE/WBE PRIME	37.47%
TRC Environmental Corporation, Austin, TX	37.47%
MBE TOTAL – SUBCONTRACTORS	22.56%
African American Subtotal	1.38%
(FB) All Points Inspection Services, Inc., Austin, TX (photography, construction)	0.06%
(FB) Business Resource Consultants, Austin, TX	1.09%
(minority & small business consulting, administrative services)	
(MB) CADman Design & Building Group, Cedar Park, TX	0.23%
(computer aided design services, minority and small business consulting)	
Hispanic Subtotal	19.85%
(MH) Central Road and Utility Ltd., Austin, TX	12.27%
(water mains, manholes, construction sidewalk and driveway)	
(MH) Viking Fence Company, Ltd., Austin, TX (fencing wire, chain link)	1.63%
(MH) MG Limon Corporation, Del Valle, TX (hauling services)	5.95%
Native/Asian American Subtotal	1.33%
(MA) DHL Analytical, Inc., Round Rock, TX	0.16%
(laboratory and field testing services, laboratory for hazardous waste)	
(MA) CAS Consulting & Services, Inc.	0.64%
(transportation consulting, environmental consulting)	
(MA) Mehta West Brashear Group, LLC dba JQ Infrastructure	0.53%
(buildings, structures, components consulting)	
WBE TOTAL – SUBCONTRACTORS	3.06%
(FH) Macias & Associates, L.P., Austin, TX (survey; not aerial or research)	0.43%
(FW) Margaret Ambrosino dba Brown and Green Tree Care and Consulting Co., Austin, TX	0.06%
(landscaping; including design, fertilizing, planting)	
(FH) EQ Consultants Group Austin, TX (communications; public relations consulting)	1.34%
(FW) Energy Renewal Partners, LLC, Austin, TX	1.02%
(environmental consulting, consulting services)	
(FW) Liquid Waste Solutions, LLC, Austin, TX (portable toilets)	0.05%
(FW) AFS Environmental, Inc., Cedar Park, TX	0.12%
(stone, filter, for drainage and erosion control, landscaping, erosion control)	
(FW) Industrial Asphalt, Inc., Austin, TX (asphalt patch material)	0.04%
NON M/WBE TOTAL – SUBCONTRACTORS	36.91%
LVI Facility Services, Inc., Houston, TX (asbestos maintenance, demolition services)	34.27%

Highway Technologies, Inc., Austin, TX (barricades, traffic, portable)	0.51%
Vibra-Tech Engineers, Inc., Austin, TX (vibration detecting and equipment)	0.19%
US Security Associates, Inc., Austin, TX (security guards)	0.95%
Asphalt Paving Company of Austin, Buda, TX (construction, highway & road)	0.07%
Environmental Evolutions, Inc., Robstown, TX (hazardous material transportation and disposal service)	0.92%

SECOND RANKED CONTRACTOR: Dixie Demolition, LLC - Total Participation:

TOTAL – NON MBE/WBE PRIME	67.00%
Dixie Demolition, LLC, Birmingham, AL	67.00%

MBE TOTAL – SUBCONTRACTORS **15.38%**

African American Subtotal	8.37%
(FB) All Points Inspection Services, Austin, TX (construction photography)	0.06%
(MB) Austex Tree Service, Inc., Round Rock, TX (erosion control, vegetation stabilization, tree protection)	0.14%
(FB) Haynes-Eaglin-Waters, Austin, TX (construction mgmt., QA/QC, demolition services)	4.73%
(MB) J. Harper Construction Company, Inc., Austin, TX (asphalt pavers maintenance and repair)	0.19%
(MB) Triad Building Maintenance, Inc., Austin, TX (environmental consulting, conservation, resource mgmt/temp workers recycling, portable toilets)	3.25%
Hispanic Subtotal	5.98%
(MH) Advance Wireless Solutions, Austin, TX (cabling and electrical)	0.75%
(FH) Estilo Communications, Inc., Austin, TX (public relations consulting)	0.21%
(MH) Easy Drive Stake, Inc., Austin, TX (barricades)	0.03%
(MH) Sentry Security & Investigations, L.P., Austin, TX (guard and security services)	1.12%
(FH) Travis Paving & Excavating, Bastrop, TX (paving, resurfacing, parking lot)	1.41%
(MH) Chino's Trucking, Austin, TX (hauling)	2.45%
Native/Asian American Subtotal	1.04%
(MA) BenQwest, LLC, Austin, TX (fuels)	1.04%

WBE TOTAL – SUBCONTRACTORS **1.89%**

(FW) Cox/McLain Environmental Consulting, Austin, TX (environmental consulting)	1.89%
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NON M/WBE TOTAL – SUBCONTRACTORS **15.73%**

AmQuip Crane Rental, LLC, Birmingham, AL (crane/crane operator)	3.36%
ARC Abatement, Inc., Austin, TX (environmental remediation/abatement)	9.69%
Clean Harbors Environmental, San Antonio, TX (fluids removal & PCB abatement)	0.99%
FDR Safety, LLC, Brentwood, TN (safety personnel)	1.69%

Composite

Received:

August 11, 2010

Project:

Holly Street Power Plant Decommissioning Project

EVALUATION MATRIX

Project Manager:

Rose San Miguel

Firm (or Joint Venture)	Item 3 [Yes or No] Offeror Meets MBE/WBE Goals or G.F.E.	Item 4 [Yes or No] Safety	Item 5 [18] Price	Item 6 [22] Offeror's Comparable Project Experience	Item 7 [5] Offeror's Past Relationship with the City	Item 8 [5] Offeror's Financial Stability	Item 9 [25] Team's Structure, Work Approach & Delivery Schedule	Item 10 [5] Implementation of Sustainable Processes	Item 11 [5] Team Experience with Austin Issues	Item 12 [5] Team's Local Business Presence	Item 13 [5] Outreach Approach	Item 14 [5] Reference Checks	Item 15 [15] Interview	[115] TOTAL POINTS
TRC Environmental Corp.	Yes	Yes	11.62	19.30	4.00	3.00	22.50	4.50	4.60	3.00	4.50	4.20	12.00	93.22
Dixie Demolition	Yes	Yes	13.98	19.00	3.00	2.50	21.00	4.60	4.10	2.00	4.40	4.20	13.80	92.58
URS Corporation	Yes	Yes	11.41	17.60	4.40	5.00	17.50	4.00	4.50	1.00	4.40	4.20	10.85	84.86
Brandenburg Industrial Services Company	Yes	Yes	9.50	16.90	3.00	4.50	16.80	3.20	3.30	1.00	2.20	4.60		65.00
North American Dismantling Corp.	Yes	Yes	15.76	10.80	3.00	4.00	15.70	3.40	2.60	1.00	3.30	3.20		62.76
CST Environmental Corp.	Yes	Yes	14.40	13.40	3.00	3.00	13.20	1.60	0.80	1.00	1.60	4.40		56.40

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: TECHLINE, INC.**

AGENDA DATE: 01/13/2011

SUBJECT: Authorize award and execution of a 24-month requirements service contract with TECHLINE, INC., Austin, TX for network protector rebuild services for Austin Energy in an estimated amount not to exceed \$1,893,304, with two 12-month extension options in an estimated amount not to exceed \$946,652 per extension option, for a total estimated contract amount not to exceed \$3,786,608.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$946,652 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy. Funding for the remaining 15 months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 12/13/2010.

PURCHASING: Lowest bid of two bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will establish a source for rebuilding network protectors of various types and sizes from different manufacturers. Network protectors are used to protect transformers from electrical faults and are located in network vaults that serve the downtown underground electrical network. These vaults are located inside downtown area buildings, and in some cases below ground level. This rebuild service will allow Austin Energy to rebuild and then reuse protectors that have been damaged or worn. This agreement will also require the contractor to maintain a submersible enclosure around the network protector that keeps the protectors dry and in service in case of flooding.

MBE/WBE solicited: 1/1

MBE/WBE bid: 0/0

BID TABULATION

**IFB No. GAL0004
Network Protector Rebuild Agreement
(14 – line items)**

<u>Vendor</u>	<u>Total Bid Amount – 12 Month Period</u>
Techline, Inc. Austin, TX	\$946,652*
Power Supply, Inc. Austin, TX	\$983,975*

*The total annual price includes an estimated amount of \$25,000 for replacement parts.

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. Fifty-nine notices were sent, including one MBE and one WBE. Two bids were received, with no response from the MBE/WBEs.
- c. The pricing offered represents a 6% increase to the last contract award in August 2009.

APPROVAL JUSTIFICATION

- a. Lowest bid received. Techline, Inc. is the current supplier of this service.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: TECHLINE, INC.**

AGENDA DATE: 01/13/2011

SUBJECT: Authorize award and execution of a 24-month requirements supply contract with TECHLINE, INC., Austin, TX for the purchase of network protectors for Austin Energy in an estimated amount not to exceed \$1,658,020, with two 12-month extension options in an estimated amount not to exceed \$829,010 per extension option, for a total estimated contract amount not to exceed \$3,316,040.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$829,010 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy. Funding for the remaining 15 months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 12/13/2010.

PURCHASING: Lowest bid of two bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide Austin Energy with network protectors of various voltage and current configurations. The protector consists of a circuit breaker, operating mechanism, network relay and control equipment. The protector permits two or more electrical feeders to be connected and simultaneously provide power to a common low voltage service. The network system is designed to provide maximum service continuity in heavy load density areas throughout the service area.

MBE/WBE solicited: 3/2

MBE/WBE bid: 0/0

BID TABULATION

IFB No. GAL0005
Network Protectors
(10 – line items)

<u>Vendor</u>	<u>Total Bid Amount – 12 months</u>
Techline, Inc. Austin, TX	\$829,020
Power Supply, Inc. Austin, TX	\$855,435

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. One-hundred twelve notices were sent, including three MBEs and two WBEs. Two bids were received, with no response from the MBE/WBEs.
- c. The pricing offered represents an 8% increase to the last contract award in June 2006.

APPROVAL JUSTIFICATION

- a. Lowest bid received. Techline, Inc. is the current supplier of these products.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: NATIVE TEXAS NURSERY, INC.

AGENDA DATE: 01/13/2011

SUBJECT: Authorize award and execution of a 12-month requirements supply contract with NATIVE TEXAS NURSERY, INC., Austin, TX for the purchase of potted trees and plants for mitigation services in an estimated amount not to exceed \$52,925, with four 12-month extension options in an estimated amount not to exceed \$52,925 per extension option, for a total estimated contract amount not to exceed \$264,625.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$35,283 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining four months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 12/13/2010.

PURCHASING: Lowest, most responsive bid of four bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

In Austin, tree limbs are the most common cause of power outages. During windy and stormy weather, swaying and broken tree limbs can rub against and hit or sever power lines. Such impacts can cause service fluctuations, widespread outages, and fires. Most importantly, trees growing too close to power lines endanger the lives of utility workers and the public.

Like most states, Texas adopted the National Electrical Safety Code, which requires electric utilities to prune tree limbs away from power lines and electrical equipment. Austin Energy (AE) follows a pruning program to meet the National Electrical Safety Code, avoid potential liability issues, and prevent outages and accidents. AE's Certified Arborists and Foresters work closely with contractors to prune trees and keep them clear of power lines for four to five years.

This contract is to provide AE with various species and sizes of potted trees and plants for mitigation services. Occasionally, pruning is not sufficient and the trees or plants have to be removed to maintain the integrity of power lines throughout the AE service area. In that case, AE offers the customers replacement trees and plants at no charge. This is an important tool in

providing customer service, sustaining Austin's urban forests and ensuring safe and reliable electrical service.

MBE/WBE solicited: 2/5

MBE/WBE bid: 0/0

BID TABULATION
IFB No. SMH0024REBID
(37 - line items)

<u>Vendor</u>	<u>Total Bid Amount</u>
Native Texas Nursery, Inc. Austin, TX	\$52,925.00
John Deere Landscapes, Inc. Austin, TX	\$45,925.00*
Cedar Creek Farms Cedar Creek, TX	\$18,018.75*
Mosty Brothers Nursery, Inc. Cedar Point, TX	\$3,375.00*

*John Deere Landscapes, Inc., Cedar Creek Farms and Mosty Brothers Nursery, Inc. did not provide pricing on a significant number (approximately 45% or more) of landscaping items required to be supplied under the contract.

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. Fifty-seven notices were sent including two MBEs and five WBEs. Four bids were received, with no response from the MBE/WBEs.
- c. The pricing offered represents a 3% increase to the last contract award made in May 2005.

APPROVAL JUSTIFICATION

- a. Lowest, most responsive bid received. Native Texas Nursery, Inc. is the current supplier of these products.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: ECOLOGIC ANALYTICS, LLC.

AGENDA DATE: 01/13/2011

SUBJECT: Authorize award, negotiation and execution of Amendment No. 4 to a contract with ECOLOGIC ANALYTICS, LLC., Bloomington, MN, for a software upgrade, implementation, support, and system enhancing services for the existing meter data management system for Austin Energy and increase the contract in an amount not to exceed \$200,000, and to increase the remaining three 12-month extension options in an amount not to exceed \$75,000 per option, for a revised total contract amount not to exceed \$2,180,343.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$200,000 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy. Funding for the remaining 36 months of the current contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Art Acuña, Senior Buyer/512-322-6307

PRIOR COUNCIL ACTION: 07/24/08 – Approved original contract

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 12/13/2010.

PURCHASING LANGUAGE: Contract Amendment.

MBE/WBE: This contract was awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

On July 24, 2008, Council approved award of a contract with Ecologic Analysis, LLC for the purchase and installation of a meter data management system for Austin Energy in an amount not to exceed \$1,063,306, with four 12-month extension options for maintenance and support in amounts not to exceed \$131,031 for the first extension option, \$134,962 for the second extension option, \$139,011 for the third extension option, and \$143,182 for the fourth extension option, for a total contract amount not to exceed \$1,611,492.

This software is used by Austin Energy (AE) to manage meter data and it will enable the utility to gather interval meter reads every 15 minutes for the meters within the AE service area. This data is stored, categorized, reported upon, and can integrate with a number of other AE systems to enable service improvements and improve processes.

This proposed Amendment No. 4 will authorize an upgrade, implementation, support and systems enhancement services of the meter data management system. AE is requesting that Ecologic Analytics provide these services to enable AE to integrate to the most current version of the product which will provide the most value to AE customers and employees.

Contract Summary

Action	Description	Amount
Original Contract awarded 7/31/08	12-month Contract Awarded in an estimated amount not to exceed \$1,063,306, with four 12-month extension options for maintenance and support in amounts not to exceed \$131,031 for the first extension option, \$134,962 for the second extension option, \$139,011 for the third extension option, and \$143,182 for the fourth extension option	\$ 1,611,492.00
Amendment No. 1	Administrative Increase	\$ 12,820.00
Amendment No. 2	Administrative Change	\$ 0.00
Amendment No. 3	Correct option periods due to lengthened implementation period, exercise option #1	\$ 131,031.00
Proposed Amendment No. 4	Implementation services: \$200,000 + 3 years of System Enhancement and Optimization Services at \$75,000 each year for a total of \$425,000	\$ 425,000.00
Revised Total Estimated Contract Amount		\$ 2,108,343.00

CITY OF AUSTIN - PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: CULLIGAN OF AUSTIN

AGENDA DATE: 01/13/2011

SUBJECT: Authorize award, negotiation, and execution of a contract with CULLIGAN OF AUSTIN, Austin, TX, or the other qualified offeror to RFP No. SMH0110REBID, for the purchase and installation of an upgraded demineralizer system at the Decker Creek Power Station in an estimated amount not to exceed \$2,094,750.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$2,094,750 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

PURCHASING: Best evaluated proposal of three proposals received.

BOARDS AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on December 13, 2010.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program) by meeting the goals with 1.7% MBE and 25% WBE Subcontractor Participation.

FOR MORE INFORMATION: Shawn Harris, Supervising Sr. Buyer / 505-7351

This contract is for an upgraded demineralizer system for the Decker Creek Power Station. The demineralizer removes all trace amounts of minerals from the boiler feed water prior to it going into the boiler. Minerals must be removed to prevent build-up in the boiler that could lead to costly repairs or possible failure of the steam generating system. The existing demineralizer system is the original installed equipment and has become time consuming and expensive to maintain. This upgrade was initially planned to take place in three phases. Phase one was completed with a previous contract and included the base infrastructure to house and operate the system. This contract is for the final phase of the project which combines phase two and phase three and includes both the purchase and installation of the equipment.

An Austin Energy team with expertise in this area evaluated the proposals and chose this proposal as the best. The criteria evaluated included project concept and solutions proposed, demonstrated applicable experience of company and personnel, and total evaluated cost.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to Council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/WBE solicited: 3/2

MBE/WBE bid: 0/0

M/WBE Summary

Participation goals stated in the solicitation were 1.35% MBE and 4.8% WBE. The recommended firm provided MBE/WBE Compliance Plans that were approved by the Small and Minority Business Resources Department.

Recommended Firm : Culligan of Austin**NON MBE/WBE - PRIME**

Prime – Culligan of Austin	<u>\$1,289,988.00</u>	<u>64.7%</u>
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MBE Subcontractor Participation

<u>Hispanic</u>	<u>\$ 34,500.00</u>	<u>1.7%</u>
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LTH Enterprises LTD	\$34,500.00	1.7%
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Elgin, TX	\$34,500.00	1.7%
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Electrical Components		
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WBE

<u>PK&L Construction, Inc.</u>	<u>\$498,812.00</u>	<u>25%</u>
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Austin, TX	\$498,812.00	25%
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Welding, Mechanical, Material Placement		
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NON MBE/WBE

<u>KST Electric</u>	<u>\$171,700.00</u>	<u>8.6%</u>
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Manor, TX	\$101,200.00	5.1%
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Electrical		
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Hyperion International	\$70,500.00	3.5%
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Austin, TX		
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Engineering Drawings & Controls		
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PROPOSAL ANALYSIS

- Adequate competition.
- Sixty-nine notices were sent, including three MBEs and two WBEs. Three proposals were received, with no response from the MBE/WBEs.

APPROVAL JUSTIFICATION

- Best evaluated proposal received.
- The Purchasing Office concurs with Austin Energy's recommended award.
- Advertised on the Internet

Upgrade of Demineralizer System at Decker Creek Power System RFP SMH0110REBID

Evaluation Category	Max. Points	Driessen Water DBA Austin Culligan Austin, TX	CCC Group Austin, TX	Thielsch Engineering Inc. Cranston, RI
Program Concept and Solutions Proposed (Grasp of the requirements and its solution(s), responsiveness to terms and conditions, completeness and thoroughness of the technical data and documentation)	30	27	27	*
Demonstrated Applicable Experience (Must have extensive experience with water treatment systems of similar size and Scope.)	30	26	26	*
Personnel Qualifications (Qualifications of personnel who will be assigned to the project including licenses, certifications and résumé's)	15	12	13	*
Total Evaluation Cost	25	25	22	*
Total Maximum Points Available	125	90	88	*

* Non-Responsive, compliance plan not included with Proposal

CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: Atlas Copco Compressor LLC

AGENDA DATE: 01/27/11

SUBJECT: Authorize award, negotiation and execution of a 60-month requirements service contract with ATLAS COPCO COMPRESSORS LLC, Houston TX, for a preventive maintenance plan and repair services for Atlas Copco air compressors at Sand Hill Energy Center in an estimated contract amount not to exceed \$250,000.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$33,333.33 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining 52 months of original contract period is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on December 13, 2010.

PURCHASING: Sole Source

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

FOR MORE INFORMATION CONTACT: Maria Andrade, Buyer I/972-9424

This contract will provide a qualified contractor OEM (Original Equipment Manufacturer) to perform preventive maintenance on Atlas Copco compressors at the Sand Hill Energy Center (SHEC). The plan's coverage includes: preventive maintenance, labor, spare parts available 24/7 from Atlas Copco Service Center, access to a 24/7 emergency contact system, diagnostics-SPM (shock pulse monitoring) and temperature and data and oil analysis. The total estimated contract amount also includes costs of any repairs and parts that may be required during the contract term which are not covered by the preventative maintenance portion of the agreement. The maintenance services will be provided at a fixed annual cost of \$19,350.

This is a sole source service contract with Atlas Copco Compressors LLC who is the only authorized supplier of replacement parts and services as the Manufacturer for the Central Texas region. Atlas Copco has original drawings, specifications, knowledge, and parts to properly maintain these air compressors. The ability to have quick access to the air compressor OEM service provider for repairs and parts is critical to maintaining this equipment. The five Atlas Copco air compressors at the SHEC supply instrument air to the plant which is critical to the operation of the plant. Without instrument air, the plant cannot run.

**CITY OF AUSTIN – PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION****AGENDA DATE: 12/16/2010**

Subject: Authorize award and execution of a 22-month requirements supply contract through the TEXAS MULTIPLE AWARD SCHEDULE (TXMAS) cooperative purchasing program with MSC INDUSTRIAL SUPPLY CO., Melville, NY, to purchase industrial supplies and equipment in an estimated amount not to exceed \$2,062,500.

Amount and Source of Funding: Funding in the amount of \$843,750 is available in the Fiscal Year 2010-2011 Operating Budget of various City departments. Funding for the remaining 13 months of the original contract period is contingent upon available funding in future budgets.

Fiscal Note: There is no unanticipated fiscal impact. A fiscal note is not required.

For More Information: Cruz Banda, Buyer II/974-2133

Boards and Commission Action: To be reviewed by Water and Wastewater Commission on 12/08/2010. To be reviewed by the Electric Utility Commission on December 13, 2010.

MBE/WBE: This Cooperative Contract is exempt from the MBE/WBE Ordinance. This exemption is in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract.

This contract will provide a reliable source for the purchase of industrial supplies, equipment, and tools used by various City departments to repair and maintain facilities and equipment throughout the City. It will be used by most City departments to purchase small equipment and supplies on an as needed basis for the daily operations of the City. Staff will be able to have quick and reliable access to all products available from MSC's on-line ordering system.

This list of items available to the City include a wide variety of repair and maintenance equipment and supplies that include, but are not limited to: electrical, plumbing, fleet vehicle maintenance shop and testing equipment, HVAC testing and maintenance equipment, janitorial equipment and cleaning supplies, electrical hand tools, hardware, safety equipment and supplies, small electrical motors and generators, lighting, security, and test instruments.

A separate requirements supply contract is being awarded to another supplier under a separate cooperative purchasing program in order to provide city personnel with a competitive and expanded choice of available products.

MSC Industrial Supply Co. is contracted through TXMAS to provide this equipment to other public entities state-wide. This cooperative purchasing program is coordinated by the State of Texas, Comptroller of Public Accounts and allows the City to use TXMAS contracts that have been developed from contracts that were competitively bid and awarded by the General Services Administration's Federal Supply Service.

MSC CONTRACT - DEPARTMENTS ALLOCATIONS**CONTRACT 9-MONTH AMOUNT:** \$843,750**CONTRACT 22-MONTH AMOUNT:** \$2,062,500

Department	Percentage of Total	9-Month Allocation	22-MONTH Allocation
Austin Water Utility	26%	\$219,375.00	\$536,250.00
Convention Center	25%	\$210,937.50	\$515,625.00
Public Works	13%	\$109,687.50	\$268,125.00
Austn Energy	6%	\$50,625.00	\$123,750.00
Aviation	7%	\$59,062.50	\$144,375.00
Parks and Recreation	2%	\$16,875.00	\$41,250.00
Fleet Services	7%	\$59,062.50	\$144,375.00
Building Services	2%	\$16,875.00	\$41,250.00
Austin/Travis County Health Human Services	2%	\$16,875.00	\$41,250.00
Austin Fire Department	1%	\$8,437.50	\$20,625.00
Austin Police Department	1%	\$8,437.50	\$20,625.00
Library	1%	\$8,437.50	\$20,625.00
EMS	1%	\$8,437.50	\$20,625.00
Solid Waste	1%	\$8,437.50	\$20,625.00
Various Other Departments	5%	\$42,187.50	\$103,125.00
TOTALS	100%	\$843,750.00	\$2,062,500.00

**CITY OF AUSTIN - PURCHASING OFFICE
RECOMMENDATION FOR COUNCIL ACTION****AGENDA DATE: 12/16/2010**

Subject: Authorize award and execution of a three-month requirements supply contract through The Cooperative Purchasing Network (TCPN) with GRAINGER, INC., Austin, TX, to purchase industrial supplies and equipment in an estimated amount not to exceed \$421,875, with four 12-month extension options in an estimated amount not exceed \$1,687,500 for each extension option, for a total estimated contract amount not to exceed \$7,171,875.

Amount and Source of Funding: Funding in the amount of \$1,265,625 is available in the Fiscal Year 2010-2011 Operating Budget of various City departments. Funding for the remaining extension options is contingent upon available funding in future budgets.

Fiscal Note: There is no unanticipated fiscal impact. A fiscal note is not required.

For More Information: Cruz Banda, Buyer II/974-2133

Boards and Commission Action: To be reviewed by the Water and Wastewater Commission on December 8, 2010. To be reviewed by the Electric Utility Commission on December 13, 2010.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). This contract is a Cooperative Purchase; therefore, it is exempted under Chapter 791 of the Texas Local Government Code and no goals were established for this solicitation.

This contract will provide a reliable source for the purchase of industrial supplies, equipment, and tools used by various City departments to repair and maintain facilities and equipment throughout the City. It will be used by most City departments to purchase small equipment and supplies on an as needed basis for the daily operations of the City. Staff will be able to have quick and reliable access to all products available from Grainger's on-line ordering system.

The list of items available to the City include a wide variety of repair and maintenance equipment and supplies that include, but are not limited to: electrical, plumbing, fleet vehicle maintenance shop and testing equipment, HVAC testing and maintenance equipment, janitorial equipment and cleaning supplies, electrical hand tools, hardware, safety equipment and supplies, small electrical motors and generators, lighting, security, and test instruments.

A separate requirements supply contract is being awarded to another supplier under a separate cooperative purchasing program in order to provide city personnel with a competitive and expanded choice of available products.

W.W. Grainger, Inc. is contracted through TCPN to provide this equipment to other public entities nation-wide. This cooperative purchasing program was established as a national structure for local government agencies to make use of their collective purchasing power and is authorized under the provisions of the Interlocal Cooperation Act, Chapter 791, Texas Government Code.

TCPN GRAINGER CONTRACT - DEPARTMENTS ALLOCATIONS

CONTRACT 3-MONTH AMOUNT: \$421,875.00
CONTRACT FY11 (9 MO.) AMOUNT: \$1,265,625.00
CONTRACT YEARLY AMOUNT: \$1,687,500.00

Department	Percentage of Total	3-Month Allocation	FY11 (9-mo) Allocation	Yearly Allocation
Austin Water Utility	26%	\$109,687.50	\$329,062.50	\$438,750.00
Convention Center	25%	\$105,468.75	\$316,406.25	\$421,875.00
Public Works	13%	\$54,843.75	\$164,531.25	\$219,375.00
Austn Energy	6%	\$25,312.50	\$75,937.50	\$101,250.00
Aviation	7%	\$29,531.25	\$88,593.75	\$118,125.00
Parks and Recreation	2%	\$8,437.50	\$25,312.50	\$33,750.00
Fleet Services	7%	\$29,531.25	\$88,593.75	\$118,125.00
Building Services	2%	\$8,437.50	\$25,312.50	\$33,750.00
Austin/Travis County HHS	2%	\$8,437.50	\$25,312.50	\$33,750.00
Austin Fire Department	1%	\$4,218.75	\$12,656.25	\$16,875.00
Austin Police Department	1%	\$4,218.75	\$12,656.25	\$16,875.00
Library	1%	\$4,218.75	\$12,656.25	\$16,875.00
EMS	1%	\$4,218.75	\$12,656.25	\$16,875.00
Solid Waste	1%	\$4,218.75	\$12,656.25	\$16,875.00
Various Other Departments	5%	\$21,093.75	\$63,281.25	\$84,375.00
TOTALS	100%	\$421,875.00	\$1,265,625.00	\$1,687,500.00

RESOLUTION NO _____

WHEREAS, Section 552.133 of the Texas Government Code provides an exception to the Texas Public Information Act for documents containing certain information relating to Austin Energy that the City Council determines in good faith to be “competitive” in nature, that is, which would, if disclosed, give advantage to competitors in the electric market; and

WHEREAS, on December 1, 2005, the City Council adopted Resolution No. 20051201-002, which among other things set forth those categories of information the council deemed competitive under Section 552.133 and also imposed certain reporting requirements upon the City Manager regarding Austin Energy; and

WHEREAS, there are generally increased efforts by governmental bodies that contemplate increasing the transparency of municipal utility data and required information reporting, such as the U.S. Federal Energy Regulatory Commission’s Docket No. RM10-12-000 and the Public Utility Commission of Texas’ efforts to address disclosure of generator data; and

WHEREAS, Austin City Council is the public power utility governing body of Austin Energy and has exclusive authority, per Section 552.133(a) of the Texas Government Code, to determine what information is a confidential “competitive matter” that can be withheld from the customer-owners of Austin Energy; and

WHEREAS, the principles of open government and public disclosure require that any exceptions to these principles be allowed only to the extent necessary to accomplish the goal of maintaining the electric utility’s ability to operate in the public’s best interest and that any exceptions be limited in duration and mitigated to the fullest extent possible by other means of public reporting; and

WHEREAS, the City Council strongly believes in public process and open government and, through transparency hearings before the Electric Utility Commission, has received significant input from a diverse cross-section of citizens who believe that the interests of the community would be best served by an open and transparent release of utility information;

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF AUSTIN:

1. **AUSTIN ENERGY INFORMATION IS PRESUMED TO BE PUBLIC:** All electric utility information shall be presumed to be open to the public unless a

specific exemption is made by City Council or is provided by a law other than Texas Government Code §551.133.

2. **EXCEPTIONS TO DISCLOSURE:** The City Council, in the exercise of good faith, and subject to paragraphs 3 and 4 below, hereby determines that the information listed on Exhibit A to this resolution constitutes “competitive matters” because it is related to the competitive activity of Austin Energy, and that, for the reasons including but not limited to those set out as to each matter, would provide advantage to competitors of Austin Energy if disclosed. The City Council authorizes the City Manager to determine which documents and other information are reasonably related to the matters set forth in Exhibit A and to seek to preserve their confidentiality through the procedures provided for by the Texas Public Information Act.
3. **REGULATORY REPORTING REQUIREMENTS:** Notwithstanding any provision of this resolution, information required to be reported to any governmental authority or ERCOT on a non-confidential basis shall not be deemed competitive and shall be made publically accessible by the City Manager contemporaneously with its filing with the governmental authority. Information filed on a confidential basis shall be made publically accessible by the City Manager when it ceases to be held on a confidential basis by the governmental authority.
4. **INDUSTRY PRACTICE:** The City Council is designating certain information as competitive only as necessary to establish a level playing field between Austin Energy and its competitors in the electric market. In some cases, privately-owned utilities or retail providers may file information with governmental authorities under filing requirements that do not apply to municipally-owned utilities such as Austin Energy. Therefore, even if information falls within a category designated as competitive in this resolution, the City Manager shall disclose it at comparable times and detail as do privately-owned utilities or retail providers in the ERCOT market. For example, such requirements may include material contract reporting required by the Securities and Exchange Commission (SEC), rate back-up

information required by the Public Utility Commission of Texas (PUCT), and other financial reporting required by the SEC.

5. **CASE-BY-CASE DETERMINATION:** Before seeking a determination from the Attorney General, the City Manager shall review each request for information that concerns a competitive matter to determine whether the specific information requested would not in fact materially harm the competitive position of the electric utility if disclosed, and, except for customer electric consumption, credit, and personal information, the City Manager shall release such information if it is determined the no material harm would result in the specific circumstance. In making the determination, the City Manager shall begin with a presumption that the information should be made public. If denying a request, the City Manager shall state the specific reasons for the denial and shall make a report of request denials to the Electric Utility Commission on a monthly basis. The Electric Utility Commission may make recommendations to the City Council regarding the merits of any denial and the contents of this resolution.
6. **SUNSET REVIEW:** The Electric Utility Commission shall review the contents of Exhibit A prior to expiration to determine whether amendments should be made to conform to industry or regulatory changes, and shall forward any recommended amendments to the City Council. This resolution shall expire one year after its adoption absent further action by Council.
7. **PUBLICATION AND AVAILABILITY OF INFORMATION:** The City Manager shall establish a standardized reporting process that makes information regarding the finances, operations, and plans of the electric utility available to the public both on-line and on paper, including:
 - a. **Standardized Reports:** The City Manager shall publish an annual report as provided in Exhibit B and publish the information set forth in Exhibit C as it may arise.
 - b. **Convenient Public Access:** The City Manager shall:
 - i. compile and provide convenient public access to public financial and operational information and information reported to governmental

authorities, including internet access by site index, word search, and public information portal;

- ii. continue efforts to identify, compile, and make readily available information that may be of recurrent interest to the public;
- iii. maintain on-line access to all current and historical regulatory, EUC, annual, and monthly reports at a single, readily-accessible location on Austin Energy's website, along with contact information for assistance in locating information;
- iv. maintain website links to regulatory agencies where information filed by Austin Energy can be found;
- v. make information available in a timely manner for public review before any public discussion at Commission or Council meetings.

c. **Information Requests:** The City Manager shall:

- i. implement a formal open records process at the electric utility so that all information is provided under a standard and documented procedure within the time limits required by the Texas Public Information Act;
- ii. provide on-line access to current and prior information requests concerning operational or financial matters of general interest, including the request and all documents provided in response or the denial response as applicable;
- iii. provide a dedicated resource to maintain the reporting required by this resolution, as well as provide assistance to citizens or customers in locating facts and identifying sources of information that may be responsive to the citizen's or customer's inquiry.

ELECTRIC UTILITY COMMISSION
Tentative Schedule of Upcoming Briefings and Reports
In addition to Financial, Procurements, and DPA/Disconnection reports

DECEMBER 13, 2010 (Financial reports resume in January; DPA reports occur May-September)

- Update, action on Competitive Matters Resolution (Mele, Perny)
- Update, action on possible Energy Efficiency Rider (Rabago)
- Monthly Update on Rate Review Process (Weis)
- Imagine Austin Comprehensive Plan (Planning & Development Review Dept.)

JANUARY 24, 2011

- Quarterly Report: M/WBE Goals (Purchasing Office)—submitted via email
- Monthly Update on Rate Redesign Process (Weis)
- Quarterly Report: Financial and Programmatic Review (Weis, Hart; Council briefing on January 13)
- Briefing on Customer Care Projects (Gutierrez)

FEBRUARY 28, 2011

- Austin Climate Protection Program Quarterly Report (Matthews)
- Nodal Market (Dreyfus)
- Meter Implementation Project Briefing (Wood)
- Monthly Update on Rate Redesign Process (Weis)
- Legislative Update (Alofsin, Mitchell)

MARCH 21, 2011

- Fuel Hedging Program (Sweeney)
- Monthly Update on Rate Redesign Process (Weis)
- Legislative Update (Alofsin, Mitchell)

APRIL 18, 2011

- Monthly Update on Rate Redesign Process (Weis)
- Legislative Update (Alofsin, Mitchell)
- Quarterly Report on M/WBE Goals (Purchasing Office)
- Quarterly Report: Financial and Programmatic Review (Weis, Hart)

MAY 16, 2011

- Austin Climate Protection Program Quarterly Report (Rabago)
- Legislative Update (Alofsin, Mitchell)
- Monthly Update on Rate Redesign Process (Weis)
- Monthly DPA/Disconnection Report (Gutierrez)

UPCOMING PROCUREMENTS BY AUSTIN ENERGY						Purchasing Department Report • Electric Utility Commission • December 13, 2010	
	PROJECT NAME	ESTIMATED AMOUNT	CUSTOMER	ESTIMATED COUNCIL	DESCRIPTION		
1	Specialty Chemical Water Treatment	\$1,500,000/yr	Power Supply & Market Operations	January	Annual agreement for specialty chemical water treatment service, supply, and equipment agreement for multiple AE facilities		
2	Outdoor Learning Centers for AISD Campuses	\$650,000	Distributed Energy Services	February	Design and erection services for solar outdoor learning centers for 15 AISD campuses. Grant funded project		
3	Contractor to support AE's Energy Efficiency and Demand Side Management	\$850,000/yr	Distributed Energy Services	February	To provide technical information and analysis including developing and evaluating demand response programs, the delivery and energy efficiency programs and demand side program gap analysis		
4	Rental of Back Up Equipment, as needed	\$182,000/yr	On-Site Energy Resources	February	Annual agreement for back up equipment, as needed, including chillers, boilers and generators for both downtown cooling plants, Mueller, and Domain		
5	Stormwater Pond Maintenance	\$150,000/yr	Environmental Care & Protection	February	Annual agreement for maintenance and repair to Stormwater Ponds owned, operated by or affecting AE, in compliance with environmental criteria and regulations		
6	Temporary Staffing Services	\$4,500,000/yr	Customer Care	February	Temporary Staffing Services for personnel for inbound customer service representatives for the AE Customer Service Center and Austin 3-1-1		
7	Thermal Energy Storage	\$400,000	Distributed Energy Services	February	Grant funded project to install at TechniCenter Plant		
8	Sale of used Transformers	\$300,000	Electric Service Delivery	March	Revenue generating contract to sell used transformers, circuit breakers, and transformer bushings		