CITY OF AUSTIN – PURCHASING DEPT. AGENDA DATE: 12/13/12 RECOMMENDATION FOR COUNCIL ACTION VENDOR NAME: TADPOLE CARTESIA, INC., DBA TC TECHNOLOGY

SUBJECT: Authorize award, negotiation, and execution of 12-month supply and service contract with TADPOLE CARTESIA, INC., dba TC TECHNOLOGY, for the purchase of GO! Sync Mobile GIS Enterprise Software Licenses and support for Austin Energy in an amount not to exceed \$45,000, with four 12-month extension options in an estimated amount not to exceed \$45,000 per extension option, for a total estimated contract amount not to exceed \$225,000.

<u>AMOUNT & SOURCE OF FUNDING</u>: Funding in the amount of \$45,000 is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy. Funding for the extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Art Acuna, Senior Buyer/ (512) 322-6307

PURCHASING: Sole Source

BOARD AND COMMISSION ACTION: To be reviewed by Electric Utility Commission on November 19, 2012.

<u>MBE/WBE</u>: This contract was awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract with Tadpole Cartesia, dba TC Technology, Carlsbad, CA, is for software subscription licenses and support services including patches, upgrades, technical support and general assistance. This software is integral for supplying Geographic Information Systems (GIS) to our field personnel and laying the foundation for interfacing to the Mobile Workforce Management (MWM) software and Automated Vehicle Location (AVL) packages. The implementation of these interfaces will increasingly become more vital to crew safety and process efficiency as MWM is pushed out to Austin Energy (AE) business units. The GoSync software will improve the overall quality of AE's core GIS system and field operations will benefit from increased communication and collaboration and enhanced access to geospatial information.

GoSync is proprietary to TC Technology as a mobile GIS solution. The integration between GoSync, MWM and the AVL systems are required to leverage the investment of these products. Not allowing integration between the products would have a negative affect on process efficiency and safety requiring users to devise workarounds which will not be cost effective. Using the integrated products as one package is critical to core business functions and operations

as it is the foundation for viewing service orders, including starting service for new customers and vehicle location for utility field crews.

AE's mobile GIS software products and associated source code are proprietary TC Technology and TC Technology is the manufacturer of this product and has not authorized any other firms to modify source code for the development of integrated extensions. The Mobile GIS system was awarded as a Sole Source purchase in September 2010.



Recommendation for Council Action (Purchasing)

Austin City Council	I	Item ID:	20483	Agenda Number	
Meeting Date:	Decemb	per 13, 2012			
Department:	Purchasi	ing			

Subject

Authorize ratification of a contract with SPX TRANSFORMER SOLUTIONS, INC. DBA WAUKESHA ELECTRIC for the purchase of a 50MVA power transformer to be installed at Austin Energy's Patton Lane Substation in an amount not to exceed \$1,148,260.

Amount and Source of Funding

Funding is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy.

Fiscal Note

There is no unanticipated fiscal impact. A fiscal note is not required.

Purchasing Language:	Critical Business Need.
Prior Council	
Action:	
For More	Gage Loots, Buyer II/512-322-6118
Information:	Gage Loots, Duyer 11/312-322-0116
Boards and	
Commission	To be reviewed by the Electric Utility Commission on November 19, 2012.
Action:	
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.
Related Items:	

Additional Backup Information

This contract is for the purchase of one 50MVA power transformer for Austin Energy (AE) from SPX Transformer Solutions, Inc. dba Waukesha Electric, Waukesha, WI. Power transformers convert power delivered by the transmission system from 138,000 volts to the distribution level of 12,470 volts. This equipment is necessary to provide power at a useable voltage to residential and commercial customers.

On September 20, 2012, the PL-789 transformer at the Patton Lane Substation catastrophically failed, interrupting power to Freescale Semiconductor. The apparent cause of the failure was moisture ingress into a manhole during a

EUC Agenda Item 5

rainstorm. The transformer was not field repairable and required replacement. This transformer is one of two dedicated units feeding the Freescale Semiconductor plant in Oak Hill. AE is utilizing another transformer in the Patton Lane Substation as a backup to temporarily provide Freescale Semiconductor with redundant power; however, this transformer will be required to serve other customers.

The current delivery lead time for this type of transformer is approximately eight months; therefore, the purchase needed to be completed immediately as a critical business need in order to have the required replacement transformer installed in time for the summer peak season.



MEMORANDUM

TO: Mayor and Council Members

CC: Marc A. Ott, City Manager

FROM: Larry Weis, General Manager

DATE: October 24, 2012

SUBJECT: Critical Business Need to Purchase a 50MVA Power Transformer to Replace the

Failed PL-789 Transformer Serving Freescale Semiconductor

ACTION:

As detailed below, and in accordance with City Council approved purchasing procedures, I have designated the purchase of a 50MVA power transformer to replace the failed PL-789 transformer in the Patton Lane Substation (serving Freescale Semiconductor) as a Critical Business Need of Austin Energy (AE).

AE is coordinating with Purchasing to bring a related RCA in December for your ratification.

BACKGROUND:

On September 20, 2012, the PL-789 transformer at Patton Lane Substation catastrophically failed, interrupting power to Freescale Semiconductor. The apparent cause of the failure was moisture ingress into a manhole during a rainstorm. The transformer is not field repairable and requires replacement. This transformer is one of two dedicated units feeding the Freescale Semiconductor plant in Oak Hill. To temporarily provide Freescale redundant power, AE is utilizing another transformer in the Patton Lane Substation as backup; however, this transformer will be required to serve other customers during summer of 2013. Therefore, AE needs to expedite the purchase of a replacement 50MVA transformer.

Due to AE's stringent specifications and because these transformers are engineered projects that require significant design review time, the following two previously qualified suppliers were solicited for quotation:

Hyundai Heavy Industries \$1,123,551.00 Delivery 7/30/2013 Waukesha Electric \$1,148,260.00 Delivery 6/30/2013

AE recommended that Waukesha be selected because the existing transformer foundation can be reused without modifications and because of the shorter delivery schedule.

For reference, AE's existing supply agreement with Hyundai Heavy Industries expired in January 2012. An Invitation for Bid (IFB) was advertised for a new contract in November 2011. That IFB was cancelled in May and re-advertised as a Request for Proposal on August 13, 2012. AE is currently reviewing proposals for a new supply agreement which is not anticipated to be finalized until February 2013.



Recommendation for Council Action (Purchasing)

Austin City Council		Item ID:	20497	Agenda Number	
Meeting Date:	Dece	ember 13, 2012			
Department:	Purc	hasing			

Subject

Authorize award, negotiation, and execution of a 12-month contract with SCHNEIDER ELECTRIC USA, INC., d/b/a SQUARE D COMPANY, to provide technical and customer support services for PowerLogic ION Enterprise/Enterprise Energy Management Systems for Austin Energy in an amount not to exceed \$25,995, with four 12-month extension options for maintenance and support services in an estimated amount not to exceed \$25,995 per extension option, for a total estimated contract amount not to exceed \$129,975.

Amount and Source of Funding

Funding in the amount of \$19,496 is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy. Funding for the remaining three months of the original contract period and extension options is contingent upon available funding in future budgets.

Fiscal Note

There is no unanticipated fiscal impact. A fiscal note is not required.

Purchasing	Sole Source
Language:	Sole Source
Prior Council	
Action:	
For More	Art Acuna, Senior Buyer/ (512) 322-6307
Information:	Art Acuita, Selfior Duyer/ (312) 322-0307
Boards and	
Commission	To be reviewed by Electric Utility Commission on November 19, 2012.
Action:	
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.
Related Items:	

Additional Backup Information

This fixed price Premium Support Agreement (PSA) with Square D Company, Alameda, CA, will provide first priority technical assistance to Austin Energy's Power Quality monitoring system. A PSA is an agreement for proactive technical support service that provides priority customer support assistance to diagnose problems with the PowerLogic ION Enterprise/Enterprise Energy Management (EEM) Systems.

This support is critical to maintaining a stable Enterprise system on which large, external high tech customers and large internal power plant customers, including Austin Energy and field personnel depend. This system tracks Austin

EUC Agenda Item 6

Energy's electric system performance, system status and it aids in preventive maintenance. The system is comprised of over 150 power quality, field-installed monitoring devices located throughout Austin Energy's electrical system. These monitors send critical power quality data to Austin Energy computer servers. Database servers and web servers process the data and place it on two secure websites allowing our customers to manage their power systems more efficiently. This allows our external and internal customers to view and create reports as required by the North American Reliability Commission (NERC) and Electric Reliability Commission of Texas (ERCOT).

PowerLogic ION Enterprise/EEM software is a sole source product, performed, sold and distributed solely by Schneider Electric, Inc. There are no other available authorized resellers or service providers. There are no other like items or products available that would serve the same purpose or function. Not having this product would have a negative impact on Austin Energy as well as their high tech customers in terms of creating a reliable electric system.

A contract of up to five years is being requested to allow Austin Energy to take advantage of today's industry prices and to guarantee Austin Energy will continue to have this support to maintain this critical power quality system investment for additional years.

AGENDA DATE: 12-6-2012

CITY OF AUSTIN – AUSTIN ENERGY RECOMMENDATION FOR COUNCIL ACTION

SUBJECT: Approve a resolution authorizing the filing of eminent domain proceedings for the construction of the 345 kV Austrop to Dunlap Transmission Line Project to acquire a 1.779 acre electric easement out of the James Gilleland Survey No. 13, Abstract No. 12, Travis County, Texas, in the amount of \$19,213. The owner of the needed property interest is Beard and Beard Investments LP. The general route of the project runs west from the Austrop Substation located on Blake-Manor Road to the Dunlap Substation under construction east of Taylor Lane. The easements being acquired run along and parallel to the north and south sides of an existing City of Austin electric transmission easement.

AMOUNT AND SOURCE OF FUNDING: Funding is available in the Fiscal Year 2012-2013 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

PRIOR COUNCIL ACTION: November 8, 2012 – Approved two resolutions authorizing the filing of eminent domain proceedings to acquire easements necessary for this transmission line.

FOR MORE INFORMATION CONTACT: Dan Smith, Acting Vice President, Electric Service Delivery, 505-7009; Sonny Poole, Manager, Public Involvement and Real Estate, 322-6442.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 19, 2012.

Austin Energy must acquire additional easements of varying width to address safety issues related to the trees located on either side of existing 100-foot wide electrical easements. The easements will allow for the trimming or removal of trees that pose a threat of falling into the transmission lines. A new 345 kV transmission circuit is being constructed to serve the Dunlap Substation. The new substation and transmission line are needed to deliver reliable electric service to meet a growing demand.

The new Transmission Line requires the acquisition of a permanent electric easement on the property listed above. Austin Energy has attempted to purchase the needed permanent electric easement, but has been unable to agree with the owner on the fair market value of the needed easement. Therefore, Austin Energy is requesting authorization to file an action in eminent domain on behalf of the City of Austin.



EXHIBIT "A"

SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING AREAS OF 0.947 ACRES (41238 SQUARE FEET OF LAND) AND AN AREA OF 0.832 ACRES (36251 SQUARE FEET OF LAND) FOR A TOTAL COMBINED AREA OF 1.779 ACRES (77489 SQUARE FEET OF LAND) IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS, SAID STRIPS OF LAND CROSSING OVER A PORTION OF THAT CALLED 43.83 ACRE TRACT OF LAND DESCRIBED TO BEARD & BEARD INVESTMENTS, LP., IN THAT CERTAIN WARRANTY DEED WITH VENDOR'S LINE AS RECORDED IN DOCUMENT NUMBER 2007079955 OF THE OFFICIAL PUBLIC RECORDS OF TRAVIS COUNTY, TEXAS, SAID 0.947 ACRE ELECTRIC EASEMENT AND SAID 0.832 ACRE ELECTRIC EASEMENTS BEING SHOWN ON A PLAT LABELED **EXHIBIT** ATTACHED **HERETO** AND BEING MORE PARTICULARY DESCRIBED BY METES AND BOUNDS AS FOLLOW:

(First Strip: 0.947 Acre Electric Easement)

BEGINNING at a wood corner post found (Grid Coordinates of Y(N) 10074055.760, X(E) 3181753.250 Texas Central Zone 4203, NAD83) for the west corner of the herein described 0.947 acre electric easement, same being the east corner of that called 130.683 acre tract of land described to Fannie Ruth Salyer in those certain two Special Warranty Deed as recorded in Volume 13149, Page 383, of the Real Property Records of Travis County, Texas and recorded in Document Number 1999019515 of the Official Public Records of Travis County, Texas, same being the south corner of that called 247.156 acre tract of land described to Club Deal 120 Whisper Valley, Limited Partnership in that certain Special Warranty Deed as recorded in Document Number 2006152073 of the Official Public Records of Travis County, Texas, same being the north corner of that certain City of Austin electric and telephone line easement as recorded in Volume 3270, Page 2361, of the Deed Records of Travis County, Texas and a point on the northwest line of the said Beard & Beard 43.83 acre tract of land;

THENCE North 26°38'13" East, along the common dividing line of the said Whisper Valley 247.156 acre tract of land and the said Beard & Beard 43.83 acre tract of land a distance of 41.01 feet to a point for the north corner of the herein described 0.947 acre electric easement and from this point a six inch treated post found for an angle corner of the said Whisper Valley 247.156 acre tract and the said Beard & Beard 43.83 acre tract of land bears North 26°38'13" East, a distance of 44.46 feet;

THENCE crossing over the said Beard & Beard 43.83 acre tract of land the following (3) three courses:

- 1) South 62°02'19" East, a distance of 33.02 feet to a point for an interior angle corner of the herein described 0.947 acre electric easement;
- 2) North 29°55'14" East, a distance of 9.89 feet to a point for an exterior angle corner of the herein described 0.947 acre electric easement;

(SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING A TOTAL COMBINED AREA OF 1.779 ACRES OR 77489 SQUARE FEET OF LAND IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS)

3) South 58°16'52" East, a distance of 763.71 feet to a point for the east corner of the herein described 0.947 acre electric easement, same being a point on the common dividing line of the said Beard & Beard 43.83 acre tract of land and that called 21.05 acre tract of land described to Beard & Beard Investments, LP., in that certain Warranty Deed With Vendor's Lien as recorded in Document Number 2007104959 of the Official Public Records of Travis County, Texas and from this point a three-eights inch iron rod found for the most westerly north corner of the said Beard & Beard 21.05 acre tract of land, same being a interior angle corer of the said Beard & Beard 43.83 acre tract of land bears North 25°09'23" East, a distance of 227.23 feet;

THENCE South 25°09'23" West, along the common dividing line of the said Beard & Beard 43.83 acre tract of land and the said Beard & Beard 21.05 acre tract of land a distance of 0.34 feet to a one-half inch iron rod found for an interior angle corner of the herein described 0.947 acre electric easement, same being an angle corner of the said two Beard & Beard tracts of land;

THENCE South 24°18'25" West, along the last said common dividing line a distance of 53.35 feet to a point for the south corner of the herein described 0.947 acre electric easement, same being the east corner of the said the City of Austin electric and telephone line easement and a point on the two Beard & Beard tracts of land, from this point a five-eights inch iron rod found for an exterior angle corner of the said Beard & Beard 43.83 acre tract of land, same being interior angle corner of the said Beard & Beard 21.05 acre tract of land bears South 24°18'25" West, a distance of 28.87 feet;

THENCE coincidence with the northeast line of the said City of Austin electric and telephone line easement and crossing over the said Beard & Beard 43.83 acre tract of land the following two (2) courses:

- North 58°06'46" West, a distance of 770.59 feet to a point for an interior angle corner of the herein described 0.947 acre electric easement, same being an exterior angle corner of the said City of Austin electric and telephone line easement;
- 2) North 62°02'19" West, a distance of 29.10 feet to the **POINT OF BEGINNING** and containing 0.947 acres (41238 square feet) of land more or less.

(Second Strip: 0.832 Acre Electric Easement)

COMMENCING for reference at a wood corner post found (Grid Coordinates of Y(N) 10074055.760, X(E) 3181753.250 Texas Central Zone 4203, NAD83) for the west corner of the First Strip described herein 0.947 acre electric easement, same being the east corner of that called 130.683 acre tract of land described to Fannie Ruth Salyer in those certain two Special Warranty Deed as recorded in Volume 13149, Page 383, of the Real Property Records of Travis County, Texas and recorded in Document Number 1999019515 of the Official Public Records of Travis County, Texas, same being the south corner of that called 247.156 acre tract of land described to Club Deal 120 Whisper Valley, Limited Partnership in that certain Special Warranty Deed as recorded in Document Number 2006152073 of the Official Public Records of Travis County, Texas, same being the north corner of that certain City of Austin electric and telephone line

(SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING A TOTAL COMBINED AREA OF 1.779 ACRES OR 77489 SQUARE FEET OF LAND IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS)

easement as recorded in Volume 3270, Page 2361, of the Deed Records of Travis County, Texas and a point on the northwest line of the said Beard & Beard 43.83 acre tract of land;

THENCE South 25°48'58" West, along the common dividing line of the said Salyer 130.683 acre tract of land and the said Beard 43.83 acre tract of land, same being the northwest line of the said City of Austin electric and telephone line easement, a distance of 100.12 feet to a point for the north corner of and **POINT OF BEGINNING** of the herein described 0.832 acre electric easement, same being a point on the last said common dividing line and the west corner of the City of Austin electric and telephone line easement;

THENCE coincidence with the southwest line of the said City of Austin electric and telephone line easement and crossing over the said Beard & Beard 43.83 acre tract of land the following two (2) courses:

- 1) South 62°18'17" East, a distance of 21.63 feet to a point for an exterior angle corner of the herein described 0.832 acre electric easement, same being the interior angle corner of the said City of Austin electric and telephone line easement;
- 2) South 58°06'52" East, a distance of 775.23 feet to a point for the east corner of the herein described 0.832 acre electric easement, same being the south corner of the City of Austin electric and telephone line easement and a point on the common dividing line of the said two Beard & Beard tracts of land and from this point a five-eights inch iron rod found for an exterior angle corner of the said Beard & Beard 43.83 acre tract of land, same being interior angle corner of the said Beard & Beard 21.05 acre tract of land bears North 28°41'55" East, a distance of 71.44 feet;

THENCE South 28°41'55" West, along the common dividing line of the said Beard & Beard 43.83 acre tract of land and the said Beard & Beard 21.05 acre tract of land a distance of 44.78 feet to a point for the south corner of the herein described 0.832 acre electric easement and a point on the last said common dividing line, from this point a T-Post found for an exterior angle corner of the said Beard & Beard 43.83 acre tract of land, same being an interior angle corner of the said Beard & Beard 21.05 acre tract of land bears South 28°41'55" West, a distance of 29.94 feet;

THENCE crossing over the said Beard & Beard 43.83 acre tract of land the following three (3) courses:

- 1) North 58°16'24" West, a distance of 774.26 feet to a calculated point for an exterior angle corner of the herein described 0.832 acre electric easement;
- 2) North 29°55'07" East, a distance of 9.94 feet to a calculated point for an interior angle corner of the herein described 0.832 acre electric easement;
- 3) North 62°02'19" West, a distance of 20.84 feet to a calculated point for the west corner of the herein described 0.832 acre electric easement, same being a point on the common dividing line of the said Beard & Beard 43.83 acre tract of land and the said Salyer 130.683 acre tract of land, from this point a one-half inch iron rod found for the west corner of the said Beard & Beard 43.83 acre tract of land bears South 25°48'58" West, a distance of 325.84 feet;

THENCE North 25°48'58" East, along the common dividing line of the said Beard & Beard 43.83 acre tract of land and the said Salyer 130.683 acre tract of land a distance of 36.98 feet to the **POINT OF BEGINNING** and containing 0.832 acres (36251 square feet) of land more or less.

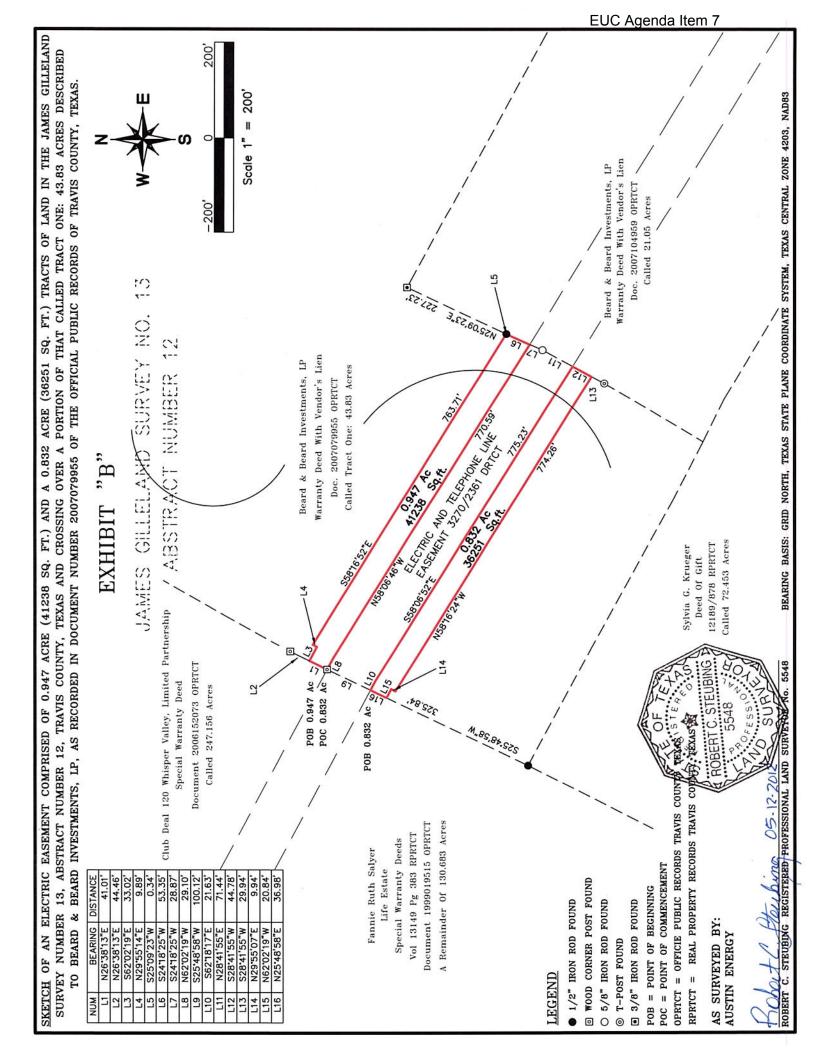
(SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING A TOTAL COMBINED AREA OF 1.779 ACRES OR 77489 SQUARE FEET OF LAND IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS)

BASIS OF BEARINGS: GRID NORTH, TEXAS STATE PLANE COORDINATE SYSTEM, TEXAS CENTRAL ZONE 4203, NAD83.

I hereby certify that these field notes were prepared from an on the ground survey made under my supervision in May 2012.

Prepared By: AUSTIN ENERGY

Robert C. Steubing Registered Professional Land



Burleson Manor Road, Manor, TX - Google Maps

To see all the details that are visible on the screen, use the "Print" link next to the map. e, Texas Orthoimagery Program, U.S. Geological Survey, USDA Farm Service Agency, Map data ©2012 Google -AUSTATION SUBSTATION Google

Age of # 39

DUNCAT

AGENDA DATE: 12-6-2012

CITY OF AUSTIN – AUSTIN ENERGY RECOMMENDATION FOR COUNCIL ACTION

SUBJECT: Approve a resolution authorizing the filing of eminent domain proceedings for the construction of the 345 kV Austrop to Dunlap Transmission Line Project to acquire a 2.342 acre tract of land more or less out of the James Gilleland Survey No. 13, Abstract No. 12, Travis County, Texas, in the amount of \$25,294. The owner of the needed property interest is Beard and Beard Investments LP. The general route of the project runs west from the Austrop Substation located on Blake-Manor Road to the Dunlap Substation under construction east of Taylor Lane. The easements being acquired run along and parallel to the north and south sides of an existing City of Austin electric transmission easement.

AMOUNT AND SOURCE OF FUNDING: Funding is available in the Fiscal Year 2012-2013 Capital Budget of Austin Energy.

FISCAL NOTE: A fiscal note is required.

PRIOR COUNCIL ACTION: November 8, 2012 – Approved two resolutions authorizing the filing of eminent domain proceedings to acquire easements necessary for this transmission line.

FOR MORE INFORMATION CONTACT: Dan Smith, Acting Vice President, Electric Service Delivery, 505-7009; Sonny Poole, Manager, Public Involvement and Real Estate, 322-6442.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 19, 2012.

Austin Energy must acquire additional easements of varying width to address safety issues related to the trees located on either side of existing 100-foot wide electrical easements. The easements will allow for the trimming or removal of trees that pose a threat of falling into the transmission lines. A new 345 kV transmission circuit is being constructed to serve the Dunlap Substation. The new substation and transmission line are needed to deliver reliable electric service to meet a growing demand.

The new Transmission Line requires the acquisition of a permanent electric easement on the property listed above. Austin Energy has attempted to purchase the needed permanent electric easement, but has been unable to agree with the owner on the fair market value of the needed easement. Therefore, Austin Energy is requesting authorization to file an action in eminent domain on behalf of the City of Austin.



EXHIBIT "A"

SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING AREAS OF 1.460 ACRES (63611 SQUARE FEET OF LAND) AND AN AREA OF 0.882 ACRES (38421 SQUARE FEET OF LAND) FOR A TOTAL COMBINED AREA OF 2.342 ACRES (102032 SQUARE FEET OF LAND) IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS, SAID STRIPS OF LAND CROSSING OVER A PORTION OF THAT CALLED 21.05 ACRE TRACT OF LAND DESCRIBED TO BEARD & BEARD INVESTMENTS, LP., IN THAT CERTAIN WARRANTY DEED WITH VENDOR'S LIEN AS RECORDED IN DOCUMENT NUMBER 2007104959 OF THE OFFICIAL PUBLIC RECORDS OF TRAVIS COUNTY, TEXAS, SAID 1.460 ACRE ELECTRIC EASEMENT AND SAID 0.882 ACRE ELECTRIC EASEMENTS BEING SHOWN ON A PLAT LABELED **EXHIBIT** "B" ATTACHED HERETO AND FEING MORE PARTICULARY DESCRIBED BY METES AND BOUNDS AS FOLLOW:

(First Strip: 1.460 Acre Electric Easement)

BEGINNING at a point (Grid Coordinates of Y(N) 10073683.992, X(E) 3182455.356 Texas Central Zone 4203, NAD83) for the north corner of the herein described 1.460 acre electric easement, same being a point on the common dividing line of the said Beard & Beard 21.05 acre tract of land and that called Tract One: 43.83 acre tract of land described to Beard & Beard Investments, LP., in that certain Warranty Deed With Vendor's Lien as recorded in Document Number 2007079955 of the Official Public Records of Travis County, Texas and from this point a three-eighths inch iron rod found for the most westerly north corner of the said Beard & Beard 21.05 acre tract of land, same being an interior corner of the said Beard & Beard 43.83 acre tract of land bears North 25°09'23" East, a distance of 227.23 feet;

THENCE crossing over the said Beard & Beard 21.05 acre tract of land the following five (5) courses:

- South 58°16'52" East, a distance of 511.03 feet to a point for an exterior angle corner of the herein described 1.460 acre electric easement;
- 2) South 31°53'14" West, a distance of 15.01 feet to a point for an interior angle corner of the herein described 1.460 acre electric easement;
- 3) South 58°32'13" East, passing the northwest line of that certain one hundred foot electric easement described to Bluebonnet Electric Cooperative, Inc., in that certain Warranty Deed as recorded in Document Number 2008203496 of the Official Public Records of Travis County, Texas, at a distance of about 448 feet, continuing and passing the southeast line of the said Bluebonnet electric easement at about 553 feet, continuing for a Total Distance of 1013.18 feet to a point for an exterior angle corner of the herein described 1.460 acre electric easement;
- 4) South 31°27'48" West, a distance of 16.00 feet to a point for an interior angle corner of the herein described 1.460 acre electric easement;
- 5) South 58°37'53" East, a distance of 37.74 feet to a point for the east corner of the herein described 1.460 acre electric easement, same being a point on the common dividing line of

(SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING A TOTAL COMBINED AREA OF 2.342 ACRES (102032 SQUARE FEET OF LAND) IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS)

the said Beard & Beard 21.05 acre tract of land and the northwest line of the Brown Cemetery which is a remaining portion of that called 70 acres of land described to Willie Mae Brown and husband, Connie Brown in that certain Warranty Deed as recorded in Volume 6298, Page 2353, of the Deed Records of Travis County, Texas, said Brown Cemetery being partially described in the said Beard & Beard 21.05 acre deed recorded in the said Document Number 2007104959 of the Official Public Records of Travis County, Texas and from this point a five-eighths inch iron rod found for the north corner of the said Brown Cemetery, same being an exterior angle corner of the said Beard & Beard 21.05 acre tract of land and a point on the southwest line of Burleson-Manor Road bears: North 52°08'18" East, a distance of 62.93 feet;

THENCE South 52°08'18" West, along the common dividing line of the said Beard & Beard 21.05 acre tract of land and the said Brown Cemetery tract of land a distance of 21.44 feet to a point for the south corner of the herein described 1.460 acre electric easement, same being a point on the northeast line of that certain City of Austin electric and telephone line easement as recorded in Volume 3267, Page 501, of the Deed Records of Travis County, Texas and from this point a five-eighths inch iron rod found for the west corner of the said Brown Cemetery tract of land, same being an interior angle corner of the said Beard & Beard 21.05 acre tract of land bears: South 52°08'18" West, a distance of 39.19 feet;

THENCE North 58°32'12" West, coincident with a portion of the northeast line of the said City of Austin electric and telephone line easement and crossing over the said Beard & Beard 21.05 acre tract of land, passing at a perpendicular distance of 501.71 feet and 0.62 feet to the right of this course a Lenz capped iron rod found for the south corner of the said Bluebonnet Electric Cooperative easement, continuing and passing at a perpendicular distance of 606.93 feet and 0.55 feet to the right of this course a Lenz capped iron rod found for the west corner of the said Bluebonnet Electric Cooperative easement, continuing for a Total Distance of 1547.58 feet to a point for the west corner of the herein descried 1.460 acre electric easement, same being a point on the common dividing line of the said Beard & Beard 21.05 acre tract of land and the said Beard & Beard 43.83 acre tract of land, for the a point on the southwest line of the said City of Austin electric and telephone line easement and from this point a five-eighths inch iron rod found for an angle corner of the said two Beard and Beard tracts of land bears: South 24°18'25" West, a distance of 28.88 feet;

THENCE along the common dividing line of the said Beard & Beard 21.05 acre tract of land and the said Beard & Beard 43.83 acre tract of land the following two (2) courses:

- 1) North 24°18'25" East, a distance of 53.35 feet to a point for an angle corner of the said two Beard & Beard tracts of land;
- 2) North 25°09'23" East, a distance of 0.34 feet to the **POINT OF BEGINNING** and containing 1.460 acres (63611 square feet) of land more or less.

(Second Strip: 0.882 Acre Electric Easement)

BEGINNING at a point (Grid Coordinates of Y(N) 10073546.080, X(E) 3182387.059 Texas Central Zone 4203, NAD83) for the north corner of the herein described 0.882 acre electric

(SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING A TOTAL COMBINED AREA OF 2.342 ACRES (102032 SQUARE FEET OF LAND) IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS)

easement, same being a point on the common dividing line of the said Beard & Beard 43.83 acre tract of land and the said Beard & Beard 21.05 acre tract of land, same being a point on the southwest line of the said City of Austin electric and telephone line easement as recorded in the said Volume 3267, Page 501, of the Deed Records of Travis County, Texas and from this point a three-eighths inch iron rod found for the most westerly north corner of the said Beard & Beard 21.05 acre tract of land, same being an interior corner of the said Beard & Beard 43.83 acre tract of land bears the following three (3) courses: North 28°41'55" East, a distance of 71.44 feet to a five-eighths inch iron rod found, North 24°18'25" East, a distance of 82.23 feet to a one-half inch iron rod found and North 25°09'23" East, a distance of 227.23 feet;

THENCE South 58°32'13" East, coincident with a portion of the southwest line of the said City of Austin electric and telephone line easement and crossing over the said Beard & Beard 21.05 acre tract of land a distance of 1282.03 feet to a point for the east corner of the herein described 0.882 acre tract of land, same being a point on the common dividing line of the said Beard & Beard 21.05 acre tract of land and the said Brown 70 acre remainder tract of land, from this point a five-eighths inch iron rod found for the south corner of the said Brown Cemetery, same being exterior angle corner of the said Brown 70 acre remainder tract of land, same being the southeast corner of the said Beard & Beard 21.05 acre tract of land bears: South 61°25'45" East, a distance of 375.06 feet;

THENCE along the common dividing line of the said Beard & Beard 21.05 acre tract of land and the said Brown 70 acre remainder tract of land the following two (2) courses:

 North 61°25'45" West, a distance of 468.62 feet to a five-eighths inch iron rod found for the most westerly north corner of the said Brown 70 acre remainder tract of land, same being an interior angle corner of the said Beard & Beard 21.05 acre tract of land;

2) South 28°34'38" West, a distance of 8.37 feet to a point for an exterior angle corner of the herein described 0.882 acre electric easement and from this point a one-half inch iron rod found on the most westerly common dividing line of the said Brown 70 acre remainder tract of land and the said Beard & Beard 21.05 acre tract of land bears: South 28°34'38" West, a distance of 234.36 feet;

THENCE crossing over the said Beard & Beard 21.05 acre tract of land the following three (3) courses:

- 1) North 58°32'12" West, a distance of 317.69 feet to a point for an interior angle corner of the herein described 0.882 acre electric easement;
- 2) South 31°27'48" West, a distance of 15.00 feet to a point for an exterior angle corner of the herein described 0.882 acre electric easement;
- 3) North 58°16'24" West, a distance of 494.58 feet to a point for the west corner of the herein described 0.882 acre electric easement, same being a point on the common dividing line of the said Beard & Beard 21.05 acre tract of land and the said Beard & Beard 43.83 acre tract of land and from this point a T-Post found for an angle corner of the said two Beard & Beard tracts of land bears: South 28°41'55" West, a distance of 29.94 feet;

(SURVEY PLAT OF AN ELECTRIC EASEMENT COMPRISED OF TWO (2) STRIPS OF LAND HAVING A TOTAL COMBINED AREA OF 2.342 ACRES (102032 SQUARE FEET OF LAND) IN JAMES GILLELAND SURVEY NUMBER 13, ABSTRACT NUMBER 12, IN TRAVIS COUNTY, TEXAS)

THENCE North 28°41'55" East, along the common dividing line of the said Beard & Beard 21.05 acre tract of land and the said Beard & Beard 43.83 acre tract of land a distance of 44.78 feet to the **POINT OF BEGINNING** and containing 0.882 acres (38421 square feet) of land more or less.

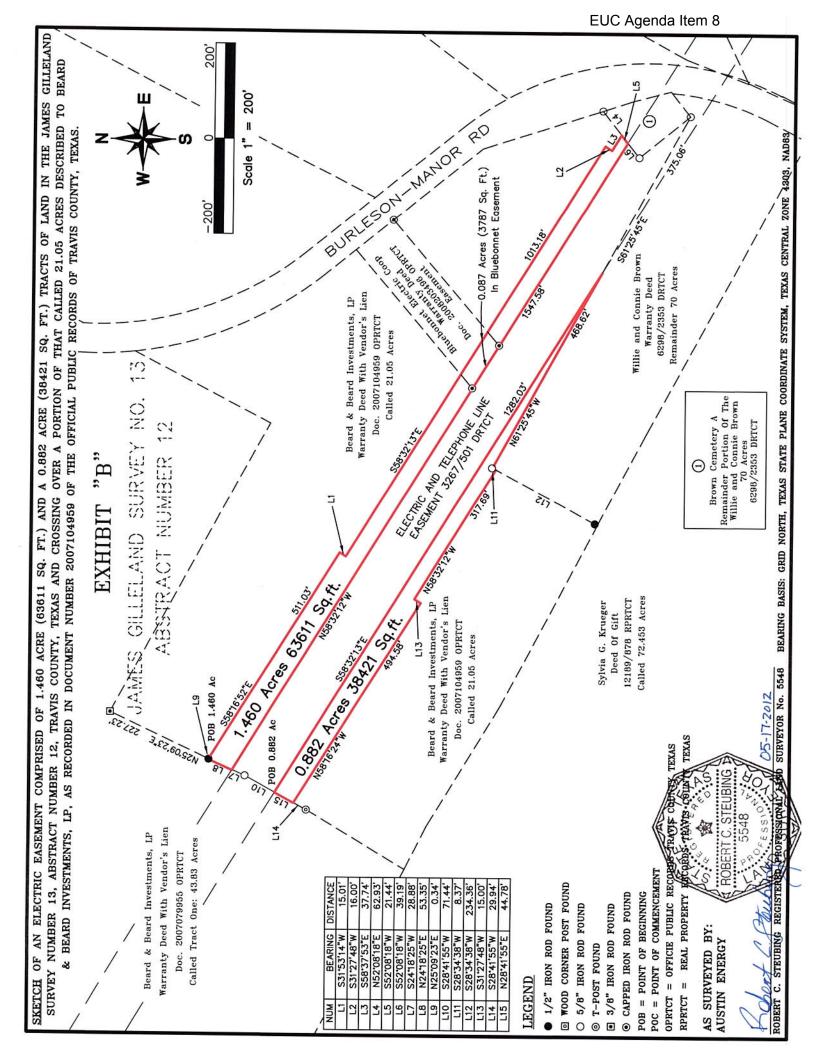
BASIS OF BEARINGS: GRID NORTH, TEXAS STATE PLANE COORDINATE SYSTEM, TEXAS CENTRAL ZONE 4203, NAD83.

I hereby certify that these field notes were prepared from an on the ground survey made under my supervision in May 2012.

Prepared By: AUSTIN ENERGY

Robert C. Steubing Registered Professional Land S

ofessional Land Surveyor No. 5548



Recommendation for Council Action (Purchasing)

Austin City Council		Item ID:	20495	Agenda Number	
Meeting Date:	Dece	ember 13, 2012			
Department:	Purc	Purchasing			

Subject

Authorize award and execution of seven 36-month requirements supply contracts for the purchase of electrical maintenance supplies for Austin Energy with TECHLINE INC. in an estimated amount not to exceed \$350,439, with three 12-month extension options in an estimated amount not to exceed \$116,813 per extension option for a total estimated contract amount not to exceed \$700,878; STUART C. IRBY in an estimated amount not to exceed \$234,216, with three 12-month extension options in an estimated amount not to exceed \$78,072 per extension option, for a total estimated contract amount not to exceed \$468,432; KBS ELECTRICAL DISTRIBUTORS INC. in an estimated amount not to exceed \$110,196, with three 12-month extension options in an estimated amount not to exceed \$36,732 per extension option, for a total estimated contract amount not to exceed \$220,392; BORDER STATES ELECTRIC in an estimated amount not to exceed \$37,005, with three 12-month extension options in an estimated amount not to exceed \$12,335 per extension option, for a total estimated contract amount not to exceed \$74,010; TAPE SOLUTIONS, INC. (WBE) in an estimated amount not to exceed \$35,478, with three 12-month extension options in an estimated amount not to exceed \$11,826 per extension option, for a total estimated contract amount not to exceed \$70,956; 3MB INTERIOR PLUS. in an estimated amount not to exceed \$29,769, with three 12-month extension options in an estimated amount not to exceed \$9,923 per extension option, for a total estimated contract amount not to exceed \$59,538; and CRAWFORD ELECTRIC SUPPLY in an estimated amount not to exceed \$12,243, with three 12-month extension options in an estimated amount not to exceed \$4,081 per extension option, for a total estimated contract amount not to exceed \$24,486. The annual amount for all electrical maintenance supplies required under these agreements will be for a total estimated amount not to exceed \$269,782 each and combined.

Amount and Source of Funding

Funding in the amount of \$224,818 is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy. Funding for the remaining 26 months of the original contract period and extension options is contingent upon available funding in future budgets.

Fiscal Note

There is no unanticipated fiscal impact. A fiscal note is not required.

Purchasing	Lowest bids meeting specification.
Language:	Lowest blus meeting specification.
Prior Council	
Action:	
For More	Gabriel Guerrero, Buyer II/322-6060
Information:	Gabrier Guerrero, Buyer 11/322-0000
Boards and	
Commission	To be reviewed by the Electric Utility Commission on November 19, 2012.
Action:	

EUC Agenda Item 9

	E00 Agenda item 5
MBE / WBE:	These contracts will be awarded in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program) No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.
Related Items:	

Additional Backup Information

These contracts will provide for the supply of 48 various electrical maintenance supplies such as channel steel and aluminum, channel locknuts, fittings and brackets, flexible conduit tubing, rigid steel conduit, conduit couplings, fuse plugs, fuse cartridges, various tapes, various tie wraps. These items are needed to replenish stock at Austin Energy's Kramer and St. Elmo warehouses to issue to crews for building and maintaining substations, installing transformer vaults, splicing cables and for general maintenance of facilities and equipment.

MBE/WBE solicited: 1/2 MBE/WBE bid: 0/1

BID TABULATION

IFB No. GGU0110 Electrical Maintenance Supplies Price Agreement (48 Line Items)

VENDOR	Number of Line Items Bid	Number of Line Items Awarded	Total Annual <u>Award</u>
Techline Inc. Austin, TX	31	7	\$116,813
Stuart C. Irby Austin, TX	48	12	\$78,072
KBS Elec. Dist. Austin, TX	45	7	\$36,732
Border States Electric Austin, TX	48	1	\$12,335
Tape Solutions, Inc. (WBE) Austin, TX	10	5	\$11,826
3MB Interior Plus Sugar Land, TX	42	2	\$9,923
Crawford Electric Supply Austin, TX	22	14	\$4,081
Priester-Mell & Nicholson Inc. Austin, TX	17	0	No Award
LBI Group Companies, Inc. Austin, TX	24	0	No Award

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. Two Hundred and forty-four notices were sent, including one MBE's and two WBE's. Nine bids were received, with one response from a WBE.
- c. The pricing offered represents a 23.3% decrease from the last contract award in December 2008. The decrease is due to better competitions from a broader vendor base.

APPROVAL JUSTIFICATION

- a. Lowest bids received meeting specification. Techline, Stuart C. Irby, KBS and Crawford Elec. are the current providers of these products.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.



Recommendation for Council Action

Austin City Council Item ID Agenda Number

Meeting Date: 12/06/2012 Department: Austin Energy

Subject

Authorize reimbursement to Seaholm Power, LLC, for design and engineering services for chilled water transmission lines and mechanical room design for chilled water service connections to a high-rise residential building and the former Seaholm power plant facility on the southern portion of the Seaholm Redevelopment site in an amount not to exceed \$210,840.

Amount and Source of Funding

Funding is available in the Fiscal Year 2012-2013 Capital Budget of Austin Energy.

Fiscal Note

A fiscal note is required.

Purchasing Language:

Prior Council Action:

For More Information: Jim Collins, Director, On-Site Energy Resources (512) 322-6426.

Boards and Commission Action: To be reviewed by the Electric Utility Commission on November 19, 2012.

MBE / WBE:

Related Items:

Additional Backup Information

This request seeks authorization to reimburse Seaholm Power, LLC, a Delaware limited liability company, for design and engineering services necessary for chilled water transmission lines from Second Street and West Avenue through a portion of the Seaholm Redevelopment site and for mechanical room design for chilled water service connections to a high-rise residential building and the former Seaholm power plant facility. The transmission lines are planned for future installation between these two customer entities located on the southern portion of the Seaholm Redevelopment tract.

Mechanical room design includes piping and heat exchanger layouts and associated appurtenances as necessary to provide chilled water services to the two facilities.

The cost of engineering, as well as the associated future construction costs for service connection, will be recovered over time as part of the multi-year chilled water agreements between Austin Energy and Seaholm Power, LLC. Costs for engineering and construction of the transmission line are part of the system-wide cost of service borne by customers of the Downtown District Cooling System.

Austin Energy will bring forward a separate Recommendation for Council Action for reimbursement related to the construction of the projects described above.

Connection of new customers to the District Cooling System increases Austin Energy's peak demand shift capability and increases gross revenue and profitability.

EUC Agenda Item 11



Recommendation for Council Action (Purchasing)

Austin City Council		Item ID:	Agenda Number	
Meeting Date:	Dece	ember 13, 2012		
Department:	Purc	hasing		

Subject

Authorize award and execution of a contract with JOHNSON CONTROLS INC., for the purchase of a 5,000 ton York Titan Chiller to be installed at Austin Energy's Downtown District Cooling Plant #2 facility in an amount not to exceed \$9,000,000.

Amount and Source of Funding

Funding is available in the Fiscal Year 2012-2013 Capital Budget of Austin Energy.

Fiscal Note

A fiscal note is required.

Purchasing	Sole Source.
Language:	Sole Source.
Prior Council	
Action:	
For More	Oralia Jones, Senior Buyer/322-6594
Information:	Orana Jones, Sernor Buyer/ 322-0394
Boards and	
Commission	To be reviewed by the Electric Utility Commission on November 19, 2012.
Action:	
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this contract. However, Johnson Controls, Inc. has identified 0.377% MBE and 0.003% WBE subcontracting participation.
Related Items:	

Additional Backup Information

This contract with Johnson Controls Inc., Austin, TX, is for the purchase and installation of a 5,000 ton York Titan direct drive chiller at Austin Energy's Downtown District Cooling Plant #2 (DCP2) facility.

Austin Energy's energy efficient design criteria require the use of direct drive chillers rather than gear driven units due to the higher energy efficiencies which are obtained. Utilizing this direct drive option results in an estimated energy savings of 29%. The York Titan 5,000 ton direct drive chiller is unique in that it is the only chiller of this capacity available with direct drive. The Master Plan for the District Cooling Plant was designed, built, and configured,

including existing electrical system and piping, for a chiller of this design.

Austin Energy's Downtown District Cooling Plants are located at 3rd and San Antonio Streets (the Paul Robbins Plant) and 5th and Sabine Streets (DCP2). This downtown system provides chilled water to buildings including: Silicon Labs, Hobby Office, Plaza Lofts, Hilton Hotel, Hampton Hotel, Austin City Hall, Whole Foods Market, The Monarch, Austin 360 Condominiums, Courtyard by Marriot, Residence Inn by Marriot, The Shores, 515 Congress, The Austonian, Four Seasons Residences, AMLI High Rise, 5 Fifty Five Condos, and a mix of retail and restaurants along 2nd Street.

Johnson Controls Inc. (JCI) is the owner and manufacturer of York International products. JCI/York is the only provider of a constant or variable speed drive, single compressor chiller capable of producing 5,000 tons of cooling with a multistage compressor utilizing R-134a refrigerant and a direct drive motor. This chiller is not available for purchase from any other manufacturer or distributors.

M/WBE Summary

Although no goals were established for this contract, Johnson Controls, Inc. identified the following subcontracting opportunities.

NON MBE/WBE - PRIME

Prime – Johnson Controls. Inc.	\$8,791,731	97.686%
MBE	\$33,979	0.377%
(NA) Hagler & Kerr Buda, TX Painting	\$20,000	0.222%
(MH) Jose I Guerra Buda, TX Structural Engineering	s \$13,979	0.155%
W/DE	#2CE	0.003%
WBE	\$265	0.003%
(FW) Dynamic Reprographics Buda, TX Printing	\$265	0.003%
	,	
	,	
(FW) Dynamic Reprographics Buda, TX Printing	\$265	0.003%

AGENDA DATE: 12-06-2012

CITY OF AUSTIN – AUSTIN ENERGY RECOMMENDATION FOR COUNCIL ACTION

SUBJECT: Approve the issuance of a performance based incentive to Youth and Family Alliance dba LifeWorks for the generation of solar energy at its facility located at 835 N. Pleasant Valley Road in Austin, Texas, for an estimated \$40,800 per year for a total amount not to exceed \$408,000 over a 10-year period.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$40,800 is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

<u>FOR MORE INFORMATION CONTACT</u>: Jeff Vice, Director, Local Government Relations, 322-6087; Leslie Libby, Solar Program Manager, 482-5390; Scott Jarman, Interim Director of Energy Efficiency Services, 482-5307.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 19, 2012.

Austin Energy requests authorization to issue a performance based incentive (PBI) to Youth and Family Alliance dba LifeWorks, for an estimated \$40,800 per year, not to exceed \$408,000 over a 10-year period for the generation of solar energy at 835 N. Pleasant Valley Road, Austin, Texas 78702. The total project cost is \$660,000; the incentive will cover between 53% and 62% of the cost. The PBI level for this project is \$0.14 per kWh for 10 years. The solar equipment, which meets Austin Energy program requirements, includes a total of 819 solar modules rated at 245 watts and associated inverters rated at 95.5% efficiency. A total of 154.5 kW in demand savings is expected.

This energy improvement will save an estimated 253,417 kWh per year—enough to provide electricity to 22 average Austin homes for a year—and produce an estimated 253 Renewable Energy Credits (RECs) per year. These savings are equivalent to the planting of 3,909 trees or 195 acres of forest in Austin's parks or the removal of 341,652 vehicle miles or 29 cars from Austin roadways. This project will save 168 tons of Carbon Dioxide (CO2); 211 pounds of Sulfur Dioxide (SO2); 234 pounds of Nitrogen Oxide (NOX), and 163 pounds of Carbon Monoxide (CO) from being emitted into the atmosphere.



Austin Energy Project Fact Sheet Solar Applications

File Number	PBI044
Customer Name	YOUTH AND FAMILY ALLIANCE (DBA LIFEWORKS)
Facility Address	835 N PLEASANT VALLEY, AUSTIN, TX 78702
Customer Contact	MITCH WEYNAND
Phone Number	512-735-2462
Estimated Total Incentives	\$40,800 per year for 10 years
Application Received Date	9/26/2012
Number of Modules	819
Wattage per Module (STC)	245
Inverter Efficiency	95.5%
Solar Contractor	MERIDIAN SOLAR
Contractor Contact	JOE SCHMITZ
Contractor Phone	512-448-0055
Installation Cost	\$660,000
Estimated kWh Savings	253,417 kWh per year
Estimated kW Demand Savings	154.5 kW
Estimated Date of Completion	TBD
Site Information/Additional Comments	
	LifeWorks is a local non-profit serving youth and families experiencing significant barriers to education, workforce and healthy relationships.

EUC Agenda Item 13



Recommendation for Council Action (Purchasing)

Austin City Council		Item ID:	20417	Agenda Number	
Meeting Date:	Dece	ember 13, 2012			
Department:	Purc	hasing			

Subject

Authorize award, negotiation, and execution of a 12-month requirements service contract with SOLIX, INC., or the other qualified offeror to RFP No. OPJ0101, to provide automatic enrollment administrator services for Austin Energy's Utility Discount Program in an estimated amount not to exceed \$496,690, with three 12-month extension options in an estimated amount not to exceed \$359,700 per extension option, for a total estimated contract amount not to exceed \$1,575,790.

Amount and Source of Funding

Funding in the amount of \$372,518 is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy. Funding for the remaining three months of the original contract period and extension options is contingent upon available funding in future budgets.

Fiscal Note

There is no unanticipated fiscal impact. A fiscal note is not required.

Purchasing	Best evaluated proposal.
Language:	Dest evaluated proposal.
Prior Council	
Action:	
For More	Oralia Jones, Senior Buyer /322-6594
Information:	Orana Jones, Senior Buyer / 322-0394
Boards and	
Commission	To be reviewed by the Electric Utility Commission on November 19, 2012.
Action:	
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.
Related Items:	

Additional Backup Information

This contract will provide automatic enrollment services for Austin Energy's Utility Discount Program, a component of the Customer Assistance Program. The contractor will create a system that communicates with discount participants, processes data, provides high volume customer service, develops databases and handles mass data projects via mail or email to accomplish a City-wide enrollment process for qualifying customers. This contract will allow for the automatic enrollment for qualifying customers in the City-wide Utility Discount Program and provide notification to customers as they certify, recertify or are removed from eligibility. The objective is to ensure that all eligible utility customers within the Austin Energy service territory are enrolled automatically via a process that

EUC Agenda Item 13

combines eligibility lists provided by Austin Energy and local entitlement program offices such as Medicaid, Supplemental Nutrition Assistance Program (SNAP), Children's Health Insurance Partnership (CHIP), Travis County Medical Assistance Program (MAP), Comprehensive Energy Assistance Program (CEAP) and any other City approved entitlement programs. The contractor will cross reference lists of persons who receive these benefits with lists of City of Austin utility service customers in order to determine eligibility for discounted utility service. The contractor will serve as the automatic enrollment administrator for the Utility Discount Program.

An Austin Energy evaluation team with expertise in this area evaluated the proposals and unanimously chose this proposal as the best to provide these services. Evaluation criteria used to evaluate the proposals included cost, an understanding of the requirements, competence and knowledge in the area, qualifications, financial capability, references, and local business presence.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to Council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/WBE solicited: 3/4 MBE/WBE bid: 0/0

PRICE ANALYSIS

- a. Adequate competition.
- b. One hundred five notices were sent including three MBEs and four WBEs. Two proposals were received, with no response from the MBEs/WBEs.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal of two proposals received.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

M/WBE SUMMARY

Although no goals were established for this contract, Solix identified the following subcontracting opportunity:

NON MBE/WBE - PRIME

Prime – Solix	\$469,015	94.5%

 WBE
 \$27,675
 5.5%

 (NA) Business Ink Co., Austin, TX – Mailing Services
 \$27,675
 5.5%

EVALUATION MATRIX FOR ACCOUNT ENROLLMENT ADMINISTRATOR SERVICES RFP OPJ0101

Evaluation Category	Maximum	SOLIX	NRG SimplySmart Solutions
	Points	Parsippany, NJ	Houston, TX
Cost Proposer with lowest cost to the City will be given maximum points, other given on a percentage ratio basis	25	22	25
Statement of the requirements Proposer must state succinctly its understanding of the RFP requirements and describe them in the SOW which includes a work plan, proposed activities, events, initial start up time, timeline, scope and tasks.	25	24	20
Competence and Knowledge Proposer must demonstrate the competence and knowledge to fulfill the requirements including organizational charts of personnel on project with functions and reporting relationships, describe prior experience in performing similar activities, describe process and procedures it intends to use to provide these services.	15	14	12
Qualifications Proposer must have a minimum of 10 years experience working on similar projects, processing mass quantities of applications, process mass quantities of mailing correspondence via regular mail and email, detailed resume describing the services performed, their qualifications and experiences.	10	10	6
Financial Capabilities Proposer shall describe the financial capability of the entity to complete the work required to sustain its operations. Acceptable evidence of financial capability includes a report from an auditing agency.	10	9	∞
Local Business presence	10	2	2
References	S	5	S
TOTAL	100	83	81

As per Section 252.049 of the local government code, contents of a proposal shall remain confidential until a contract is awarded or as directed by the Texas Attorney General's Office. Therefore, the matrix will include points awarded for price but exact pricing will not be disclosed. NOTE:

Recommendation for Council Action (Purchasing)

Austin City Council		Item ID:	20494	Agenda Number	
Meeting Date:	Dece	ember 13, 2012			
Department:	Purc	hasing			

Subject

Authorize award, negotiation, and execution of 24-month requirements service contracts with CREDIT PROTECTION ASSOCIATION, MUNICIPAL SERVICES BUREAU, and NCO FINANCIAL SYSTEMS, or one of the other qualified offerors to RFP No. TVN0024, for the primary collection of delinquent utility accounts in an estimated amount not to exceed \$418,000 each and combined, with three 12-month extension options in an estimated amount not to exceed \$209,000 each and combined for a total estimated contract amount not to exceed \$1,045,000 each and combined; 24-month requirements service contracts with PENN CREDIT and AMERICOLLECT Inc., or one of the other qualified offerors to RFP No. TVN0024, for the secondary collection of delinquent utility accounts in an estimated amount not to exceed \$220,000 each and combined, with three 12-month extension options in an estimated amount not to exceed \$110,000 each and combined for a total estimated contract amount not to exceed \$550,000 each and combined; a 24-month requirements service contract with NCO FINANCIAL SYSTEMS, or one of the other qualified offerors to RFP No. TVN0024, for tertiary collection of delinquent utility accounts in an estimated amount not to exceed \$600,000, with three 12-month extension options in an estimated amount not to exceed \$300,000 each for a total estimated contract amount not to exceed \$1,500,000; and a 24-month requirements service contracts with CREDIT PROTECTION ASSOCIATION, or one of the other qualified offerors to RFP No. TVN0024, for the collection of low-dollar delinquent utility accounts in an estimated amount not to exceed \$60,000, with three 12-month extension options in an estimated amount not to exceed \$30,000 each for a total estimated contract amount not to exceed \$150,000. The annual amount for all collection services required under these agreements will be for a total estimated amount not to exceed \$649,000 each and combined

Amount and Source of Funding

Funding in the amount of \$486,750 is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy. Funding for the remaining 15 months of the original contract period and extension options is contingent upon available funding in future budgets.

Fiscal Note

There is no unanticipated fiscal impact. A fiscal note is not required.

Purchasing	Best evaluated proposals.
Language:	Debt evaluated proposition
Prior Council	
Action:	
For More	Terry Nicholson, Sr. Buyer, 512-322-6586
Information:	Terry Nicholson, St. Duyer, 312-322-0300
Boards and	
Commission	To be reviewed by the Electric Utility Commission on November 19, 2012.
Action:	
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9C. No subcontracting
MIDE / WDE.	opportunities were identified; therefore, no goals were established for this solicitation.
Related Items:	
Tienated Items.	
	Additional Parkur Information

These contracts will provide the City of Austin utility departments including Austin Energy, Austin Water Utility and Austin Resource Recovery with five vendors to operate four levels of delinquent account collections services. Payments on these contracts are commission based. Therefore, expenditures are dependent on how much money is collected by the vendors. The four levels of collection are defined as follows:

Primary: Primary placements are unpaid balances in excess of \$25 and over 45 days old. These accounts remain

in the Primary level until they are 12 months old, at which time the placement is transferred to the

secondary level.

Secondary: Secondary placements are unpaid balances over 12 months old, but less than 24 months old. At 24

months, Secondary placements are transferred to the tertiary level.

Tertiary: Tertiary placements are unpaid balances over 24 months old. They remain at this level until collected

or recalled.

Low-Dollar

Level: Low-dollar placements are unpaid balances of \$25 or less and over 60 days old.

Since the primary, secondary and tertiary levels are connected, as described above, the solicitation stated that no vendor could be awarded consecutive placement levels.

Credit Protection Association, Municipal Services Bureau and NCO Financial Systems will be responsible for the collection of primary level delinquent accounts. The average eligible total weekly referrals are approximately 720 accounts with an average balance of \$380 each.

Penn Credit and Americollect Inc. will be responsible for the collection of secondary level delinquent accounts. There are currently 32,000 accounts totaling approximately \$19 million with an average balance of \$360 per account eligible for secondary placements. Future placements with the secondary contractor will depend on the primary contractor's recovery rate.

NCO Financial Systems will be responsible for tertiary level delinquent accounts. Currently there are approximately 100,000 accounts totaling approximately \$50 million placed at a tertiary agency. Future placements with the tertiary contractor will depend on the primary and secondary contractor's recovery rate.

Credit Protection Association will handle low-dollar delinquent accounts. Currently, there are approximately 8,800 accounts totaling approximately \$160,000 eligible for low-dollar debt collection placements

An Austin Energy evaluation team with expertise in this area evaluated the proposals and unanimously chose these proposals as the best to provide these services. Evaluation criteria used to evaluate the proposals included system concept and solution, organization and management structure, demonstrated applicable experience, commission rate, and local business presence.

This request allows for the development of an agreement with a qualified offeror that Council selects. If the City is unsuccessful in negotiating a satisfactory agreement with the selected offeror, negotiations will cease with that provider. Staff will return to Council so that Council may select another qualified offeror and authorize contract negotiations with this provider.

MBE/WBE solicited: 0/0 MBE/WBE bid: 0/0

PRICE ANALYSIS

- a. Adequate competition.
- b. One hundred and three notices were sent. There are no known M/WBE's available for this commodity code. Ten proposals were received.

APPROVAL JUSTIFICATION

- a. Best evaluated proposals. Municipal Services Bureau, Penn Credit and NCO Financial Systems are current providers of these services.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

EVALUATION FACTORS FOR: RFP TVN0024

														EUC	Agenda Item 14
Penn Credit	Harrisburg, PA	19	41	16	0	52	18	25	23	13	02	72	92	65	rney General's Off
Americollect, Inc.	Manitowoc, WI	23	16	17	0	56	18	22	22	11	74	81	78	29	d by the Texas Atto
NCO Financial Systems	Horsham, PA	22	18	20	0	09	17	25	25	No-bid	77	* \$2	85	No-bid	levels arded or as directer
Credit Protection Association, LP	Dallas, TX	23	19	19	0	61	19	No-bid	No-bid	ω	08	No-bid	No-bid	89	nd Tertiary collection until a contract is awa
Municipal Services Bureau	Austin, TX	22	19	19	10	70	16	No-bid	No-bid	No-bid	98	No-bid	No-bid	No-bid	or for Secondary aremain confidential be disclosed.
POINTS		25	0	0	0	otals ia 1-4)	Primary	Secondary	Tertiary	Low-Dollar	Primary	Secondary	Tertiary	Low-Dollar	ection levels no roposal shall roricing will not
TOTAL POINTS		či	20	20	10	Sub-Total (Criteria 1-		i.	ę,			00 Doi:40			Secondary colle contents of a p rice but exact p
EVALUATION CRITERIA		System Concept & Solution	Organization and Management Structure	Demonstrated Applicable Experience	Local Presence				CONTINUESION RATE			EGOCO LATOT CINAGO			* Awards can not be made to the same vendor for Primary and Secondary collection levels nor for Secondary and Tertiary collection levels NOTE: As per Section 252.049 of the local government code, contents of a proposal shall remain confidential until a contract is awarded or as directed by the Texas Attorney General's Office. Therefore, the matrix will include points awarded for price but exact pricing will not be disclosed.
		-	7	ო	4			ų	ი			Č	2		* Award

* Awards can not be made to the same vendor for Primary and Secondary collection levels nor for Secondary and Tertiary collection levels

	EVALUATION CRITERIA	TOTAL	TOTAL POINTS	CMI Group	West Asset Mgt., Inc.	Credit Systems International	Focus Receivables Mgt.	Southwest Credit
				Carrolton, TX	Omaha, NE	Fort Worth, TX	Marietta, GA	Carrolton, TX
-	System Concept & Solution	~~~	25	21	16	15	15	O
7	Organization and Management Structure	2	20	19	14	15	13	4
က	Demonstrated Applicable Experience	2	20	17	14	18	12	8
4	Local Presence	1	10	0	0	0	0	0
		Sub-1 (Criter	Sub-Totals Criteria 1-4)	57	44	48	40	21
			Primary	19	25	17	19	18
Ľ	Commission Date	አር አ	Secondary	18	20	No-bid	18	18
•		3	Tertiary	No-bid	18	19	21	20
			Low-Dollar	No-bid	No-bid	No-bid	19	25
			Primary	76	69	65	59	39
d	SPAND TOTAL SCODE	400 Boints	Secondary	75	64	No-bid	58	39
5			Tertiary	No-bid	62	29	61	41
			Low-Dollar	No-bid	No-bid	No-bid	59	46

As per Section 252.049 of the local government code, contents of a proposal shall remain confidential until a contract is awarded or as directed by the Texas Attorney General's Office. O Series and include points awarded for price but exact pricing will not be disclosed.

Yherefore, the matrix will include points awarded for price but exact pricing will not be disclosed.

By the Texas Attorney General's Office. O Series and S NOTE:



Recommendation for Council Action (Purchasing)

Austin City Council	Item ID:	20313	Agenda Number	
Meeting Date:	December 6, 2012			
Department:	Purchasing			

Subject

Authorize award, negotiation, and execution of a 36-month requirements service contract with JPMORGAN CHASE BANK, NA, or with the other qualified respondents to RFP BKH0152 to provide an enterprise-wide online e-payment system in an estimated amount not to exceed \$661,400 with two 24-month extension options in an estimated amount not to exceed \$903,650 for the first extension option and \$1,407,377 for the second extension option, for a total estimated contract amount not to exceed \$2,972,427.

Amount and Source of Funding

Funding in the amount of \$118,624 is available in the Fiscal Year 2012-2013 Operating Budget of the Parks and Recreation Department and Austin Police Department. Funding in the amount of \$6,000 is available in a Financial Services Department Capital Projects Fund. Funding for the remaining 27 months of the original contract period and the extension options is contingent upon available funding in future budgets of various departments.

Fiscal Note

There is no unanticipated fiscal impact. A fiscal note is not required.

Purchasing	Best evaluated proposal received.
Language:	best evaluated proposal received.
Prior Council	
Action:	
For More	Brenda Helgren, Sr. Buyer, /974-9141
Information:	Dielida Heigieli, St. Buyet, / 5/4-5141
Boards and	To be reviewed by the Austin Airport Advisory Commission on November 13, 2012, the Zero
Commission	Waste Advisory Commission on November 14, 2012, the Water and Wastewater Commission
Action:	on November 14, 2012 and the Electric Utility Commission on November 19, 2012.
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.
Related Items:	
	Additional Backup Information

On November 1, 2007, City Council passed a Resolution directing the City Manager to begin a City-wide web redesign project. On December 19, 2011, the City released the beta version of the new website, austintexas gov, with full release in January 2012. The next phase of the web redesign project includes the ability to accept payments from citizens and customers online.

This contract will provide an enterprise-wide online payment system to facilitate online credit card and ACH payment transactions. Requirements for the online e-payment system software were compiled from interviews conducted with 21 City departments (including Austin Energy, APD, CTM, Municipal Court, PARD, and Financial Services). Analysis of existing business requirements from other interrelated systems and contracts, including the City's financial system, Citywide merchant processing contract, and existing departmental billing/collection systems (PARD's Rec'Trac system, APD's Cry Wolf alarm permitting system, and Austin Energy's Customer Care and Billing system) also assisted with the development of requirements for the online e-payment system.

The key external business drivers for providing online payment capabilities include:

- Provide the ability to pay online for a wide range of City fees, fines, products and services
- Make it easier to locate and pay for products and services offered by the City
- Decrease the time and cost associated with making payments for City services
- Decrease transactional costs due to volume discounting and automation of transactional processes
- Ability to "Be Green" by interacting with City departments remotely

The key internal business drivers of providing online payment capabilities include:

- Reduce overall costs for accepting credit cards
- Improve collections of funds due to the City
- Streamline administration of payment operations
- Improve efficiencies by automating backend reconciliation processes
- Reduce and/or eliminate recurring manual billing/sales processes

A cross-functional team with representation from the Controller's office, the Treasury office, Communications and Technology Management, Austin Energy, and Municipal Court evaluated the proposals based upon compliance with general, functional and technical requirements, implementation considerations, support and ongoing service requirements, total evaluated cost, local presence, and overall experience.

In addition to the ability to accept payments online and in order to better facilitate backend processes, the City will build out a reconciliation component of the online payments process to reconcile between the departmental billing/collection systems, the merchant processor/gateway, the depository bank and the general ledger. This system will provide exception based reporting for departments and central staff. Future agendas may include technology procurements to facilitate this back end process. The project team consulted with the Comptroller's Office with the State of Texas to review and discuss their automated backend reconciliation processes.

MBE/WBE response: 0/0

PRICE ANALYSIS-RFP NO. BKH0152

- a. Adequate competition.
- b. One thousand, two hundred and forty notices were sent, including 96 MBEs and 40 WBEs. Five proposals were received, with no response from the MBE/WBEs.
- c. This is the first purchase of its type; therefore, there is no pricing history available.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal.
- b. The Purchasing Office concurs with the recommended award.
- c. Advertised in the Austin American Statesman and on the Internet.

EUC Agenda Item 16



Recommendation for Council Action (Purchasing)

Austin City Council		Item ID:	Agenda Number	
Meeting Date:	Dece	ember 6, 2012		
Department:	Purc	hasing		

Subject

Authorize award and execution of Amendment No. 1 to a contract with CHASE PAYMENTECH SOLUTIONS, LLC, for Visa and MasterCard credit card processing services to increase funding in an estimated amount not to exceed \$469,249, for a revised estimated total contract amount not to exceed \$5,940,966.

Amount and Source of Funding

Funding is available in the Fiscal Year 2012-2013 Operating Budget of various departments.

Fiscal Note

There is no unanticipated fiscal impact. A fiscal note is not required.

D 1 .	
Purchasing	Contract Amendment
Language:	Contract Amendment
Prior Council	Luly 20, 2012. Approved 26 month contract with two 24 month systemics anticas
Action:	July 29, 2012 - Approved 36-month contract with two 24-month extension options.
For More	Jeff Dilbert, Corporate Purchasing Manager/974-2021
Information:	Jen Dhoen, Corporate Furchashig Manager/ 9/4-2021
Boards and	
Commission	To be reviewed by the Electric Utility Commission on November 19, 2012.
Action:	
	This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-
MBE / WBE:	Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting
	opportunities were identified; therefore, no goals were established for this solicitation.
Related Items:	
Related Hellis.	

Additional Backup Information

This contract with Chase Paymentech, Dallas, TX, provides merchant processing services for various City departments including the Austin Convention Center, Health and Human Services, Municipal Court, Parks and Recreation, Austin Water Utility, Library, Austin Fire, Aviation, Austin Transportation and Emergency Medical Services.

This increase is needed as additional departments and services have been added that were not anticipated during the initial contract pricing. The recent addition of parking meters to the Chase Paymentech contract has increased credit card transactional volume and processing fees. The addition of e-check processing services to the Chase Paymentech contract and implementation of Citywide online payments are anticipated to increase fees payable under this contract

as well. This recommended Council action is to approve Amendment No. 1 for \$469,249 for a total contract value of \$5,940,966.

Term	Action Amount	Total Contract Amount	
Basic Term 7/29/10 through 7/28/13 (\$1,876,996) with 2-24 month options (\$1,697,351, \$1,897,370)	\$5,471,717	\$5,471,717	
Amendment No. 1 - 25% increase of base contract amount of \$1,876,996.	\$469,249	\$5,940,966	

AGENDA DATE: 12/13/2012

CITY OF AUSTIN – PURCHASING DEPT. RECOMMENDATION FOR COUNCIL ACTION VENDOR NAME: McCOY ROCKFORD INC.

SUBJECT: Authorize award, and execution of a contract through the Texas Multiple Award Schedule (TXMAS) with McCOY ROCKFORD INC., for the purchase, delivery and installation of modular and free standing system furniture at Austin Energy in an amount not to exceed \$176,556.

AMOUNT AND SOURCE OF FUNDING: Funding is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Oralia Jones, Senior Buyer /322-6594

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 19, 2012.

PURCHASING: Cooperative Purchase

<u>MBE/WBE</u>: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract with McCoy Rockford Inc, Austin TX, is for the purchase, delivery and installation of modular furniture for Austin Energy (AE). This contract will provide for the purchase and installation of new office cubicles for the 4th floor at Town Lake Center as part of Austin Energy's Facilities plan for renovation and reconfiguration.

This purchase will be made through TXMAS cooperative contract with McCoy Rockford Inc. McCoy Rockford Inc. is contracted through TXMAS to provide various type of business furniture to other public entities statewide. This cooperative purchasing program is coordinated by the State of Texas, Comptroller of Public Accounts, and allows the City to use TXMAS contracts that have been developed from competitively bid contracts and awarded by the General Services Administration's Federal Supply Service.

AGENDA DATE: 12/6/2012

CITY OF AUSTIN – PURCHASING DEPT. RECOMMENDATION FOR COUNCIL ACTION VENDOR NAME: HORIZON PRINTING

SUBJECT: Authorize award and execution of a 12-month requirements supply contract with HORIZON PRINTING for the purchase of stationery and business card printing services for Austin Energy in an estimated amount not to exceed \$26,372 with four 12-month extension options in an estimated amount not to exceed \$26,372 per extension option, for an total estimated contract amount not to exceed \$131.860.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$24,174 is available in the Fiscal Year 2012-2013 Operating Budget of Austin Energy. Funding for the remaining one month of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Terry Nicholson, Senior Buyer, 512-322-6586

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on November 19, 2012.

PURCHASING: Lowest bid of two bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide Austin Energy with a source for its business printing needs including multiple envelope types and sizes, business cards for multiple divisions with proprietary logos and artwork, letterhead stationery and purchase requisition forms. Horizon Printing will provide an online ordering system to streamline the order process for both bulk and individual orders along with delivery on an as-needed basis.

MBE/WBE solicited: 1/3 MBE/WBE bid: 0/0

BID TABULATION/MATRIX IFB TVN0082 AE Stationary & Business Card Printing Services 23 Items

VendorTotal BidHorizon Printing\$26,372

Austin, TX

N Business Graphics \$34,308

Austin, TX

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. One hundred, twenty-three notices were sent including one MBE and three WBEs. Two bids were received, with no response from the MBE/WBE's.
- c. The pricing offered represents a 3.4% increase to the last contract issued in September of 2009.

APPROVAL JUSTIFICATION

- a. Lowest bid. Horizon Printing is not the current provider of these services.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.