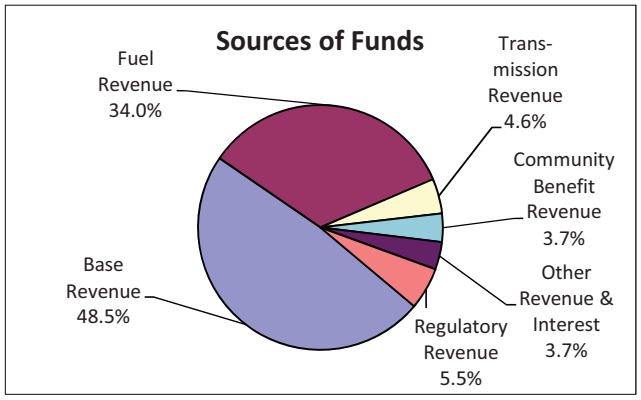
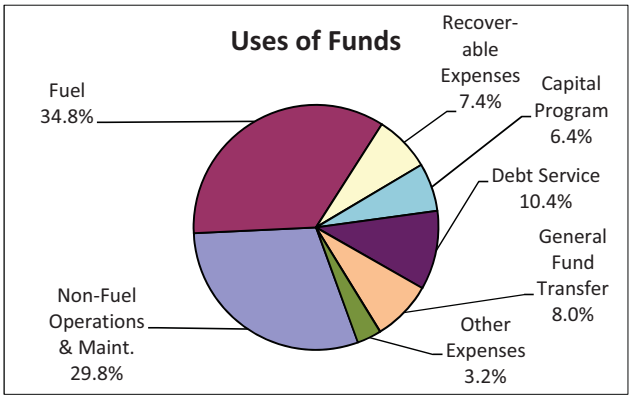
Austin Energy





Budget Overview

	2010-11 Actual*	2011-12 Actual*	2012-13 Amended*	2012-13 Estimated*	2013-14 Proposed*
Austin Energy Fund					
Revenue	$1,259,288,587	$1,186,785,702	$1,273,895,270	$1,287,795,276	$1,348,979,881
Transfers In	$0	$24,750,000	$10,900,000	$10,900,000	$0
Requirements	$1,246,765,855	$1,209,531,295	$1,268,537,094	$1,221,276,441	$1,316,871,023
Full-Time Equivalents (FTEs)	1,675.00	1,659.00	1,659.00	1,659.00	1,672.75
Expense Refunds	$59,484,488	$57,797,185	$62,343,804	$62,343,804	$61,215,494
Grants					
Requirements	$12,360,790	$2,148,790	$325,000	$325,000	$325,000
Full-Time Equivalents (FTEs)	16.00	16.00	13.00	13.00	9.00
Total Budget	$1,318,611,133	$1,269,477,270	$1,331,205,898	$1,283,945,245	$1,378,411,517

*Note: In FY 2012-13 and prior, the Austin Energy Fund provided funding for the Economic Development Department. In FY 2013-14, Austin Energy is including a transfer to the Economic Development Department as part of a cost allocation between the General Fund, Austin Water, Austin Resource Recovery, and Austin Energy.

Austin Energy
Organization by Program and Activity for 2014

Customer Care

311 City-Wide Call Center
Billing and Revenue Measurement
Customer Contact Center

Distributed Energy Services

Conservation Rebates and Incentives
Demand Side Management

Electric Service Delivery

Distribution Services
Power Delivery Support
Transmission Services

Fuel & ERCOT Recoverable

Fuel & ERCOT Recoverable

Power Supply & Market Operations

Nuclear and Coal Plants Operating
Power Production

Support Services

Departmental Support Services

Transfers & Other Requirements

Interfund Transfers
Other Requirements

Austin Energy
Mission and Goals for 2014

Mission

The mission of the Austin Energy Department is to deliver clean, affordable, reliable energy and excellent customer service.

Goals

Austin Energy is proactive in developing an understanding of its customers by monitoring indicators and conducting customer surveys.

- Increase customer satisfaction above 83% on the American Customer Satisfaction Index (ACSI).

Austin Energy will create and sustain economic development by providing contract opportunities for local businesses, attracting new businesses, and supporting the development of a clean energy industry.

- Increase Minority and Women Owned Business Enterprise (MBE/WBE) participation for construction contracts to 12.9% for MBE and 12.6% for WBE.

Austin Energy will pursue best operating and maintenance practices for its electric delivery system and power plants to ensure availability and reliability, which supports its Excellent Customer Service Strategy.

- System Average Interruption Duration Index (SAIDI) at 60 minutes or less.
- System Average Interruption Frequency Index (SAIFI) at 0.8 interruptions.
- System Average Transmission Line Performance Index of 4.1 faults.

Maintain strong financial position in support of the Utility's Risk Management strategy and achieve improved credit ratings as measured by bond ratings agencies.

- Achieve the "AA" credit rating on separate lien electric utility system revenue bonds on the Standard & Poor's rating.

Supporting the Energy Resource Strategy, this strategic objective is addressed by the Austin Energy long-range energy resource plan and other emerging energy technology and energy-focused programs.

- 35% of renewable energy in generation portfolio by 2020.
- 15% of energy efficiency in customer base by 2020.
- 200 Megawatts (MW) of solar generation by 2020.
- 800 Megawatts (MW) of peak demand savings by 2020.

This energy resource plan is designed to be flexible and dynamic. As circumstances change, the City must maintain the flexibility to modify elements to respond to a range of factors, including economic conditions, customer load, fuel prices and availability, infrastructure build-out, technological development, law and regulations, policy direction, and customer needs. The plan will be adapted and modified to manage risk, maintain system and service reliability, achieve policy goals, and meet customer demand for excellence.

Austin Energy

Message from the General Manager

Austin Energy (AE) provides retail electric service to over 420,000 customers in a service area including 206 square miles within the City and 231 square miles in surrounding Travis and Williamson counties. AE either owns or has an ownership interest in a diverse mix of generation resources including natural gas, coal and nuclear. AE also has renewable energy installations or purchased power contracts totaling 1,010 megawatts (MW), primarily wind, bringing its total energy resources to 3,671 MW. AE owns electric delivery assets including 72 substations, 620 miles of transmission lines and over 11,363 miles of distribution lines.

Delivery of clean, affordable, and reliable energy with excellent customer service is the mission of Austin Energy. As part of the City's goal to be the Best Managed City in the country, AE will continue to invest in the resources necessary to be a national leader in renewable energy, energy efficiency and reliable electric service. In FY 2012-13, Austin Energy received the top designation from the American Public Power Association (APPA) for delivering customers the highest level of reliable and safe electric service. Austin Energy is one of only six public power utilities out of more than 2,000 in the country to be recognized with a Reliable Public Power Provider Diamond Level designation this past year from APPA – its highest award.

In FY 2010-11, Council approved the Energy Resource Plan to 2020 including an affordability measure. The Plan continues to provide a framework for meeting a 35% renewable energy goal by 2020. In early FY 2012-13, AE added 293 MW of wind purchased power contracts to bring the total renewable energy to 22.9%. By FY 2013-14, AE will have entered into new wind purchased power contracts for an additional 570 MW, some of which will be online by early FY 2014-15. These contracts will keep AE on track to meet the 35% goal by 2020 and keep AE as a national leader in renewable energy. During 2012, AE led all public power companies in the country for sales of renewable energy and were ranked second in the nation among all utilities. As the electric utility industry continues to undergo significant change, AE closely monitors legislative and environmental regulations affecting generation resources with the growing recognition of the role energy efficiency and demand management should play in resource planning.

In order to ensure financial stability, AE implemented in FY 2012-13 its first base rate increase and restructuring of rates in more than eighteen years. AE's goal is to keep rates affordable while ensuring the continued financial health of the utility. In FY 2013-14, AE will continue to hold the line on costs, though some increases are necessary. After stringent limits on workforce growth (no new positions added since FY 2008-09), AE will begin adding staff to address needs in the areas of customer service, information technology, and growth in the transmission and distribution system. In capital spending, AE continues to carefully defer projects and reduce project scopes where possible, while continuing to fund capital projects at a higher percentage of debt to conserve cash. Restructuring of long-term outstanding debt occurred in FY 2012-13, when AE sold bonds in the financial market and was upgraded by Standard & Poor's (S&P) from A+ to AA- with a Stable outlook. Good credit ratings allow debt issuance at lower interest rates and thus help keep rates affordable.

As AE enters the second year of the new rate structure and unbundled rates, we are implementing a process change to manage proposed adjustments to utility bill recovery line items through the budget process. This Council-directed change will provide greater opportunity for public input and review with affordability guidelines. The FY 2013-14 Budget includes rate adjustments in the Community Benefit charge for increased energy efficiency costs, the Regulatory charge to keep up with infrastructure costs in Electric Reliability Council of Texas (ERCOT), and the Power Supply Adjustment (PSA) for changes in fuel costs. These changes will provide the resources necessary to enable Austin Energy continued success in the *delivery of clean, affordable, reliable energy and excellent customer service* in the most efficient and cost-effective manner.

Larry Weis, General Manager

Budget Highlights

Austin Energy is committed to its mission of "*delivering clean, reliable and affordable energy and excellent customer service*" to over 420,000 metered customers. Long-term objectives of the utility include financing the needs of Austin Energy's Resource, Generation and Climate Protection Plan to 2020, while remaining a leader in renewable energy and energy efficiency. The FY 2013-14 Budget addresses major operating and capital improvement issues while keeping the utility financially stable and able to provide the programs necessary to keep Austin Energy a leader in renewable energy, energy efficiency, and reliability of service, as well as to adapt to electric utility industry changes.

Rates

In October 2012, Austin Energy implemented the first base rate increase and restructuring of rates in over eighteen years. The restructuring included moving the residential two-tier rate structure to five-tiers to promote energy efficiency, a community benefit charge to increase funding for the Customer Assistance Program (CAP) to recover energy efficiency program costs and service area street and traffic lighting costs, and a regulatory charge to recover transmission costs and regulatory fees. As costs for each of these areas change each year, AE must evaluate these rates and adjust them up or down to make sure there is sufficient revenue to cover costs. Also, as part of the Public Utility Commission rate case settlement with outside city customers, the FY 2013-14 Budget includes rates for customers both inside and outside of the City of Austin.

As part of the FY 2013-14 Budget, AE is increasing the Community Benefit Charge (CBC) to cover increased energy efficiency program costs and the under-collection of FY 2012-13 expenses. In the Customer Assistance Program (CAP), there is no change to the rate though language was added to the tariff to clarify how a residential customer qualifies for a discount.

The regulatory charge enables recovery of transmission costs related to the build-out of the Competitive Renewable Energy Zone (CREZ) transmission lines bringing renewable energy (mainly wind and solar) from west Texas, as well as other Electric Reliability Council of Texas (ERCOT) fees. This rate will increase in the FY 2013-14 Budget due to cost increases for CREZ.

Fuel charges are a dollar-for-dollar cost pass through to AE customers. These charges recover the cost of fuel used by AE-owned or partially-owned power plants, purchased power costs, and certain ERCOT costs. AE customers will see an increase in the fuel charge for FY 2013-14. Due to an under-collection in FY 2012-13, the secondary Power Supply Adjustment (PSA) is proposed to increase from 3.37 cents to 3.57 cents per kilowatt hour (kWh). The PSA will be reviewed again in August 2013. Any changes will be presented to City Council in August 2013 prior to utility rate hearings. Assumptions related to weather and market prices remain uncertain throughout the year, but June through September tend to be the most volatile months that drive material changes in the PSA.

Other changes to the rate schedules or tariffs in the FY 2013-14 Budget include clarifying language added in listing criteria for Houses of Worship (HOWs) facilities to qualify for the transition HOW discount. The tariffs are also amended to list the maximum HOW discount rate, which will change from 12.5 cents per kWh to 12.919 cents per kWh, based on changes in the PSA, Regulatory and Community Benefit charges to all customers. Also, clarifying language will be added to the Metered Demand tariffs to specify that customers will be placed into demand rate classes based on the metered demands, while billed on metered demand adjusted for power factor ("billed demand").

The table below reflects the average residential customer bill impact for FY 2013-14. The FY 2012-13 versus FY 2013-14 rate comparison is based on an average residential customer using 1,000 kilowatt hours (kWh) of energy. The FY 2013-14 total monthly bill includes the impact of the proposed rate changes mentioned above and set to take effect between October 1, 2013 and January 1, 2014.

Average Residential Customer Bill Impact

Unbundled 5-Tier Inclining Block Energy Rate (Inside City of Austin Customer)

Average Monthly Bill	Energy kWh	FY 2012-13 Rate	FY 2013-14 Rate	$ Change	% Change
Customer Charge	Flat Fee	$ 10.00	$ 10.00	None	None
Base Electricity Charge	1,000	$ 43.50	$ 43.50	None	None
Power Supply Adjustment (PSA)*	1,000	$ 33.72	$ 35.70	$1.98	5.9%
Community Benefit Charge(CBC)	1,000	$ 5.54	$ 6.36	$ 0.82	14.8%
Regulatory Charge	1,000	$ 7.28	$ 7.94	$ 0.66	9.1%
Total Monthly Bill	1,000	$100.04	$103.50	$3.46	3.5%

*The PSA will be reviewed again in August 2013. Any changes will be presented to City Council in August 2013, prior to the utility rate hearings.

Revenue

FY 2013-14 revenue, including transfers, totals $1.35 billion, which represents a $64.2 million or 5.0% increase compared to the FY 2012-13 Budget of $1.28 billion. Of the variance, revenue from sales of electricity (base or non-fuel) increased by $9.5 million as the result of projected growth in the number of billed customers and energy sales. The Community Benefit revenue, which funds the Customer Assistance Program (CAP), energy efficiency, and street and traffic lighting, increased $18.1 million due to a rate increase to recover expenses for energy efficiency and to re-align to meet the strategic goal of 800 MW of peak demand savings by 2020. Regulatory revenue increased by $7.4 million to recover Austin Energy's additional costs related to the ongoing Texas electric transmission grid build-out (replacing the Transmission Rider). Transmission Revenue increased $2.8 million and is AE's share of revenue for other utilities' use of AE-owned transmission lines. Austin Energy has no control over these state-wide revenue and costs.

Other revenue changes include an increase in fuel revenue of $44.2 million or 10.68% due to increased sales and a different mix of renewable fuels added to the portfolio such as biomass, wind and solar, and replacement power for unplanned outages. Fuel and ERCOT net settlement costs are passed through to the customer with no profit added. Other revenue is decreasing by $6.2 million, primarily due to an adjustment in late payment and other fees collected to more closely align to actual revenue received.

Requirements

Total requirements of $1.32 billion for the FY 2013-14 Budget represents a $36.9 million or a 2.9% increase from the FY 2012-13 Budget of $1.28 billion. Major increases include $44.2 million in fuel expenses and Electric Reliability Council of Texas net settlements due to increased sales and the different mix of renewable fuels added to the portfolio such as biomass, wind and solar and replacement fuel for unplanned outages. Energy Efficiency program costs and transmission costs also increased. These costs are passed through to the customer with no profit added. Fluctuations in these costs will impact the related Power Supply Adjustment, Community Benefit and Regulatory charge in a similar manner. Other increases include $2.0 million for a distribution system pole inventory, $1.0 million in additional large truck leases to avoid capital cost purchases and reduce overall long-term costs, and built-in cost drivers including wage adjustments, health insurance and the transfer for City administrative support and technology support. These built-in cost increases total $6.9 million for FY 2013-14.

The FY 2013-14 Budget includes cost containment efforts in operations and maintenance by deferring some information technology projects including maintenance deferrals in hardware and software. Other decreases were to debt service of

$36.0 million as AE restructured long-term outstanding debt in early FY 2012-13 when AE sold bonds in the financial market and was upgraded by Standard & Poor's (S&P) from A+ to AA- with a Stable outlook. There is also a decrease of $2.0 million Nuclear & Coal plants operations due to savings at the South Texas Project (STP) of one-time prior year costs for security upgrades completed in FY 2012-13.

Beginning in FY 2013-14, the Economic Development Department (formerly the Economic Growth and Redevelopment Services Office) will be moved out of Austin Energy and into the Economic Development Fund. Costs for the department will be shared by Austin Energy, Austin Water, Austin Resource Recovery and the General Fund and will be determined by an equal percentage of gross revenues. This funding change will be phased in over a four-year transition period to allow departments to budget accordingly. The FY 2013-14 Budget includes a decrease of $365,913 to account for other departments' contributions. By FY 2016-17, AE will realize a cost savings of $5.2 million from the FY 2012-13 Budget.

Staffing

For the first time since the FY 2008-09 Budget, AE will add 13.75 new FTEs. Thirteen (13) of these new FTEs will be added to address needs throughout the utility, including the addition of three FTEs to address growth in the distribution system, three FTEs to address increased demand for software systems and maintenance, two FTEs to maintain AE's service centers including the new System Control Center, two FTEs to improve customer service with billing and customer assistance, one FTE to address growth in energy efficiency programs, one FTE for support services, and one FTE to address increased workload in rates and accounting. Finally, the remaining .75 new FTEs will convert current part-time positions to full-time positions. These 13.75 new positions are part of AE's plan to add 59 positions over the next five fiscal years to address continued growth in number of customers.

Capital Budget

The FY 2013-14 Capital Budget includes $258.1 million of new appropriations to support infrastructure improvements. These new and existing appropriations support the FY 2013-14 Capital Improvement Spending Plan of $217.9 million. Some highlighted Capital Improvements from the Spending Plan include:

- $51.7 million for power production projects, including:
  - $24.9 million for on-site energy resource projects
  - $12.5 million for the South Texas Project
  - $8.0 million for upgrades to Decker Power Station and Sand Hill Energy Center
  - $6.3 million for upgrades to Fayette Power Plant
- $6.3 million for non-nuclear decommissioning of the Holly Power Plant
- $4.2 million for alternative energy projects, including:
  - $3.3 million for community solar improvements, including a substation
  - $0.9 million for emerging transportation technology and photovoltaic solar projects for City facilities
- $88.0 million in distribution and distribution substation projects, including:
  - $23.5 million for residential and commercial system expansion
  - $12.0 million for meter-related and other projects, such as conservation voltage reduction
  - $11.7 million for distribution substation upgrades
  - $11.5 million for system reliability improvements
  - $9.5 million for downtown network projects
  - $8.3 million for system improvement and growth-related projects
  - $7.2 million for streetlight projects, including "Dark Sky"
  - $4.3 million for relocation of existing distribution services
- $22.0 million for Transmission projects including:
  - $8.0 million for transmission substation upgrades
  - $14.0 million for the transmission circuit upgrades, including $2.0 million for Dunlap to Techridge circuit 975 relocation

- $5.9 million for Customer Care and Billing projects including:
  - $2.8 million for 311 Citywide information system upgrades
  - $2.6 million for telephone replacements
  - $0.5 million for other walk-in customer service improvements
- $39.8 million for other utility-wide support projects including:
  - $33.1 million for information technology projects and software upgrades
  - $5.4 million for the initial construction of the Riverside Drive campus and other facility improvements
  - $1.3 million for various security improvements and facility upgrades

The $217.9 million FY 2013-14 Capital Improvement Spending Plan is funded with $124.7 million issuance of commercial paper and $93.2 million of transfers from operations (internally generated cash) and beginning cash balances.

Key Performance Indicators

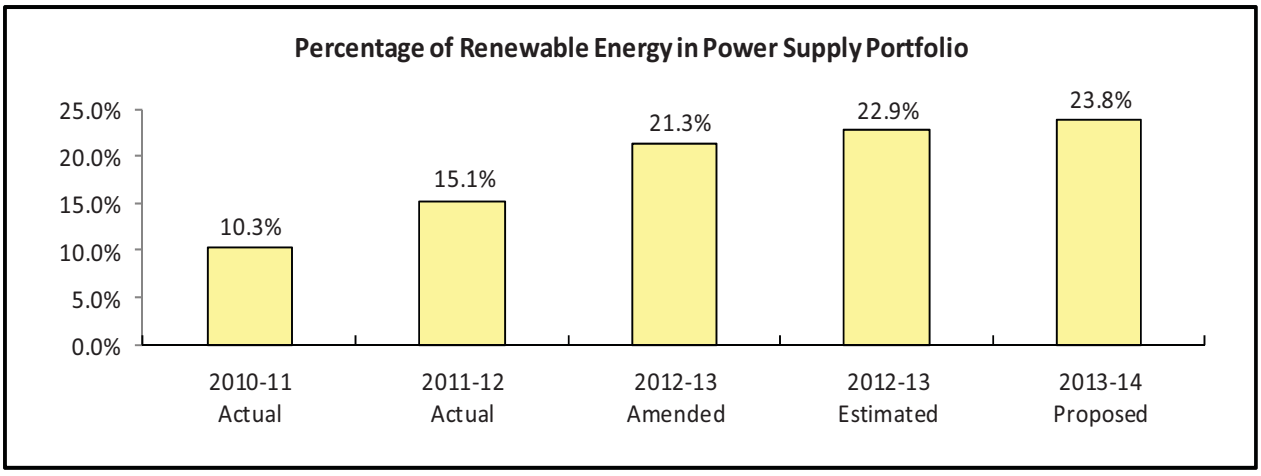
The City Council adopted the Austin Climate Protection Plan (ACPP) in 2007 to build a more sustainable community. Every City department was subsequently tasked to create action plans intended to ensure that departmental operations were consistent with the ACPP. Austin Energy developed its Resource, Generation, and Climate Protection Plan to 2020 (the Resource Plan) to meet these objectives. The Resource Plan is a resource planning tool that brings together demand and energy management options over the planning horizon. Developing the Resource Plan involved extensive analysis of the expected risks, costs, and opportunities to meet the future demand for electricity services. The Resource Plan goals were based on Austin Energy's current understanding of technology and of national, state and local energy policies. The Resource Plan also benefited from substantial input from citizens, customer groups, utility advisory commissions and a Council appointed Taskforce.

On April 22, 2010, City Council approved the Austin Energy Resource, Generation, and Climate Protection Plan with resource and timeline goals of achieving 35 percent of annual energy supply from qualifying renewable sources in addition to 800 MW of energy efficiency measures by 2020. Council delayed implementation of the flexible, dynamic Resource Plan until an affordability "matrix"—a method to measure the plan's affordability— was identified. On February 17, 2011, the City Council approved the Resource Plan including an affordability goal. The affordability goal, intended to make the Resource Plan as predictable as possible, calls for Austin Energy to keep system rate increases to 2% or less per year. In addition, the goal is to maintain AE's current all-in competitive rates in the lower 50% of Texas rates overall. The affordability goal was applied immediately upon implementation of Austin Energy's revised rates implemented in October, 2012.

This Resource Plan is designed to be flexible and dynamic. As circumstances change, the City must maintain the flexibility to modify elements to respond to a range of factors, including economic conditions, customer load, fuel prices and availability, infrastructure build-out, technological development, law and regulations, policy direction, and customer needs. As conditions change, the Resource Plan will be adapted and modified to manage risk, maintain system and service reliability, achieve policy goals and meet customer demand for excellence in all aspects of service.

Austin Energy will review the Resource Plan annually and issue a report on performance against goals. Austin Energy will reassess the Resource Plan in a public forum every two years. Every major resource decision and Resource Plan change will be taken before the City Council for review and authorization.

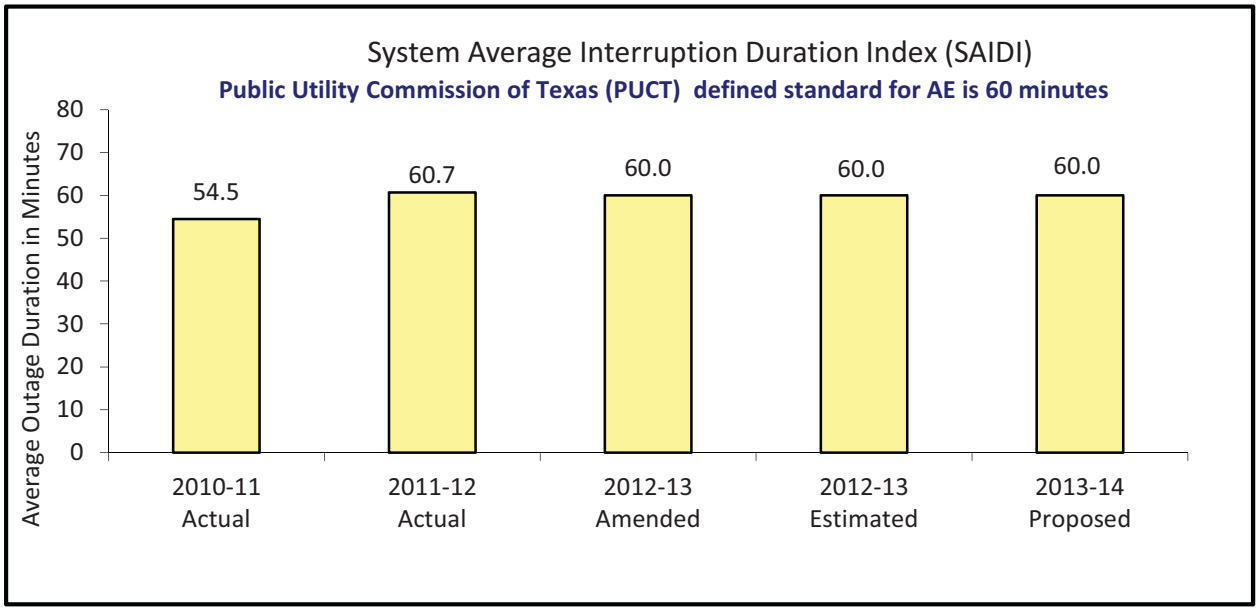
Early in FY 2012-13, AE added 293 MW of renewable wind purchase power contracts to move the percentage of renewable energy in the Power Supply portfolio to 22.9%. AE entered into additional wind purchase power contracts in late FY 2012-13 for 570 MW, a net addition of 377 MW due to other wind contracts expiring. When these additional resources come on-line in early FY 2014-15, AE will be ahead of schedule to meet the goal of 35% renewable energy in the Power Supply portfolio by 2020.



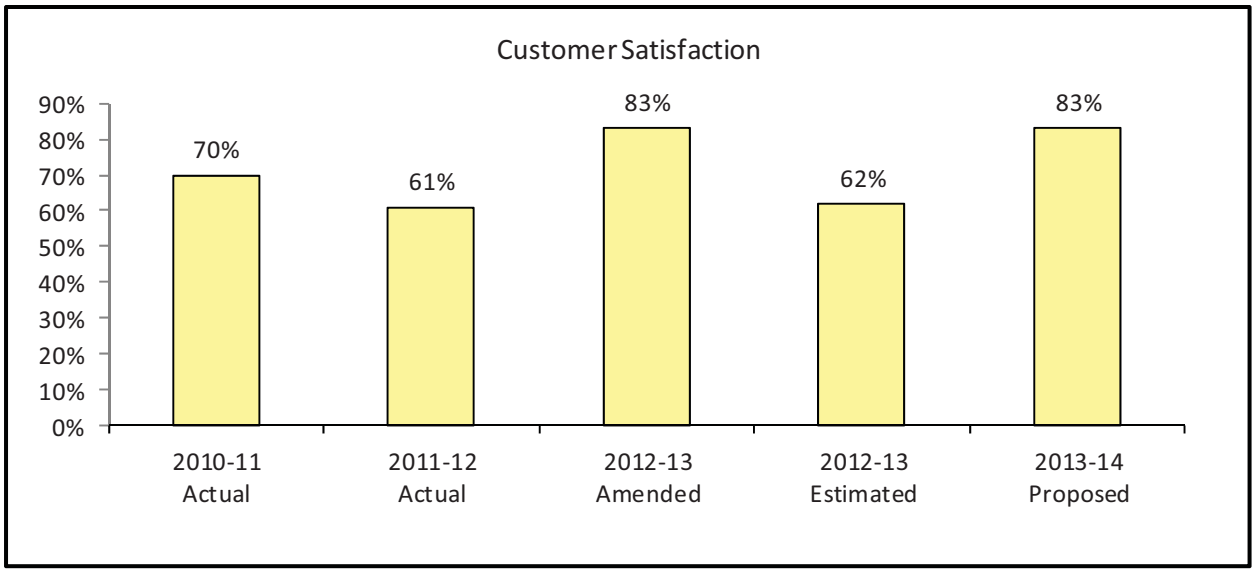
A bond rating is a measure of a utility's ability to repay its debt in a timely fashion. Austin Energy consistently receives high bond ratings which keeps the cost of borrowing low and helps to keep rates affordable. In early FY 2012-13, AE sold bonds in the financial market and was upgraded by Standard & Poor's (S&P) from A+ to AA- with a Stable outlook.

		Ratings		
Debt	Fiscal Year	Fitch, Inc.	Moody's Investors Service, Inc.	Standard and Poor's
Utility revenue bonds – Electric separate lien	2010	AA- Stable	A1 Stable	A+ Positive
	2011	AA- Stable	A1 Stable	A+ Positive
	2012	AA- Stable	A1 Stable	A+ Positive
	2013	AA- Stable	A1 Stable	AA- Stable
Utility revenue bonds – prior lien	2010	AA- Stable	A1 Positive	AA Stable
	2011	AA- Stable	A1 Stable	AA Stable
	2012	AA- Stable	Aa2 Stable	AA Stable
	2013	AA- Stable	Aa2 Stable	AA Stable
Utility revenue bonds – subordinate lien	2010	AA- Stable	A1 Positive	AA Stable
	2011	AA- Stable	A1 Stable	AA Stable
	2012	AA- Stable	Aa2 Stable	AA Stable
	2013	AA- Stable	Aa2 Stable	AA Stable

System Average Interruption Duration Index (SAIDI) defines the average outage duration for each customer served during the fiscal year. The Public Utility Commission of Texas-defined standard for Austin Energy is average outage duration of 60 minutes. Austin Energy was slightly above these standards in FY 2011-12 primarily due to a higher number of weather related events. These indicators are directly influenced by the type and magnitude of weather events and tree-trimming frequency.



Austin Energy is proactive in addressing customer needs and regularly monitors customer satisfaction through customer surveys. The nationally recognized American Customer Satisfaction Index (ACSI) measures and then averages the satisfaction levels of Austin Energy's three major customer segments – residential, commercial and key account (large commercial) – based on the measurement of key deliverables such as value and customer service.



Austin Energy
Significant Changes

Austin Energy Fund

Revenue Changes	Dollars
Increase in Service Area (Base) Revenue due to a projected increase in the number of billed customers and energy sales.	$9,460,500
Increase in Community Benefit Revenue for Energy Efficiency Services, street and traffic lighting, and the Customer Assistance Program (CAP).	$18,064,152
Increase in Fuel Revenue due to the rising costs of gas, increased energy sales, and the different mix of renewable fuels added to the portfolio, such as biomass, wind and solar, and replacement power for unplanned outages.	$44,213,937
Increase in Wholesale Transmission Revenue based on updated projections from the Electric Reliability Council of Texas (ERCOT).	$2,774,900
Increase in Regulatory Revenue to recover the increase in the Transmission Cost of Service based on Austin Energy's share of the Electric Reliability Council of Texas (ERCOT) transmission grid costs.	$7,406,049
Decrease in other revenue due to lower late payments and other miscellaneous fees.	($6,187,196)
Decrease in Interest Revenue due to lower cash balances and interest rates.	($947,731)
Decrease in Transfers. No transfer from the Strategic Reserve in FY 2013-14.	($10,900,000)

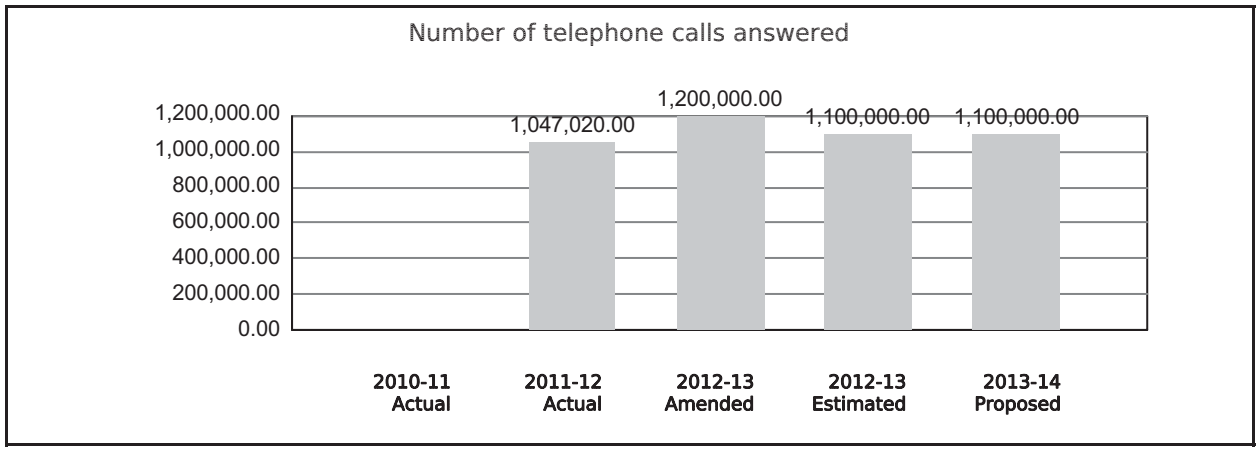
Expenditure Changes	FTEs	Dollars
Citywide		
1.5% wage increase for non-civil service employees ($1,918,815) and 5% increase in City contributions for health insurance ($869,020).		$2,787,835
Department-wide		
Decrease in personnel costs to reflect vacancy trends. The change will decrease the budget by increasing the personnel savings amount equal to 5% of payroll.		($737,095)
Increase of 13.75 new FTEs corporate-wide. Includes two part-time positions to be converted to full 1.0 FTE count.	13.75	$1,368,016
Electric Service Delivery		
Increase in vehicle leasing to offset the need to purchase new vehicles.		$1,054,263
Increase for a system-wide electric pole inventory. A portion of these costs will be reimbursed by attaching companies.		$2,000,000
Increase in the Geographic Information System service level agreement.		$1,200,000
Customer Care		
Increase in bad debt expense due to reinstatement of late fees and collection efforts following implementation of a new utility billing system.		$1,650,306
Increase in the Customer Care Allocation for services.		$899,840

Expenditure Changes	FTEs	Dollars
Power Supply & Market Operations		
Decrease in AE's share of operating costs for the South Texas Nuclear Plant and Fayette Power Plant (both jointly owned facilities).		($2,012,338)
Increase in Decker Power Station and Sand Hill Energy Center maintenance of plant equipment.		$1,159,682
Decrease in expenses for Holly Decommissioning project.		($7,097,286)
Distributed Energy Services		
Increase in Energy Efficiency rebate programs for new program development and increased volume.		$2,509,399
Increase in funding for low-income weatherization as part of the Customer Assistance Program (CAP).		$1,000,000
Decrease in the Solar Rebates and Incentives program. AE's new rates implemented October 2012 included a net metering rate alternative for customers with solar installations, reducing the need for these rebates.		($3,100,000)
Support Services		
Increase in Information Technology temporary services for a skilled workforce.		$1,740,549
Increase in Information Technology software and hardware purchases and maintenance.		$1,025,497
Decrease in Government Relations for rate case expenses.		($1,500,000)
Recoverable Expenses		
Increase in Transmission Cost of Service based on AE's share of the Electric Reliability Council of Texas (ERCOT) transmission grid costs.		$7,882,814
Decrease in ERCOT administrative fees due to final payment of Nodal Startup Fees in FY 2012-13.		($4,736,674)
Fuel		
Increase in fuel costs due primarily to increased sales and the different mix of renewable fuels added to the portfolio, such as biomass, wind and solar, and replacement power for unplanned outages.		$44,213,937
Transfers & Other Requirements		
Decrease in debt service requirements due to restructuring of long-term debt.		($36,048,605)
Increase in the transfer of current revenue (cash funding) for the Capital Improvement Program (CIP) based on the FY 2013-14 Electric CIP Spending Plan.		$15,011,580
Decrease in Economic Development Department funding, which changed from full-funding to a transfer based on a cost allocation with other City departments.		($365,913)
Increase to City Administrative Support.		$2,637,693
Increase for Communications and Technology Management Support.		$1,198,144
Increase in Accrued Payroll ($111,971) and Workers' Compensation ($332,547).		$444,518
Decrease in Liability Reserve.		($100,000)

Austin Energy
Budget Detail by Activity

Program: Customer Care
Activity: 311 City-Wide Call Center

The purpose of the 311 City-Wide Call Center activity is to provide uncomplicated access to City of Austin services and information.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	706,506	1,240,599	2,476,228	2,476,228	2,562,893
Expense Refunds	6,079,087	6,123,562	6,079,086	6,079,086	6,270,865
Total Requirements	$6,785,593	$7,364,161	$8,555,314	$8,555,314	$8,833,758
Full-Time Equivalents					
Austin Energy Fund	69.00	69.00	68.00	68.00	69.00
Total FTEs	69.00	69.00	68.00	68.00	69.00
Performance Measures					
Call Service Level	New Meas	93	90	90	90
Number of telephone calls answered	New Meas	1,047,020	1,200,000	1,100,000	1,100,000
Number of service orders issued	New Meas	172,155	170,000	190,000	200,000

Services

Provide a single point of contact for Austin's citizens and visitors offering information to callers regarding all City departments including Austin Police Department non-emergency requests.

Contact

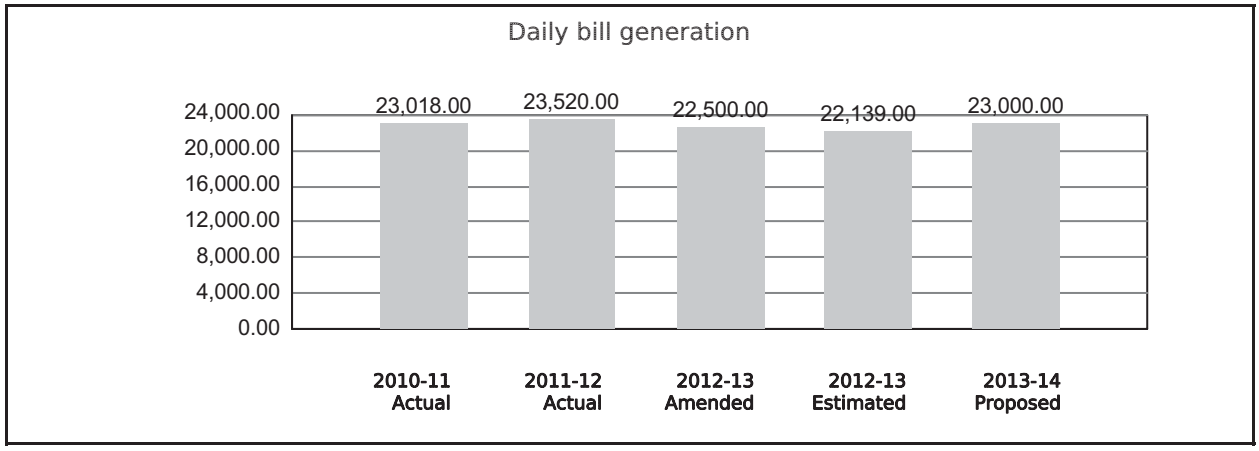
Cindi Perez, Manager, 512-972-9801

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Customer Care
Activity: Billing and Revenue Measurement

The purpose of the Billing and Revenue Measurement activity is to provide billing and revenue collection services for all City of Austin utilities including Austin Energy, Austin Water, Austin Resource Recovery, Watershed Protection and the Transportation User fee.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	17,241,279	13,324,050	16,194,484	16,194,484	14,999,813
Expense Refunds	10,438,097	12,465,252	15,016,245	15,016,245	16,253,547
Total Requirements	$27,679,376	$25,789,302	$31,210,729	$31,210,729	$31,253,360
Full-Time Equivalents					
Austin Energy Fund	123.00	124.00	124.00	124.00	122.00
Total FTEs	123.00	124.00	124.00	124.00	122.00
Performance Measures					
Daily bill generation	23,018	23,520	22,500	22,139	23,000
Percent of customer billing requests resolved prior to next billing cycle (less than 30 days from date of request)	New Meas	New Meas	New Meas	New Meas	99.62
Percent of high priority customer billing requests resolved within five business days	New Meas	New Meas	New Meas	New Meas	85

Services

Billing for utility accounts, revenue measurement, credit management and current diversion investigation.

Contact

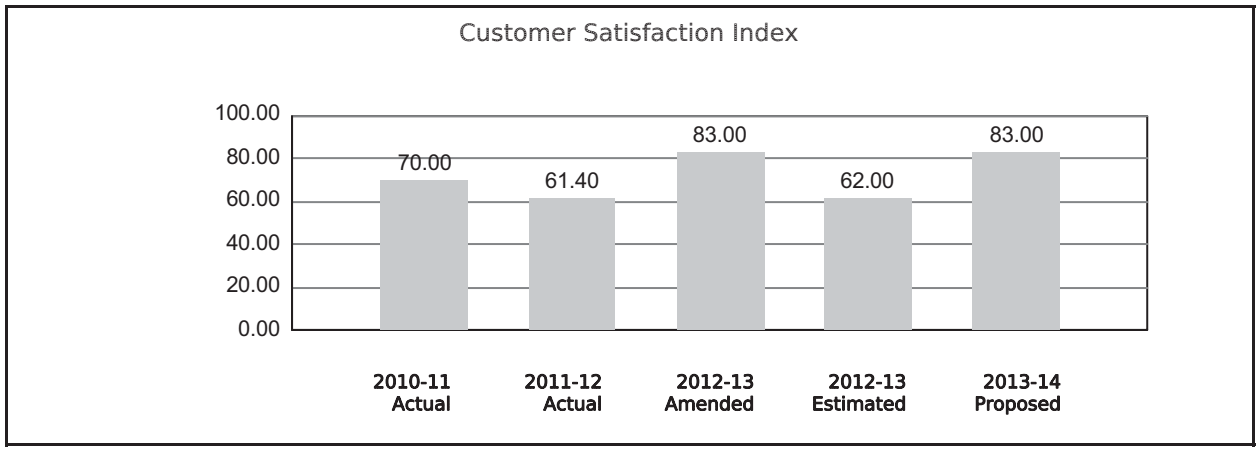
Jawana Gutierrez, VP, 512-322-6596

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Customer Care
Activity: Customer Contact Center

The purpose of the Customer Contact Center activity is to provide excellent customer service and information to all City of Austin utility customers pertaining to billing, service, and City code.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	9,708,309	8,201,467	12,061,969	12,061,969	14,536,931
Expense Refunds	5,018,435	5,922,857	5,005,415	5,005,415	2,868,273
Total Requirements	$14,726,744	$14,124,325	$17,067,384	$17,067,384	$17,405,204
Full-Time Equivalents					
Austin Energy Fund	161.00	160.00	160.00	160.00	160.00
Total FTEs	161.00	160.00	160.00	160.00	160.00
Performance Measures					
Average Customer Wait Time	116	101	90	78	90
Customer Inbound Call Volume	1,377,317	1,143,059	1,500,000	1,600,000	1,500,000
Customer Satisfaction Index	***70***	***61.40***	***83***	***62***	***83***

Services

Customer account inquiry; Remittance processing; Billing system management.

Contact

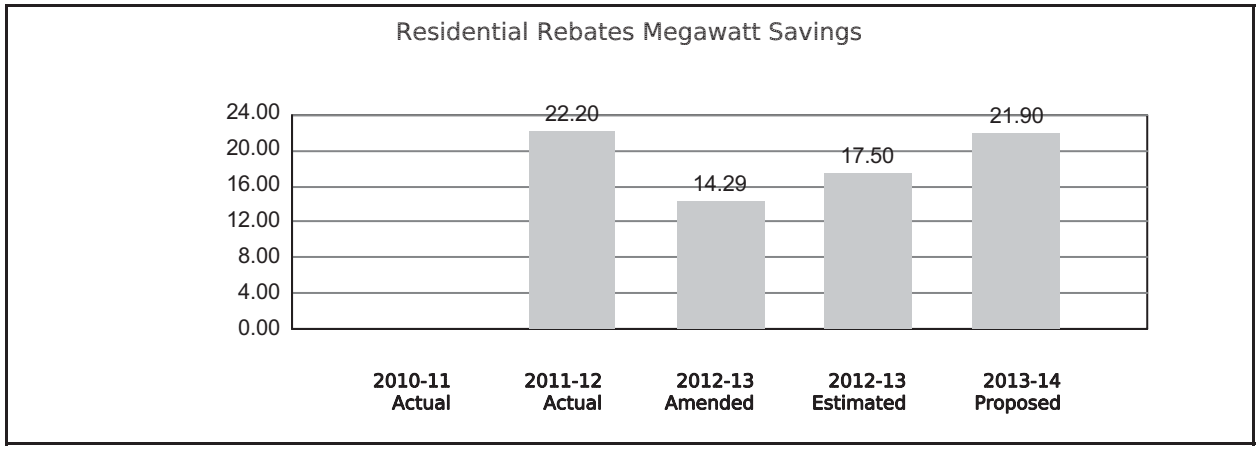
Jawana Gutierrez, VP, 512-322-6596

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Distributed Energy Services
Activity: Conservation Rebates and Incentives

The purpose of the Conservation Rebates and Incentives activity is to provide rebates for residential, commercial, and industrial customers in order to increase energy efficiency and lower energy demand to ultimately lessen the need for Austin Energy to build or purchase new generation to meet the needs of Austin Energy's customers.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	16,912,464	16,818,862	21,048,708	20,932,458	20,341,857
Total Requirements	$16,912,464	$16,818,862	$21,048,708	$20,932,458	$20,341,857

Performance Measures

Commercial Rebate Megawatt savings	New Meas	17.60	16.06	21.20	20.20
Peak Load Management Rebate Megawatt Savings	New Meas	7.10	13.80	8.20	11.30
Residential Rebates Megawatt Savings	New Meas	22.20	14.29	17.50	21.90
Solar Rebate Megawatt Savings	New Meas	3.10	7.30	7.45	7.58

Services

Provide application, inspection and rebates to qualifying Austin Energy customers for energy efficiency.

Contact

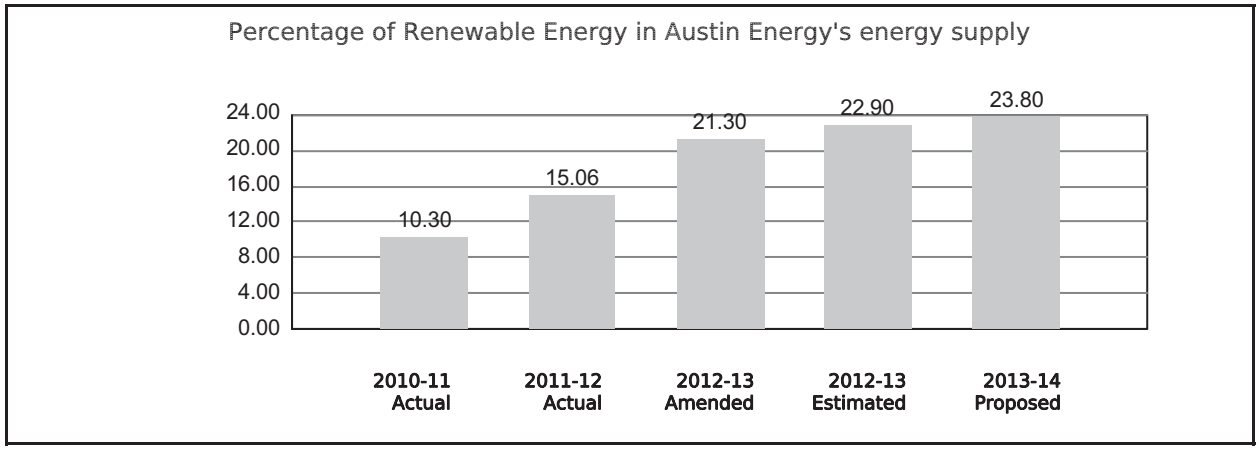
Debbie Kimberly, VP, 512-322-6327

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Distributed Energy Services
Activity: Demand Side Management

The purpose of the Demand Side Management activity is to develop, implement, maintain and promote the Austin Energy renewable energy and conservation rebate programs in accordance with the Austin Climate Protection Plan in order for Austin Energy to become a leader in the campaign to address global climate change.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	14,699,674	15,218,600	20,299,902	20,416,152	21,811,556
Expense Refunds	35,810	651	57,835	57,835	57,835
Grants	12,360,790	2,105,590	325,000	325,000	325,000
Total Requirements	$27,096,274	$17,324,841	$20,682,737	$20,798,987	$22,194,391
Full-Time Equivalents					
Austin Energy Fund	116.00	107.00	107.00	107.00	107.00
Grants	16.00	16.00	13.00	13.00	9.00
Total FTEs	132.00	123.00	120.00	120.00	116.00
Performance Measures					
Megawatts (MW) of Solar generation in Austin Energy's energy supply	6	37.79	44.80	48	55
Peak Demand Megawatt (MW) savings	269.40	317.60	379	362	415
Percentage of Renewable Energy in Austin Energy's energy supply	***10.30***	***15.06***	***21.30***	***22.90***	***23.80***
Percentage of energy efficiency achieved in customer base	11	10	12.70	10.80	11.50

Services

Promote energy efficiency and peak load demand reduction by promoting energy efficiency programs combined with rebates and incentives to Austin Energy customers.

Contact

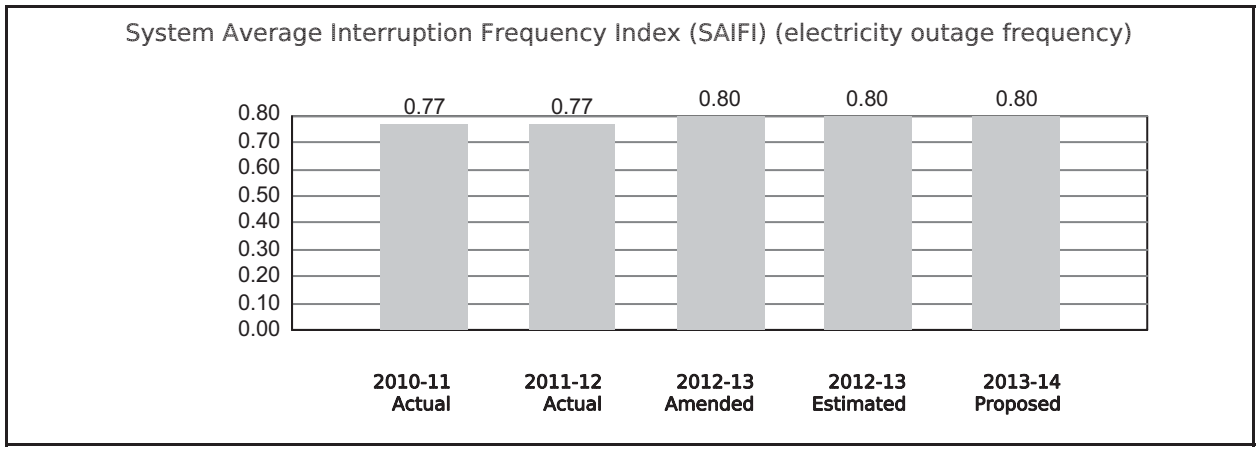
Debbie Kimberly, VP, 512-322-6327

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Electric Service Delivery
Activity: Distribution Services

The purpose of the Distribution Services activity is to provide construction, operations and maintenance of the Distribution System in Austin Energy's service territory.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	32,075,234	33,392,500	34,567,021	34,567,021	34,828,096
Expense Refunds	11,798,980	8,768,621	11,169,529	11,169,529	10,933,538
Total Requirements	$43,874,214	$42,161,121	$45,736,550	$45,736,550	$45,761,634
Full-Time Equivalents					
Austin Energy Fund	300.00	296.00	296.00	296.00	293.00
Total FTEs	300.00	296.00	296.00	296.00	293.00
Performance Measures					
Miles of Distribution Line Cleared	New Meas	375	378	378	378
System Average Interruption Duration Index (SAIDI)	54.50	60.74	60	60	60
System Average Interruption Frequency Index (SAIFI) (electricity outage frequency)	***0.77***	***0.77***	***0.80***	***0.80***	***0.80***

Services

Design, Engineering, Construction of the Distribution System in Austin Energy's service territory. This includes both overhead and underground lines, transformers, feeders, streetlights and other associated equipment to keep the system operating normally. Other services include tree trimming and system restoration.

Contact

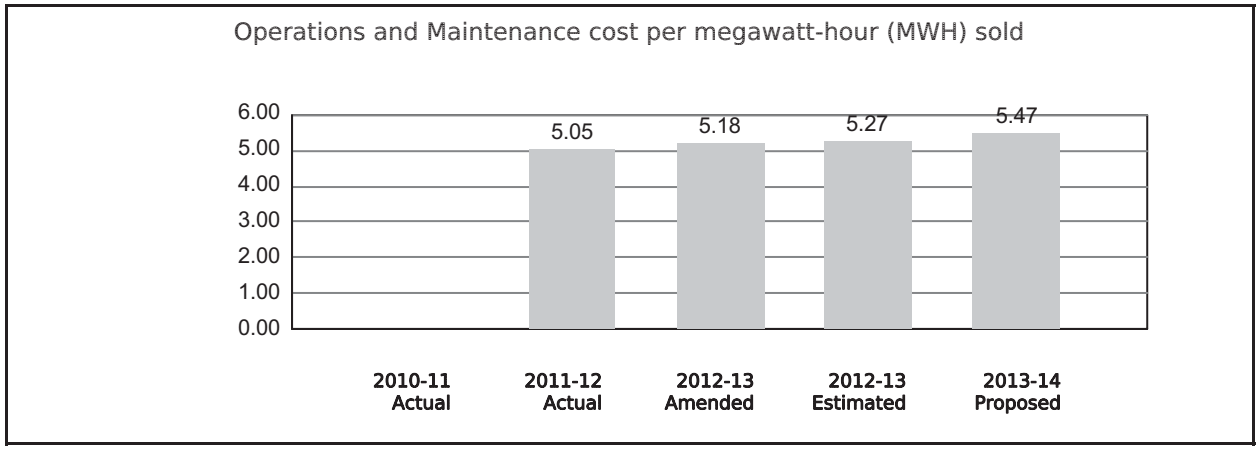
David Wood, VP, 512-322-6940

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Electric Service Delivery
Activity: Power Delivery Support

The purpose of the Power Delivery Support activity is to build, operate and maintain the transmission and distribution systems in the Austin Energy service territory in order to provide clean, reliable and affordable electric service to our customers.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	26,635,531	26,549,439	24,011,374	24,011,374	29,743,825
Expense Refunds	3,506,789	3,163,506	3,688,622	3,688,622	3,640,961
Grants	0	43,200	0	0	0
Total Requirements	$30,142,320	$29,756,145	$27,699,996	$27,699,996	$33,384,786
Full-Time Equivalents					
Austin Energy Fund	188.50	190.50	191.50	191.50	193.75
Total FTEs	188.50	190.50	191.50	191.50	193.75
Performance Measures					
Capital dollars per customer	New Meas	187.86	281.47	262.59	256.84
Operations and Maintenance cost per megawatt-hour (MWH) sold	New Meas	5.05	5.18	5.27	5.47

Services

Public Involvement; System Planning; Administration; Surveying; Substation construction and maintenance; Metering; Project management; System engineering and training.

Contact

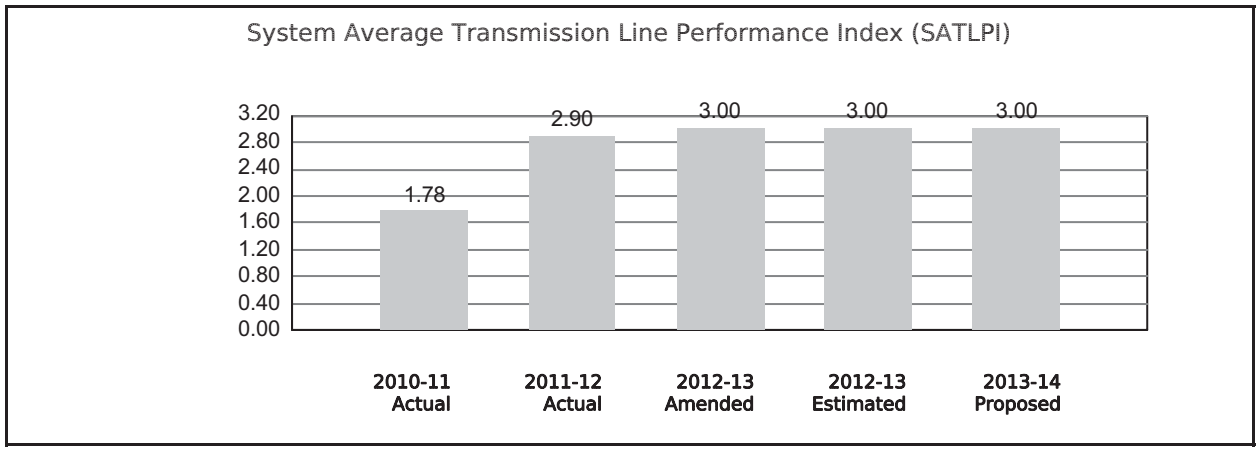
David Wood, VP, 512-322-6940

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Electric Service Delivery
Activity: Transmission Services

The purpose of the Transmission Services activity is to provide construction, operations and maintenance of the Transmission System as it relates to Austin Energy's service territory.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	70,298,023	77,981,138	89,622,509	82,088,366	97,701,193
Expense Refunds	1,772,166	1,869,896	2,345,245	2,345,245	2,393,856
Total Requirements	$72,070,189	$79,851,033	$91,967,754	$84,433,611	$100,095,049
Full-Time Equivalents					
Austin Energy Fund	50.00	52.00	52.00	52.00	52.00
Total FTEs	50.00	52.00	52.00	52.00	52.00
Performance Measures					
Miles of Transmission Line Cleared	New Meas	100	125	125	125
System Average Transmission Line Performance Index (SATLPI)	1.78	2.90	3	3	3

Services

Construction, Operation and Maintenance of Transmission facilities including relay construction and maintenance, planning & records, tree trimming and compliance. Also includes Austin Energy's Transmission Expenses paid to the Electric Reliability Council of Texas (ERCOT) based on AE's share of the statewide grid.

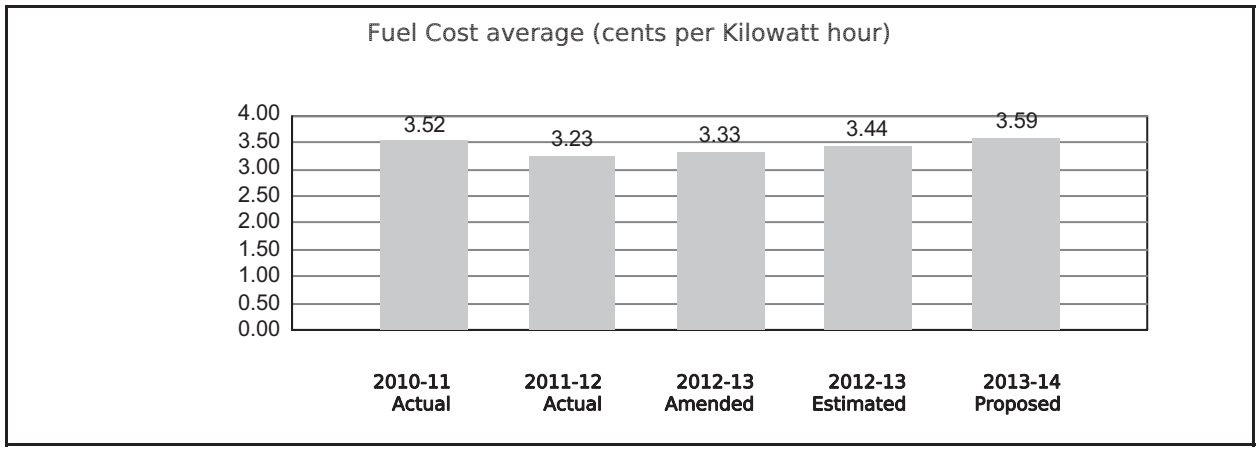
Contact

David Wood, VP, 512-322-6940

Austin Energy
Budget Detail by Activity

Program: Fuel & ERCOT Recoverable
Activity: Fuel & ERCOT Recoverable

The purpose of the Fuel and ERCOT Recoverable activity is to purchase the commodities necessary to operate the Austin Energy-owned and co-owned power plants in order to provide sufficient electric services to AE customers.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	471,788,887	425,895,800	425,026,113	431,883,325	464,503,376
Total Requirements	$471,788,887	$425,895,800	$425,026,113	$431,883,325	$464,503,376
Performance Measures					
Fuel Cost average (cents per Kilowatt hour)	***3.52***	***3.23***	***3.33***	***3.44***	***3.59***
Fuel Expense	471,788,887	425,895,800	414,171,113	421,028,325	458,385,050

Services

Purchase natural gas and fuel oil to operate owned generating plants as well as account for costs of co-owned facilities which use coal and nuclear fuel. Also to account for the use of purchase power agreements to purchase renewable energy.

Contact

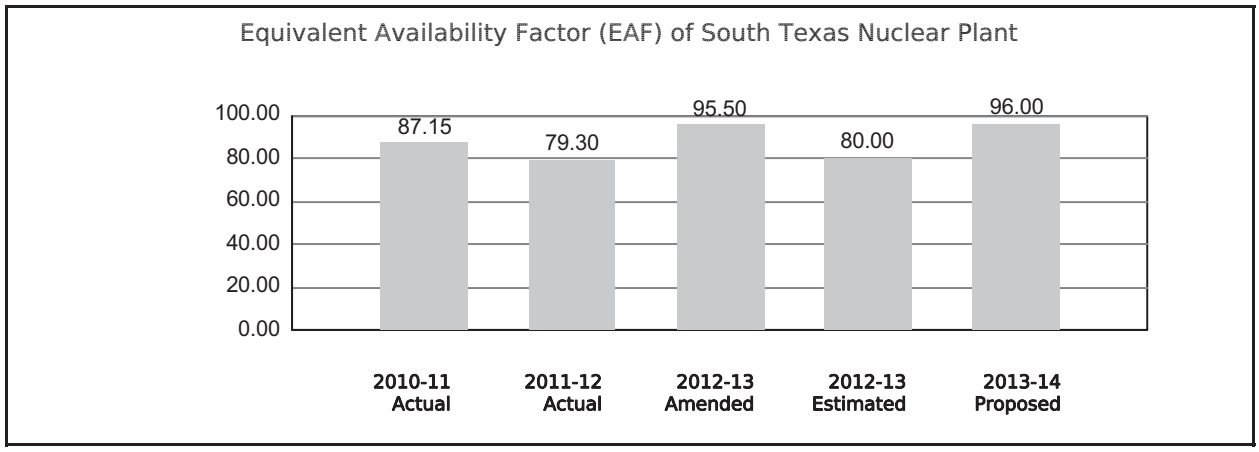
Pat Sweeney, Director, 512-322-6292

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Power Supply & Market Operations
Activity: Nuclear and Coal Plants Operating

The purpose of the Nuclear and Coal Plants Operating activity is to account for the costs to operate and maintain the Fayette Power Plant and South Texas Nuclear Plant.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	97,556,498	88,628,252	111,942,470	105,842,470	109,930,132
Total Requirements	$97,556,498	$88,628,252	$111,942,470	$105,842,470	$109,930,132
Performance Measures					
Equivalent Availability Factor (EAF) of the Fayette Power Plant	83.69	83.48	88.60	90	97
Equivalent Availability Factor (EAF) of South Texas Nuclear Plant	***87.15***	***79.30***	***95.50***	***80***	***96***

Services

Operation and Maintenance of the coal fired Fayette Power Plant, which Austin Energy owns 50% with LCRA. Operations and Maintenance of the South Texas Nuclear Plant which Austin Energy owns 16% of Units 1 and 2.

Contact

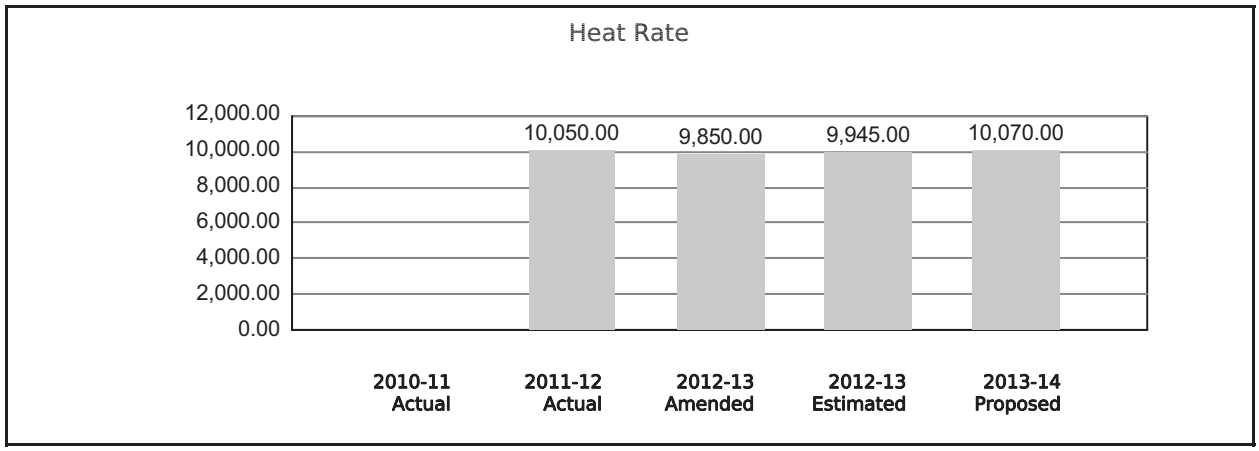
Clyde Canady, Director, 512-322-6233

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Power Supply & Market Operations
Activity: Power Production

The purpose of the Power Production activity is to provide operations, maintenance and engineering services to utility owned and co-owned power plants in order to provide clean, affordable and reliable energy for our customers as well as provide energy market analysis and scheduling in order to ensure that adequate generation is available to meet customer demand and to ensure that Austin Energy is in compliance with all federal, state and local laws pertaining to system generation, sale and purchase of power.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	56,174,127	51,603,072	66,006,792	66,006,792	60,301,017
Expense Refunds	1,391,214	1,634,401	1,088,549	1,088,549	1,089,018
Total Requirements	$57,565,341	$53,237,472	$67,095,341	$67,095,341	$61,390,035
Full-Time Equivalents					
Austin Energy Fund	255.50	250.50	251.50	251.50	245.00
Total FTEs	255.50	250.50	251.50	251.50	245.00
Performance Measures					
Emissions by Plant	New Meas	New Meas	New Meas	New Meas	4,500
Heat Rate	New Meas	10,050	9,850	9,945	10,070
Production Cost	New Meas	4.20	4.28	4.58	4.70

Services

Operate Power Plants both owned and co-owned, procure power from Purchase Power Agreements, procure sufficient fuel supply to operate power plants.

Contact

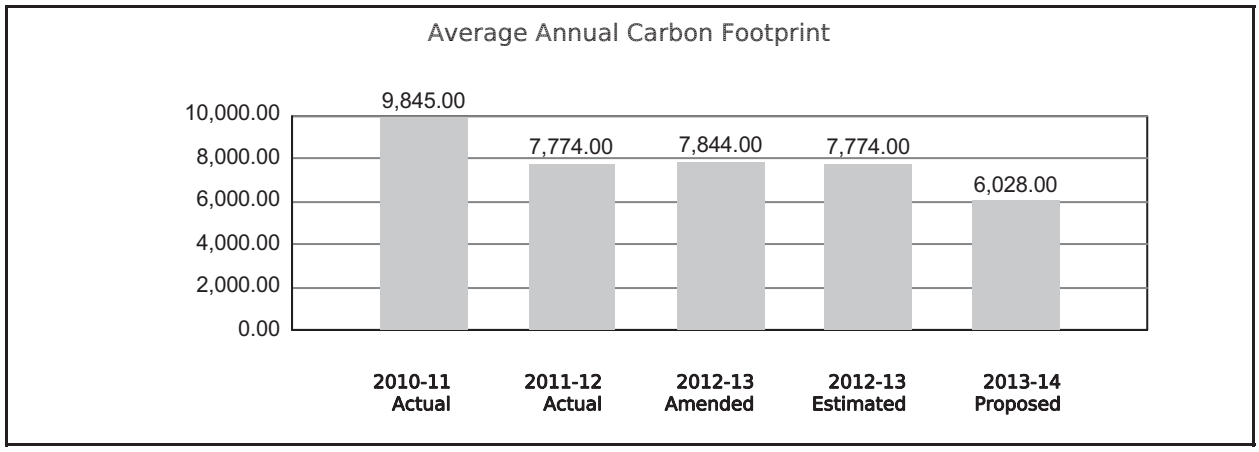
Cheryl Mele, COO, 512-322-6062

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Support Services
Activity: Departmental Support Services

The purpose of the Departmental Support Services activity is to provide operational support to the department so they have the necessary tools to perform their jobs.



	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	60,090,652	67,369,148	70,521,684	71,097,854	68,819,668
Expense Refunds	19,443,913	17,848,441	17,893,278	17,893,278	17,707,601
Total Requirements	$79,534,565	$85,217,589	$88,414,962	$88,991,132	$86,527,269
Full-Time Equivalents					
Austin Energy Fund	412.00	410.00	409.00	409.00	431.00
Total FTEs	412.00	410.00	409.00	409.00	431.00
Performance Measures					
Average Annual Carbon Footprint	9,845	7,774	7,844	7,774	6,028
Credit rating for separate-lien electric utility system revenue bonds	***A+***	***A+***	***AA***	***AA-***	***AA-***
Employee Turnover Rate	3.24	5.60	3.50	4	3.50
Lost Time Injury Rate Per the Equivalent of 100 Employees	0.69	0.47	0.70	1	0.70
Sick leave hours used per 1,000 hours	36.14	36.23	35	35	35

Services

Corporate communications, workforce development, safety, security and facility management, legal, information technology, financial monitoring & budget, materials and fleet management, governmental relations issues & market policy, strategic planning & development.

Contact

David Kutach, Director, 512-322-6357

Bold/Italicized Measure = Key Indicator

Austin Energy
Budget Detail by Activity

Program: Transfers & Other Requirements
Activity: All Activities

The purpose of the Transfers & Other Requirements program is to account for transfers and other department requirements.

Graph Not Applicable

	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Requirements					
Austin Energy Fund	372,878,673	383,308,369	374,757,840	333,697,948	376,790,666
Total Requirements	$372,878,673	$383,308,369	$374,757,840	$333,697,948	$376,790,666

Contact

David Kutach, Director, 512-322-6357

Bold/Italicized Measure = Key Indicator

Austin Energy - 2013-14

Austin Energy Fund

	2010-11 Actual	2010-11 FTE	2011-12 Actual	2011-12 FTE	2012-13 Amended	2012-13 FTE	2012-13 Estimated	2012-13 FTE	2013-14 Proposed	2013-14 FTE
CUSTOMER CARE										
311 City-Wide Call Center	$706,506	69.00	$1,240,599	69.00	$2,476,228	68.00	$2,476,228	68.00	$2,562,893	69.00
Billing and Revenue Measurement	$17,241,279	123.00	$13,324,050	124.00	$16,194,484	124.00	$16,194,484	124.00	$14,999,813	122.00
Customer Contact Center	$9,708,309	161.00	$8,201,467	160.00	$12,061,969	160.00	$12,061,969	160.00	$14,536,931	160.00
Subtotal	**$27,656,093**	**353.00**	**$22,766,116**	**353.00**	**$30,732,681**	**352.00**	**$30,732,681**	**352.00**	**$32,099,637**	**351.00**
DISTRIBUTED ENERGY SERVICES										
Conservation Rebates and Incentives	$16,912,464	0.00	$16,818,862	0.00	$21,048,708	0.00	$20,932,458	0.00	$20,341,857	0.00
Demand Side Management	$14,699,674	116.00	$15,218,600	107.00	$20,299,902	107.00	$20,416,152	107.00	$21,811,556	107.00
Subtotal	**$31,612,138**	**116.00**	**$32,037,462**	**107.00**	**$41,348,610**	**107.00**	**$41,348,610**	**107.00**	**$42,153,413**	**107.00**
ELECTRIC SERVICE DELIVERY										
Distribution Services	$32,075,234	300.00	$33,392,500	296.00	$34,567,021	296.00	$34,567,021	296.00	$34,828,096	293.00
Power Delivery Support	$26,635,531	188.50	$26,549,439	190.50	$24,011,374	191.50	$24,011,374	191.50	$29,743,825	193.75
Transmission Services	$70,298,023	50.00	$77,981,138	52.00	$89,622,509	52.00	$82,088,366	52.00	$97,701,193	52.00
Subtotal	**$129,008,787**	**538.50**	**$137,923,077**	**538.50**	**$148,200,904**	**539.50**	**$140,666,761**	**539.50**	**$162,273,114**	**538.75**
FUEL & ERCOT RECOVERABLE										
Fuel & ERCOT Recoverable	$471,788,887	0.00	$425,895,800	0.00	$425,026,113	0.00	$431,883,325	0.00	$464,503,376	0.00
Subtotal	**$471,788,887**	**0.00**	**$425,895,800**	**0.00**	**$425,026,113**	**0.00**	**$431,883,325**	**0.00**	**$464,503,376**	**0.00**
POWER SUPPLY & MARKET OPERATIONS										
Nuclear and Coal Plants Operating	$97,556,498	0.00	$88,628,252	0.00	$111,942,470	0.00	$105,842,470	0.00	$109,930,132	0.00
Power Production	$56,174,127	255.50	$51,603,072	250.50	$66,006,792	251.50	$66,006,792	251.50	$60,301,017	245.00
Subtotal	**$153,730,624**	**255.50**	**$140,231,324**	**250.50**	**$177,949,262**	**251.50**	**$171,849,262**	**251.50**	**$170,231,149**	**245.00**
SUPPORT SERVICES										
Departmental Support Services	$60,090,652	412.00	$67,369,148	410.00	$70,521,684	409.00	$71,097,854	409.00	$68,819,668	431.00
Subtotal	**$60,090,652**	**412.00**	**$67,369,148**	**410.00**	**$70,521,684**	**409.00**	**$71,097,854**	**409.00**	**$68,819,668**	**431.00**

Austin Energy - 2013-14

Austin Energy Fund

	2010-11 Actual	2010-11 FTE	2011-12 Actual	2011-12 FTE	2012-13 Amended	2012-13 FTE	2012-13 Estimated	2012-13 FTE	2013-14 Proposed	2013-14 FTE
TRANSFERS & OTHER REQUIREMENTS										
Interfund Transfers	$360,992,209	0.00	$368,259,573	0.00	$368,361,827	0.00	$328,499,432	0.00	$368,286,885	0.00
Other Requirements	$11,886,464	0.00	$15,048,796	0.00	$6,396,013	0.00	$5,198,516	0.00	$8,503,781	0.00
Subtotal	**$372,878,673**	**0.00**	**$383,308,369**	**0.00**	**$374,757,840**	**0.00**	**$333,697,948**	**0.00**	**$376,790,666**	**0.00**
Total	**$1,246,765,855**	**1,675.00**	**$1,209,531,295**	**1,659.00**	**$1,268,537,094**	**1,659.00**	**$1,221,276,441**	**1,659.00**	**$1,316,871,023**	**1,672.75**

Austin Energy - 2013-14

Expense Refunds

	2010-11 Actual	2010-11 FTE	2011-12 Actual	2011-12 FTE	2012-13 Amended	2012-13 FTE	2012-13 Estimated	2012-13 FTE	2013-14 Proposed	2013-14 FTE
CUSTOMER CARE										
311 City-Wide Call Center	$6,079,087	0.00	$6,123,562	0.00	$6,079,086	0.00	$6,079,086	0.00	$6,270,865	0.00
Billing and Revenue Measurement	$10,438,097	0.00	$12,465,252	0.00	$15,016,245	0.00	$15,016,245	0.00	$16,253,547	0.00
Customer Contact Center	$5,018,434	0.00	$5,922,857	0.00	$5,005,415	0.00	$5,005,415	0.00	$2,868,273	0.00
Subtotal	**$21,535,618**	**0.00**	**$24,511,670**	**0.00**	**$26,100,746**	**0.00**	**$26,100,746**	**0.00**	**$25,392,685**	**0.00**
DISTRIBUTED ENERGY SERVICES										
Demand Side Management	$35,809	0.00	$651	0.00	$57,835	0.00	$57,835	0.00	$57,835	0.00
Subtotal	**$35,809**	**0.00**	**$651**	**0.00**	**$57,835**	**0.00**	**$57,835**	**0.00**	**$57,835**	**0.00**
ELECTRIC SERVICE DELIVERY										
Distribution Services	$11,798,980	0.00	$8,768,621	0.00	$11,169,529	0.00	$11,169,529	0.00	$10,933,538	0.00
Power Delivery Support	$3,506,788	0.00	$3,163,506	0.00	$3,688,622	0.00	$3,688,622	0.00	$3,640,961	0.00
Transmission Services	$1,772,165	0.00	$1,869,896	0.00	$2,345,245	0.00	$2,345,245	0.00	$2,393,856	0.00
Subtotal	**$17,077,933**	**0.00**	**$13,802,023**	**0.00**	**$17,203,396**	**0.00**	**$17,203,396**	**0.00**	**$16,968,355**	**0.00**
POWER SUPPLY & MARKET OPERATIONS										
Power Production	$1,391,213	0.00	$1,634,401	0.00	$1,088,549	0.00	$1,088,549	0.00	$1,089,018	0.00
Subtotal	**$1,391,213**	**0.00**	**$1,634,401**	**0.00**	**$1,088,549**	**0.00**	**$1,088,549**	**0.00**	**$1,089,018**	**0.00**
SUPPORT SERVICES										
Departmental Support Services	$19,443,915	0.00	$17,848,441	0.00	$17,893,278	0.00	$17,893,278	0.00	$17,707,601	0.00
Subtotal	**$19,443,915**	**0.00**	**$17,848,441**	**0.00**	**$17,893,278**	**0.00**	**$17,893,278**	**0.00**	**$17,707,601**	**0.00**
Total	**$59,484,488**	**0.00**	**$57,797,185**	**0.00**	**$62,343,804**	**0.00**	**$62,343,804**	**0.00**	**$61,215,494**	**0.00**

Austin Energy - 2013-14

Grants

	2010-11 Actual	2010-11 FTE	2011-12 Actual	2011-12 FTE	2012-13 Amended	2012-13 FTE	2012-13 Estimated	2012-13 FTE	2013-14 Proposed	2013-14 FTE
DISTRIBUTED ENERGY SERVICES										
Demand Side Management	$12,360,790	16.00	$2,105,590	16.00	$325,000	13.00	$325,000	13.00	$325,000	9.00
Subtotal	**$12,360,790**	**16.00**	**$2,105,590**	**16.00**	**$325,000**	**13.00**	**$325,000**	**13.00**	**$325,000**	**9.00**
ELECTRIC SERVICE DELIVERY										
Power Delivery Support	$0	0.00	$43,200	0.00	$0	0.00	$0	0.00	$0	0.00
Subtotal	**$0**	**0.00**	**$43,200**	**0.00**	**$0**	**0.00**	**$0**	**0.00**	**$0**	**0.00**
Total	**$12,360,790**	**16.00**	**$2,148,790**	**16.00**	**$325,000**	**13.00**	**$325,000**	**13.00**	**$325,000**	**9.00**

AUSTIN ENERGY

	2010-11 ACTUAL	2011-12 ACTUAL	2012-13 AMENDED	2012-13 ESTIMATED	2013-14 PROPOSED
BEGINNING BALANCE	152,816,206	143,476,764	123,541,126	128,465,886	195,057,457
REVENUE					
Base Revenue	657,074,967	629,950,863	644,520,019	635,778,822	653,980,519
Fuel Revenue	471,788,848	425,895,800	414,171,113	421,028,325	458,385,050
Community Benefit Revenue	0	0	32,398,276	41,192,247	50,462,428
Regulatory Revenue	0	0	67,286,975	70,082,391	74,693,024
Transmission Revenue	59,066,489	63,433,659	59,438,866	63,333,470	62,213,766
Transmission Rider	7,957,873	18,426,975	0	300,000	300,000
Other Revenue	56,754,599	45,927,449	52,657,258	52,657,258	46,470,062
Interest Income	6,645,811	3,150,956	3,422,763	3,422,763	2,475,032
TOTAL REVENUE	1,259,288,587	1,186,785,702	1,273,895,270	1,287,795,276	1,348,979,881
TRANSFERS IN					
Strategic Reserve Fund	0	24,750,000	10,900,000	10,900,000	0
TOTAL TRANSFERS IN	0	24,750,000	10,900,000	10,900,000	0
TOTAL AVAILABLE FUNDS	1,259,288,587	1,211,535,702	1,284,795,270	1,298,695,276	1,348,979,881
OPERATING REQUIREMENTS					
Fuel Expenses	471,788,848	425,895,800	414,171,113	421,028,325	458,385,050
Recoverable Expenses	65,002,290	72,151,729	94,669,380	87,135,237	97,815,520
Non-Fuel Operations & Maintenance	216,872,239	213,432,357	241,015,849	241,015,850	236,276,837
Conservation	9,404,876	12,680,737	17,033,968	17,033,968	17,923,345
Conservation Rebates	16,918,190	16,701,991	20,932,458	20,932,458	20,341,857
Nuclear & Coal Plants Operating	97,187,922	88,518,252	111,942,470	105,842,470	109,930,132
Other Operating Expenses	5,479,873	7,200,294	5,325,892	4,128,395	7,151,267
TOTAL OPERATING REQUIREMENTS	882,654,238	836,581,160	905,091,130	897,116,703	947,824,008
OTHER REQUIREMENTS					
Accrued Payroll	581,982	563,325	648,159	648,159	760,130
ERS Supplemental Contribution	6,545,899	8,467,909	0	0	0
27th Payroll Funding	(5,843,488)	0	0	0	0
27th Payroll Expense	5,079,126	0	0	0	0
TOTAL OTHER REQUIREMENTS	6,363,519	9,031,234	648,159	648,159	760,130
SUBTOTAL BEFORE TRANSFERS OUT	889,017,757	845,612,394	905,739,289	897,764,862	948,584,138
DEBT SERVICE					
General Obligation Debt Service	250,774	170,605	155,041	155,041	154,974
Debt Service (Principal and Interest)	165,231,932	166,875,268	173,006,370	133,143,975	136,957,832
TOTAL DEBT SERVICE	165,482,706	167,045,873	173,161,411	133,299,016	137,112,806
TRANSFERS OUT					
Electric Capital Improvement Program	74,015,000	76,490,000	68,835,000	68,835,000	83,846,580
General Fund	103,000,000	105,000,000	105,000,000	105,000,000	105,000,000
Trunked Radio	330,621	299,758	311,703	311,703	328,471
Workers' Compensation	1,665,989	1,600,340	1,855,537	1,855,537	2,188,084
Liability Reserve	550,000	500,000	500,000	500,000	400,000
Administrative Support	15,189,559	16,990,270	18,364,843	18,364,843	21,002,536
Communication and Technology Management Fund	6,442,677	5,181,640	5,839,411	5,839,411	7,037,555
Economic Incentives Reserve Fund	758,334	333,333	333,333	333,333	333,333
Economic Development Fund	0	0	0	0	11,037,520
TOTAL TRANSFERS OUT	201,952,180	206,395,341	201,039,827	201,039,827	231,174,079
TOTAL REQUIREMENTS	1,256,452,643	1,219,053,608	1,279,940,527	1,232,103,705	1,316,871,023
EXCESS (DEFICIENCY) OF TOTAL AVAILABLE FUNDS OVER TOTAL REQUIREMENTS	2,835,944	(7,517,906)	4,854,743	66,591,571	32,108,858
ADJUSTMENT TO GAAP	(12,175,386)	(7,492,972)	0	0	0
ENDING BALANCE	143,476,764	128,465,886	128,395,869	195,057,457	227,166,315

AUSTIN ENERGY PERFORMANCE CONTRACTING FUND

	2010-11 ACTUAL	2011-12 ACTUAL	2012-13 AMENDED	2012-13 ESTIMATED	2013-14 PROPOSED
BEGINNING BALANCE	(2,050,431)	0	(4,686,772)	(5,000,000)	(3,786,722)
REVENUE					
LoanSTAR Proceeds	1,934,768	0	3,722,910	1,213,278	3,716,250
Other Revenue	89,569	0	0	0	0
TOTAL AVAILABLE FUNDS	2,024,337	0	3,722,910	1,213,278	3,716,250
REQUIREMENTS					
Performance Contracting	93,890	5,000,000	0	0	0
TOTAL REQUIREMENTS	93,890	5,000,000	0	0	0
EXCESS (DEFICIENCY) OF TOTAL AVAILABLE FUNDS OVER TOTAL REQUIREMENTS	1,930,447	(5,000,000)	3,722,910	1,213,278	3,716,250
ADJUSTMENT TO GAAP	119,984	0	0	0	0
ENDING BALANCE	0	(5,000,000)	(963,862)	(3,786,722)	(70,472)

AUSTIN ENERGY STRATEGIC RESERVE FUND

	2010-11 ACTUAL	2011-12 ACTUAL	2012-13 AMENDED	2012-13 ESTIMATED	2013-14 PROPOSED
BEGINNING BALANCE	137,592,458	137,330,059	112,330,059	113,017,320	102,117,320
TRANSFERS IN					
Interest (1)	(262,399)	437,260	0	0	0
TOTAL AVAILABLE FUNDS	(262,399)	437,260	0	0	0
TRANSFERS OUT					
Austin Energy Operating	0	24,750,000	10,900,000	10,900,000	0
TOTAL TRANSFERS OUT	0	24,750,000	10,900,000	10,900,000	0
EXCESS (DEFICIENCY) OF TOTAL AVAILABLE FUNDS OVER TOTAL REQUIREMENTS	(262,399)	(24,312,740)	(10,900,000)	(10,900,000)	0
ADJUSTMENT TO GAAP (2)	0	1	0	0	0
ENDING BALANCE (2)	137,330,059	113,017,320	101,430,059	102,117,320	102,117,320

Note 1: Interest earned on this fund is transferred directly to Austin Energy Operating Fund.

Note 2: Ending balance represents the portfolio balance exclusive of GASB 31 adjustments.

Austin Energy Performance Contracting Fund

Purpose and Nature of Fund

The Performance Contracting Fund is used to implement energy and water conservation measures that reduce energy and water consumption or operating costs at various City of Austin facilities. Austin Energy's Municipal Energy Conservation Program (MECP) has promoted energy efficiency in City of Austin departments for over 20 years. The program was developed to help City departments reduce energy usage and move Austin Energy towards its energy efficiency goals.

Austin Energy (AE) acts as a loan aggregator for the State Energy Conservation Office's (SECO) low-interest LoanSTAR (Loans to Save Taxes and Resources) Revolving Loan Program. This SECO requirement streamlines interactions with AE and ensures efficiency, consistency, and quality control for energy efficiency projects. LoanSTAR projects are identified through audits conducted by AE or by requests from individual departments. AE evaluates all projects, conducts energy analysis, manages project funding and engineering, and oversees project execution. The City's Contract Management Department provides contract administration support.

AE facilitates LoanSTAR loans by completing loan applications, budgeting for initial contractor payments, and collecting reimbursements (loan proceeds) to pay contractor invoices. AE then repays the loan and is reimbursed by the City department on a ratable basis (estimated based on the value of savings—the "performance contracting" aspect). Most project funding comes from LoanSTAR loans, grants (various sources including SECO and the US Department of Energy), or capital and operating budgets of other City departments.

Factors Affecting Revenue

Loan proceeds are used for implementing cost-effective energy and water conservation measures at City of Austin facilities. Money saved, as a result of the new energy-efficient technologies, is used to offset the costs of installation, operation, and financing. Savings offset implementation costs over a predetermined time period.

FY 2012-13 estimated revenue is $2.5 million less than budgeted due to project postponement and revenue recovery in the third quarter of FY 2012-13. $3.7 million in FY 2013-14 revenue will recover the remaining balance of project requirements obligated within FY 2011-12.

Factors Affecting Requirements

Expenditure requirements in the Performance Contracting Fund are related to energy and water efficiency project costs funded with LoanSTAR proceeds. The FY 2011-12 requirements for the Performance Contracting Fund were realized at $5.0 million and included the design, installation, and equipment costs of a chilled water thermal energy storage system at Austin Energy's Domain central plant. No additional projects are anticipated to start in FY 2013-14.

	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Revenue	$2,024,337	$0	$3,722,910	$1,213,278	$3,716,250
Requirements	$93,890	$5,000,000	$0	$0	$0

Austin Energy Strategic Reserve Fund

Purpose and Nature of Fund

The Austin Energy Strategic Reserve Fund, as defined in the City's Financial Policies, has three components:

- An Emergency Reserve with a minimum of 60 days of non-power supply operating requirements;
- Up to a maximum of 60 days additional non-power supply operating requirements set aside as a Contingency Reserve;
- Any additional funds over the maximum 120 days of non-power supply operating requirements may be set aside in a Rate Stabilization Reserve. The balance shall not exceed 90 days of net power supply costs.

The Emergency Reserve shall only be used as a last resort to provide funding in the event of an unanticipated or unforeseen extraordinary need of an emergency nature such as costs related to natural disasters, emergencies or unexpected costs created by Federal or State legislation. The Emergency Reserve shall be used only after the Contingency Reserve has been exhausted.

The Contingency Reserve shall be used for unanticipated or unforeseen events that reduce revenues or increase obligations such as extended unplanned plant outages, insurance deductibles, unexpected costs created by Federal or State legislation, and liquidity support for unexpected changes in fuel costs or purchased-power which stabilize fuel rates for customers. In the event any portion of the Contingency Reserve is used, the balance will be replenished to the targeted amount within two years.

A Rate Stabilization Reserve shall be used to stabilize electric utility rates in future periods. The Rate Stabilization Reserve may provide funding for: (1) deferring or minimizing future rate increases, (2) new generation capacity construction and acquisition costs and (3) balancing of annual power supply costs (net power supply/energy settlement cost). The balance shall not exceed 90 days of new power supply costs.

Factors Affecting Revenue

Funding may be provided from net revenue available after meeting the General Fund Transfer, capital investment (equity contributions from current revenues), Austin Energy Repair and Replacement Fund, and 45 days of working capital.

The FY 2013-14 Budget does not include a transfer from the Austin Energy Operating Fund.

Factors Affecting Requirements

Requirements may include, but are not limited to, costs related to extended unplanned plant outages, insurance deductibles, unexpected costs due to revised Federal or State legislation, and liquidity support to stabilize fuel rates for customers due to unexpected changes in fuel costs or purchased power.

The FY 2013-14 Budget does not include a transfer to other funds.

	2010-11 Actual	2011-12 Actual	2012-13 Amended	2012-13 Estimated	2013-14 Proposed
Revenue	$(262,399)	$437,260	$0	$0	$0
Requirements	$0	$24,750,000	$10,900,000	$10,900,000	$0

Austin Energy Financial Policies

1.	The term of debt generally shall not exceed the useful life of the asset, and in no case shall the term exceed 30 years.	In compliance.
2.	Capitalized interest shall only be considered during the construction phase of a new facility if the construction period exceeds 7 years. The time frame for capitalizing interest may be 3 years but not more than 5 years. Council approval shall be obtained before proceeding with a financing that includes capitalized interest.	N/A
3.	Principal repayment delays shall be 1 to 3 years, but shall not exceed 5 years.	In compliance.
4.	Austin Energy shall maintain either bond insurance policies or surety bonds issued by highly rated ("AAA") bond insurance companies or a funded debt service reserve or a combination of both for its existing revenue bond issues, in accordance with the Combined Utility Systems Revenue Bond Covenant.	In compliance.
5.	A debt service reserve fund shall not be required to be established or maintained for the Parity Electric System Obligations so long as the "Pledged Net Revenues" of the System remaining after deducting the amounts expended for the Annual Debt Service Requirements for Prior First Lien and Prior Subordinate Lien Obligations is equal to or exceeds one hundred fifty per cent (150%) of the Annual Debt Service Requirements of the Parity Electric Utility Obligations. If the "Pledged Net Revenues" do not equal or exceed one hundred fifty per cent (150%) of the Annual Debt Service Requirements of the Parity Electric Utility Obligations, then a debt service reserve fund shall be established and maintained in accordance with the Supplemental Ordinance for such Parity Electric System Obligations.	In compliance.
6.	Debt service coverage of a minimum of 2.0x shall be targeted for the Electric Utility Bonds. All short-term debt, including commercial paper, and non-revenue obligations will be included at 1.0x.	In compliance. Debt service coverage (DSC) for the FY 2013-14 Budget is 2.69x.
7.	Short-term debt, including commercial paper, shall be used when authorized for interim financing of capital projects and fuel and materials inventories. The term of short-term debt will not exceed 5 years. Both Tax-Exempt and Taxable commercial paper may be issued in order to comply with the Internal Revenue Service Rules and Regulations applicable to Austin Energy. Total short-term debt shall generally not exceed 20% of outstanding long-term debt.	In compliance.
8.	Commercial paper may be used to finance capital improvements required for normal business operation for Electric System additions, extensions, and improvements or improvements to comply with local, state and federal mandates or regulations. However, this shall not apply to new nuclear generation units or conventional coal generation units. Commercial paper will be converted to refunding bonds when dictated by economic and business conditions. Both Tax-Exempt and Taxable refunding bonds may be issued in order to comply with the Internal Revenue Service Rules and Regulations applicable to Austin Energy.	In compliance.

	Commercial paper may be used to finance voter approved revenue bond projects before the commercial paper is converted to refunding bonds.	
9.	Ongoing routine, preventive maintenance should be funded on a pay-as-you-go basis.	In compliance.
10.	Austin Energy shall maintain a minimum quick ratio of 1.50 (current assets less inventory divided by current liabilities). The source of this information should be the Comprehensive Annual Financial Report.	In compliance.
11.	Austin Energy shall maintain operating cash equivalent to 45 days of budgeted operations and maintenance expense, less fuel.	Not in compliance.
12.	Net Revenue generated by Austin Energy shall be used for General Fund transfers, capital investment, repair and replacement, debt management, competitive strategies, and other Austin Energy requirements such as working capital.	In compliance.
13.	The General Fund transfer shall not exceed 12% of Austin Energy three-year average revenues, calculated using the current year estimate and the previous two years' actual revenues from the City's Comprehensive Annual Financial Report.	In compliance.
14.	Capital projects should be financed through a combination of cash, referred to as pay-as-you-go financing (equity contributions from current revenues), and debt. An equity contribution ratio between 35% and 60% is desirable.	In compliance.
15.	A Repair and Replacement Fund shall be created and established. Moneys on deposit in the Repair and Replacement Fund shall be used for providing extensions, additions, replacements and improvements to the Electric System. Net revenues available after meeting the General Fund Transfer, capital investment (equity contributions from current revenues) and 45 days of working capital may be deposited in the Repair and Replacement Fund. The targeted balance shall not exceed 50% of the previous year's electric utility depreciation expense, which is at a level necessary to keep the electric system in good operating condition or to prevent a loss of revenues.	In compliance.
16.	A Strategic Reserve Fund shall be created and established, replacing the Debt Management Fund. It will have three components: · An Emergency Reserve with a minimum of 60 days of non-power supply operating requirements. · Up to a maximum of 60 days additional non-power supply operating requirements set aside as a Contingency Reserve. · Any additional funds over the maximum 120 days of non-power supply operating requirements may be set aside in a Rate Stabilization Reserve. The Emergency Reserve shall only be used as a last resort to provide funding in the event of an unanticipated or unforeseen extraordinary need of an emergency nature, such as costs related to a natural disaster, emergency or unexpected costs created by Federal or State legislation. The Emergency Reserve shall be used only after the Contingency Reserve has been exhausted.	Not in compliance.

The Contingency Reserve shall be used for unanticipated or unforeseen events that reduce revenue or increase obligations such as extended unplanned plant outages, insurance deductibles, unexpected costs created by Federal or State legislation, and liquidity support for unexpected changes in fuel costs or purchased power which stabilizes fuel rates for Austin Energy customers.

In the event any portion of the Contingency Reserve is used, the balance will be replenished to the targeted amount within two (2) years.

A Rate Stabilization Reserve shall be created and established, replacing the Competitive Reserve in FY 2011-12, for the purpose of stabilizing electric utility rates in future periods. The Rate Stabilization Reserve may provide funding for: (1) deferring or minimizing future rate increases, (2) new generation capacity construction and acquisition costs and (3) balancing of annual power supply costs (net power supply/energy settlement cost). The balance shall not exceed 90 days of net power supply costs.

Funding may be provided from net revenue available after meeting the General Fund Transfer, capital investment (equity contributions from current revenue), Repair and Replacement Fund, and 45 days of working capital.

17. Electric rates shall be designed to generate sufficient revenue, after consideration of interest income and miscellaneous revenue, to support (1) the full cost (direct and indirect) of operations including depreciation, (2) debt service, (3) General Fund transfer, (4) equity funding of capital investments, (5) requisite deposits of all reserve accounts, (6) sufficient annual debt service requirements of the Parity Electric Utility Obligations and other bond covenant requirements, if applicable, and (7) any other current obligations. In addition, Austin Energy may recommend to Council in the budget directing excess net revenues for General Fund transfers, capital investment, repair and replacement, debt management, competitive strategies and other Austin Energy requirements such as working capital. In compliance.

    In addition to these requirements, electric rates shall be designed to generate sufficient revenue, after consideration of interest income and miscellaneous revenue, to ensure a minimum debt service coverage of 2.0x on electric utility revenue bonds.

    A rate adequacy review shall be completed every five years, at a minimum, through performing a cost of service study.

18. A decommissioning trust shall be established external to the City to hold the proceeds for moneys collected for the purpose of decommissioning the South Texas Nuclear Project. An external investment manager may be hired to administer the trust investments. In compliance.

19. The master ordinance of the Parity Electric System Obligations does not require a debt service reserve fund. Austin Energy will maintain a minimum of unrestricted cash on hand equal to six months debt service for the then outstanding Parity Electric System Obligations. In compliance.

20.	Current revenue, which does not include the beginning balance, will be sufficient to support current expenditures (defined as "structural balance"). However, if projected revenue in future years is not sufficient to support projected requirements, ending balance may be budgeted to achieve structural balance.	In compliance.
21.	A Non-Nuclear Plant Decommissioning Fund shall be established to fund plant retirement. The amount set aside will be based on a decommissioning study of the plant site. Funding will be set aside over a minimum of four (4) years prior to the expected plant closure.	In compliance.

Austin Water Utility Financial Policies

1.	The term of debt generally shall not exceed the useful life of the asset, and shall not generally exceed 30 years.	In compliance.
2.	Capitalized interest shall only be considered during the construction phase of a new facility, if the construction period exceeds 7 years. The time frame for capitalizing interest may be 3 years but not more than 5 years. Council approval shall be obtained before proceeding with a financing that includes capitalized interest.	In compliance.
3.	Principal repayment delays on revenue bonds shall be 1 to 3 years, but shall not exceed 5 years.	In compliance.
4.	Each utility shall maintain a fully funded debt service reserve for its existing revenue bond issues and future issues, in accordance with the Combined Utility Systems Revenue Bond Covenant.	In compliance
5.	Debt service coverage of at least 1.50x shall be targeted.	In compliance.
6.	Short-term debt, including tax-exempt commercial paper, shall be used when authorized for interim financing of capital projects. The term of short-term debt shall not exceed 5 years. Commercial paper will be converted to refunding bonds when appropriate under economic and business conditions. Total short-term debt shall generally not exceed 20% of outstanding long-term debt.	In compliance.
7.	Commercial paper may be used to finance new water and wastewater plants, capital expansions, and growth-related projects as well as to finance routine capital improvements required for normal business operation. Commercial paper for the necessary amount may also be used to finance improvements to comply with local, state and federal mandates or regulations.	In compliance.
8.	Capital improvement projects for new water and wastewater treatment plants, capital expansions, and growth-related projects that are located in the Drinking Water Protection Zone (DWPZ) will be identified and submitted, as part of the annual budget process, to the following Boards and Commissions: Water and Wastewater Commission, Resource Management Commission, Environmental Board, Planning Commission, and the Zoning and Platting Commission.	In compliance.

2013-14 Fee Schedule

Austin Energy

	Approved 2012-13		Proposed 2013-14		Change
Customer Call Center					
Same Day Service Fee - Guarantee of same day initiation or re-initiation service M - F 7:00 a.m. to 9:00 p.m., and re-initiation service Sat. 9:00 a.m. to 1:00 p.m., in addition to the regular initiation or re-initiation fee	$55.00		$55.00		
Continuous Service Program Initiation Fee - For owners and apartment managers to enroll in the continuous service program	$20.00	/unit, one-time charged upon joining the program	$20.00	/unit, one-time charged upon joining the program	
Continuous Service Program Disconnect Fee - to disconnect service at the meter for owners and apartment managers participating in the continuous service program	$20.00	/disconnect	$20.00	/disconnect	
Broken Seal Fee - to replace a broken meter seal; charged to the customer who could reasonably be expected to benefit from service received through the meter; may be waived one time if no other tampering is found	$25.00		$25.00		Add language
Construction Loop Fee - to install an electric meter for construction purposes only	$25.00		$25.00		
Re-Initiation of Service Fee - to reinitiate utility service at an address where a customer had previous service at the same address	$25.00		$25.00		
Initiation Fee - to initiate new utility service; except for participants in the continuing service program	$20.00		$20.00		
Customer Requested Meter Test Fee - to test a meter upon a customer's request when a test at the address was performed during the preceding 36 months & over-registration is not in excess of industry standards	$25.00		$25.00		
Returned Payment Fee - to process account payments that are returned, dishonored or denied by a bank, lender or 3rd-party payer	$30.00		$30.00		
Return Trip/Customer Initiated Trip Fee - For: 1) Follow-up trips required due to customer and/or electricians actions that prevent AE from completing scheduled work on the first trip 2) Trips requested by customers and or electricians for service problems that are determined not to be responsibility of AE	$75.00		$75.00		
Automated Meter Opt out and switch to manual meter	$0.00		$75.00		New
Automated Meter Opt out monthly manual read fee	$0.00		$10.00		New
Meter Tampering Fee - to investigate tampered meters (in addition to utility diversion charges)	$106.80		$106.80		
Utility Diversion Charges:					
Administrative Costs	$100.00		$100.00		
Burnt Meter Blocks - 1	$7.80		$7.80		
Burnt Meter Blocks - 2	$15.60		$15.60		
Damaged Meter Base	$34.00		$34.00		
Labor and Support	$89.60		$89.60		
Meter Can	$15.95		$15.95		

Austin Energy

	Approved 2012-13	Proposed 2013-14	Change
Customer Call Center (continued)			
Meter Test and Repairs	$5.01	$5.01	
Damaged A-Base Adapter	$17.50	$17.50	
Broken Test Seal	$20.00	$20.00	
1 Phase Meter	$34.00	$34.00	
Damaged Lock	$19.50	$19.50	
Damaged Lid	$6.50	$6.50	
Damaged Lockring	$13.00	$13.00	
Damaged Sealing Ring	$3.90	$3.90	
Missing Blank Off	$1.50	$1.50	
Latch Kit	$6.50	$6.50	
Broken Glass	$4.00	$4.00	
Other Utility Diversion Charges	Cost	Cost	
Automated Meter (using radio wave transmission)	$75.00	$75.00	
Account Records Fee- to research and or compile customer records, account information or billing information	$25.00 /hour	$25.00 /hour	
Streetlight Installation			
Cost per lot for Underground (UG) Street lighting Installation	$375.00	$375.00	
Cost per lot for Overhead (OH) Street lighting Installation	$250.00	$250.00	
Distribution Design			
Additional Electric Facility Design(s) due to customer changes (No cost for first design)	Cost + 15% /design	Cost + 15% /design	
Prepare Customer Requested Cost Estimates for:			
New Install			
Single Resident	$30.00	$30.00	
Small Commercial or Subdivision (Under 350 Amps)	$100.00	$100.00	
Large Commercial or Subdivision (Over 350 Amps)	$200.00	$200.00	
Overhead to Underground Conversion			
Per 300ft	$75.00	$75.00	
Max	$500.00	$500.00	
Relocations			
Overhead	$25.00 /removed pole	$25.00 /removed pole	
Underground	$75.00 /300 ft	$75.00 /300 ft	
Service Upgrades			
Single Resident	$15.00	$15.00	
Small Commercial or Subdivision (Under 350 Amps)	$25.00	$25.00	
Large Commercial or Subdivision (Over 350 Amps)	$100.00	$100.00	
Construction/Installation			
After hours Outage requested by customer outside of normal working hours (Normal working hours: 8 a.m. to 4 p.m. Monday through Friday, excluding City-recognized holidays)	$250.00 minimum 2 hours per trip $150.00 each additional hour	$250.00 minimum 2 hours per trip $150.00 each additional hour	
Relocating existing distribution or secondary circuits	Cost + 15%	Cost + 15%	
Constructing electrical facilities for primary metered customers	Cost + 15%	Cost + 15%	

2013-14 Fee Schedule

Austin Energy

	Approved 2012-13		Proposed 2013-14		Change
Construction/Installation (continued)					
Constructing overhead distribution or secondary circuits to underground or vice versa	Cost + 15%		Cost + 15%		
Excess Facilities - Customer requested work beyond the standard of service delivery required of AE, and that is only performed by AE on our electric system	Cost + 15%		Cost + 15%		
Installing customer conduit in vicinity of Austin Energy Facilities	Cost + 15%		Cost + 15%		
Installation of and Billing for Meter Totalization except when required by Austin Energy	Cost + 15%		Cost + 15%		
Repair to Damaged Austin Energy Facilities	Cost		Cost		
Impacted streetlight pole (without replacement)	Cost		$289.04	/pole	New
Impacted streetlight pole (with replacement)	Cost		Cost		New
Impacted utility pole (without replacement)	Cost		$482.45	/pole	New
Impacted utility pole (with replacement)	Cost		Cost		New
New Banner Linker Locations	$925.00		$925.00		
New Banner Site Evaluations	$75.00		$75.00		
Re-inspection Fee for Conduit in vicinity of Austin Energy Facilities	$75.00		$75.00		
Setting and Removing Single-Phase Voltage Recorder	$150.00		$150.00		
Setting and Removing Three-Phase Voltage Recorder	$200.00		$200.00		
Special Locates of Underground AE Electric Facilities	$250.00	up to 2 hours	$250.00	up to 2 hours	
	$125.00	each additional hour	$125.00	each additional hour	
Tree Trimming Consultation	$100.00		$100.00		
Temporary Service	Cost + 15%		Cost + 15%		
Dual Feed Service					
Initial Assessment Fee	$4,000.00	/site	$4,000.00	/site	
Customer Requested Changes to the Initial Assessment	$2,000.00	/change	$2,000.00	/change	
Facilities Design and Construction	Cost + 15%		Cost + 15%		
Capacity Reservation & Maintenance Fee (unless customer is served under the LPS Special Contract Rider or the State LPS tariff)	$3,100.00	/MVA per month	$3,100.00	/MVA per month	
Transformer Oil Testing (Secondary Pad Mounted Only)					
Outage Required. Cost includes two hours	$800.00	/transformer	$800.00	/transformer	
Labor in excess of two hours	$150.00	/hour	$150.00	/hour	
Green Building					
Single Family Homes Green Building Consulting	$50.00	/home certified	$50.00	/home certified	
For single family designers, builders and owners who desire to have their homes certified as green built					
Applies inside and outside Austin Energy's service area, except to City of Austin SMART Housing projects					
Commercial / Multi-family Green Building Consulting	$250.00	/building	$250.00	/building	
Plus:					
Building Sq Ft. less than 50,000	$1,000.00	/building	$1,000.00	/building	
Building Sq Ft. between 50,000 and 250,000	$3,500.00	/building	$3,500.00	/building	
Building Sq Ft. greater than 250,000	$7,000.00	/building	$7,000.00	/building	

	Approved 2012-13	Proposed 2013-14	Change
Austin Energy			
Green Building (continued)			
For designers, builders and owners who desire to have their buildings certified as green built Applies inside and outside Austin Energy's service area, except to City of Austin SMART Housing projects			
Research Real Estate Easements and Maps	$75.00 /hour plus expenses	$75.00 /hour plus expenses	
Austin Energy Logo Items (available for AE employees only)			
Shirts- Polo	$22.00	$22.00	
Shirts- Denim	$19.00	$19.00	
Shirts- Moonlight Tower	$10.55	$10.55	
Infrastructure Rental			
Pole Attachments			
Pole Attachments Filing Fee (per application)			
First 1 - 50 Poles	$35.00 /pole	$35.00 /pole	
Next 51 - 100 Poles	$25.00 /pole	$25.00 /pole	
Next 100 + Poles	$20.00 /pole	$20.00 /pole	
Make ready assessment/report fee	direct costs + overhead & general/administrative costs	direct costs + overhead & general/administrative costs	
Mobilization fee for AE crews that are dispatched	direct costs + overhead & general/administrative costs $100 minimum charge	direct costs + overhead & general/administrative costs $100 minimum charge	
Transfer fee for transferring licensee's attachments	direct costs + overhead & general/administrative costs $100 minimum charge	direct costs + overhead & general/administrative costs $100 minimum charge	
Pole change out fee for setting new pole	direct costs + overhead & general/administrative costs $100 minimum charge	direct costs + overhead & general/administrative costs $100 minimum charge	
Construction assistance fee for aiding in construction	direct costs + overhead & general/administrative costs $100 minimum charge	direct costs + overhead & general/administrative costs $100 minimum charge	
Inspection / Engineering Assistance:			
Customer Planner C			
Regular time	$52.00 /hour	$52.00 /hour	
Overtime (Regular time X 2.55)	$132.60 /hour	$132.60 /hour	
Holiday (Regular time hourly rate X 3.05)	$100.65 /hour	$158.60 /hour	$57.95
Power System Graduate Engineer			
Regular time	$50.00 /hour	$50.00 /hour	
Overtime (Regular time X 2.55)	$127.50 /hour	$127.50 /hour	
Holiday (Regular time hourly rate X 3.05)	$152.50 /hour	$152.50 /hour	
Power System Engineer			
Regular time	$56.00 /hour	$56.00 /hour	
Overtime (Regular time X 2.55)	$142.80 /hour	$142.80 /hour	
Holiday (Regular time hourly rate X 3.05)	$170.80 /hour	$170.80 /hour	

2013-14 Fee Schedule

Austin Energy

	Approved 2012-13	Proposed 2013-14	Change
Infrastructure Rental (continued)			
Inspection / Engineering Assistance (continued)			
Power System Engineer Senior			
Regular time	$66.00 /hour	$66.00 /hour	
Overtime (Regular time X 2.55)	$168.30 /hour	$168.30 /hour	
Holiday (Regular time hourly rate X 3.05)	$201.30 /hour	$201.30 /hour	
Pole loading analysis fee			
Basic analysis	$75.00 /pole	$75.00 /pole	
Detailed analysis	$225.00 /pole	$225.00 /pole	
Ground space fee for ground equipment			
Fenced by licensee	$50.00 /sq. ft.	$50.00 /sq. ft.	
Unfenced	$15.00 /sq. ft.	$15.00 /sq. ft.	
Annual usage and occupancy charge	per contract	per contract	
Wireless Attachment	per contract	per contract	
Tower Attachments			
Tower attachment			
Filing fee	$1,800.00	$1,800.00	
Filing fee renewal	$2,000.00	$2,000.00	
Escort fee for non-Austin Energy personnel in locked sites			
Regular time	$52.00 /hour	$52.00 /hour	
Overtime (Regular time X 2.55)	$132.60 /hour	$132.60 /hour	
Holiday (Regular time hourly rate X 3.05)	$158.60 /hour	$158.60 /hour	
Austin Energy support personnel and engineers			
Regular time	$48.00 to $72.00 /hour	$48.00 to $72.00 /hour	
Overtime (Regular time X 2.55)	$122.40 to $183.60 /hour	$122.40 to $183.60 /hour	
Holiday (Regular time hourly rate X 3.05)	$146.40 to $219.60 /hour	$146.40 to $219.60 /hour	
High Voltage clearance lose of use fee	$400.00 /hour	$400.00 /hour	
High Voltage clearance personnel fee			
Regular time (Austin Energy staff rate)	staff rate /hour	staff rate /hour	
Overtime hourly rate	staff rate x 2.55 /hour	staff rate x 2.55 /hour	
Holiday hourly rate	staff rate x 3.05 /hour	staff rate x 3.05 /hour	
Vehicle / Equipment use charge	direct costs	direct costs	
Ground space fee for ground equipment			
Fenced area in substation / space-confined property	$50.00 /sq. ft.	$50.00 /sq. ft.	
Unfenced substation or fenced area on other property	$15.00 /sq. ft.	$15.00 /sq. ft.	
Annual usage and occupancy charge	per contract	per contract	
Building Rooftop Fee	$100.00 /sq. ft.	$100.00 /sq. ft.	
Commercial Film/Advertisement Productions			
Non-Shooting Days (Set Preparation; Set strike)	$500.00 /day	$500.00 /day	
Production Days: Working Power Plant or Hazardous Facility - Interior			
1 Day	$2,500.00 /day	$2,500.00 /day	
2 Day	$1,500.00 /day	$1,500.00 /day	
3 Days or More	$1,000.00 /day	$1,000.00 /day	
Production Days: Working Power Plant or Hazardous Facility -			

	Approved 2012-13	Proposed 2013-14	Change
Austin Energy			
Infrastructure Rental (continued)			
Exterior, and other AE Facilities - Interior or Exterior			
1 Day	$2,000.00 /day	$2,000.00 /day	
2 Day	$1,000.00 /day	$1,000.00 /day	
3 Days or More	$700.00 /day	$700.00 /day	
Security or AE Personnel Costs in excess of 10 hours/day	Cost	Cost	
Site Modifications / Returning Site to prior conditions	Cost	Cost	
Public Service Announcements, Documentaries & Student Film Productions			
Per Project Fee	$100.00	$100.00	
Line Extension Fee - If a line extension is more than 300 feet between the current source and the point of delivery the costs attributable to the portion of the ine in excess of 300 feet shall be borne by the customer	Cost	Cost	
Service Planning Application Review	$0.00	$100.00	New
Customer Swithchover - for customers in a dually certified area all costs of disconnecting service shall be paid in advance of switchover, and customers must pay all current balances owed.	$0.00	Cost	New

Austin Energy Proposed

PRICING GUIDELINES FOR ELECTRIC UTILITY PRODUCTS AND SERVICES

The pricing of electric products and services shall be derived from a competition-based pricing strategy. Competition-based pricing, also known as going-rate pricing, shall correlate prices for Austin Energy electric utility products and services to those of competitors for like goods and services in Austin, Texas or similar marketplaces. By including market-based surveys in the pricing process, competition based pricing includes within the pricing calculation the consumer's perception of the value of the product or service. The competition-based prices for products and services shall be selected by combining two standard pricing data sets and using pricing based on marginal cost.

(1) The first pricing data set is the price range between the average lowest and average highest prices of the product or service. This price range shall be determined by researching the prices of the product or service in the current marketplace. Both internal and external market price surveys may be used. This range becomes the competition-based price range as established by competition in the market place.

(2) The second pricing data set is the internally computed marginal cost of the product or service. Marginal cost is calculated by combining the determined total fixed and total variable costs to establish the floor of the profit margin.

(3) The final price of the product or service shall not be offered below the marginal cost of the product or service and must be within the determined competition-based price range.

(4) Calculation of the final price shall assume a product life cycle (to be determined for each product) for the purposes of determining the number of units or amount of service that will be sold.

(5) The final price for a particular product or service shall be a ratio of the sum of the marginal cost and targeted profit to the anticipated number of units to be sold.

Competition-based pricing assumes that the selected price represents the collective pricing wisdom of the electric utility product and service marketplace. It reflects a price that affords a fair profit in a competitive marketplace.

LIGHTING PRODUCTS AND SERVICES

This service includes the supply and installation of lights or poles for commercial facilities and residences. Lights and poles may be owned and maintained by the Utility.

MAINTENANCE CONTRACTS FOR CUSTOMER-OWNED MEDIUM-VOLTAGE EQUIPMENT

This service provides specific maintenance contracts for customers requesting assistance in repairing or providing maintenance on medium-voltage equipment (over 600 volts). A maintenance contract will be prepared for each customer.

Austin Energy Proposed

POWER QUALITY OR RELIABILITY CONTRACTING

This service provides contracts to improve customer power quality or reliability through the sale, lease, installation and maintenance of electrical devices. The final product or service offering will be based on that customer's specific needs.

SURGE PROTECTION

This service provides whole building and point-of-use surge protection from voltage spikes. These products will be suitable for residential and commercial establishments. Customers have the option of choosing either whole building surge protection installed at the meter or high quality surge protection strips for individual or grouped devices, or both.

AUSTIN ANALYTICAL SERVICES

Austin Analytical laboratory services can benefit other customers as well as the City of Austin. The laboratory is equipped to provide PCB, lead, asbestos, and other environmental and analytical testing to customers.

EDUCATIONAL SERVICES

This service provides information and education on utility and competitive issues such as safety, power quality, planning, and energy services.

GREEN BUILDING PROGRAM

The Green Building Program is a voluntary building rating system that encourages environmentally sound building, remodeling, and building maintenance practices. This program includes those services connected with providing “green building” practices: professional consulting, educational and informational “green building” services, and marketing of the same, all connected with providing and promoting environmentally sound building practices and systems (“green building”). Green Building services are available to individuals and business outside the City of Austin’s electric service area as well to businesses within the service area boundary.

DISTRICT HEATING AND COOLING SERVICE

This service provides customers and their facilities with thermal energy (in the form of chilled water, heated water, or steam) from central plant facilities and distribution systems operated by Austin Energy.

Austin Energy Proposed

CONSTRUCTION / INSTALLATION

This service consists of pole or tower construction and conduit installation for electric or communications companies.

PULSE METERING, SUBMETERING, AND INTERVAL LOAD DATA SERVICES

This service provides installation of pulse metering, submetering, or interval load data recorders at a customer's facility, and electronic collection of relevant data from a customer's facility, and provides customers with timely operating data to assist with the efficient operation of its equipment and facility.

ENERGY MANAGEMENT SERVICES

Services include energy audits, feasibility studies, cost estimates, project management, providing, installing, and/or maintaining energy-efficient equipment, and arranging for project financing for governmental, commercial, and industrial customers.

DISTRIBUTED GENERATION

This service provides on-site analysis for large industrial or commercial customers to assess opportunities for on-site electrical generation for these customers for peak shaving or emergency outage situations. If circumstances for on-site generation are favorable, Austin Energy may provide or assist customers in obtaining distributed generation equipment. Austin Energy may own, operate, and/or maintain such equipment.

ELECTRIC RELIABILITY COUNCIL OF TEXAS WHOLESALE MARKET SERVICES

These services may be offered to eligible parties desiring to participate in the Electric Reliability Council of Texas (ERCOT) wholesale market. Austin Energy is currently registered as a Qualified Scheduling Entity in ERCOT and, as such, may provide scheduling, dispatching, communication, and a broad range of other services related to the ERCOT wholesale market.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

RESIDENTIAL-AUSTIN

Application

This rate applies to electric service for residential purposes to single-family dwellings and single metered apartment units whose point of delivery is located inside the city limits of Austin. This rate does not apply if a portion of the dwelling or unit is used for non-residential purposes unless such use qualifies as a home occupation as defined by City Code Section 25-2-900. This rate does not apply to electric service for separately-metered uses at the same premises, such as water wells, gates, barns, garages, boat docks, pools, and lighting.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$10.00	$10.00
Energy Charges		
First 0- 500 kWh	1.8 ¢ Per kWh	3.3 ¢ Per kWh
From 501-1,000 kWh	5.6 ¢ Per kWh	8.0 ¢ Per kWh
From 1,001-1,500 kWh	7.2 ¢ Per kWh	9.1 ¢ Per kWh
From 1,501-2,500 kWh	8.4 ¢ Per kWh	11.0 ¢ Per kWh
From 2,501 kWh and greater	9.6 ¢ Per kWh	11.4 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$12.00	$12.00
Energy Charges		
Total Monthly kWh 0-500		
Off-Peak	-0.924 ¢ Per kWh	0.493 ¢ Per kWh
Mid-Peak	1.201 ¢ Per kWh	5.040 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	9.761 ¢ Per kWh
Total Monthly kWh 501-1,000		
Off-Peak	-0.427 ¢ Per kWh	1.188 ¢ Per kWh
Mid-Peak	3.673 ¢ Per kWh	6.218 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	11.003 ¢ Per kWh
Total Monthly kWh 1,001-1,500		
Off-Peak	-0.014 ¢ Per kWh	2.182 ¢ Per kWh
Mid-Peak	4.891 ¢ Per kWh	7.134 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	12.196 ¢ Per kWh
Total Monthly kWh 1,501-2,500		
Off-Peak	0.692 ¢ Per kWh	2.679 ¢ Per kWh
Mid-Peak	6.282 ¢ Per kWh	7.934 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	13.031 ¢ Per kWh
Total Monthly kWh 2,501 plus		
Off-Peak	4.170 ¢ Per kWh	6.158 ¢ Per kWh
Mid-Peak	9.761 ¢ Per kWh	9.512 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	14.979 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

RESIDENTIAL – OUTSIDE AUSTIN

Application

This rate applies to electric service for residential purposes to single-family dwellings and single metered apartment units whose point of delivery is located outside the city limits of Austin. This rate does not apply if a portion of the dwelling or unit is used for non-residential purposes unless such use qualifies as a home occupation as defined by Austin City Code Section 25-2-900. This rate does not apply to electric service for separately-metered uses at the same premises, such as water wells, gates, barns, garages, boat docks, pools, and lighting.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$10.00	$10.00
Energy Charges		
First 0- 500 kWh	1.800 ¢ Per kWh	3.750 ¢ Per kWh
From 501-1,000 kWh	5.600 ¢ Per kWh	8.000 ¢ Per kWh
From 1,001-1,500 kWh	7.170 ¢ Per kWh	9.325 ¢ Per kWh
From 1,501-2,500 kWh	7.170 ¢ Per kWh	9.325 ¢ Per kWh
From 2,501 kWh and greater	7.170 ¢ Per kWh	9.325 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$12.00	$12.00
Energy Charges		
Total Monthly kWh 0-500		
Off-Peak	-0.924 ¢ Per kWh	0.493 ¢ Per kWh
Mid-Peak	1.201 ¢ Per kWh	5.040 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	9.761 ¢ Per kWh
Total Monthly kWh 501-1,000		
Off-Peak	-0.427 ¢ Per kWh	1.188 ¢ Per kWh
Mid-Peak	3.673 ¢ Per kWh	6.218 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	11.003 ¢ Per kWh
Total Monthly kWh 1,001-1,500		
Off-Peak	-0.014 ¢ Per kWh	2.182 ¢ Per kWh
Mid-Peak	4.891 ¢ Per kWh	7.134 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	12.196 ¢ Per kWh
Total Monthly kWh 1,501-2,500		
Off-Peak	0.692 ¢ Per kWh	2.679 ¢ Per kWh
Mid-Peak	6.282 ¢ Per kWh	7.934 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	13.031 ¢ Per kWh
Total Monthly kWh 2,501 plus		
Off-Peak	4.170 ¢ Per kWh	6.158 ¢ Per kWh
Mid-Peak	9.761 ¢ Per kWh	9.512 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	14.979 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

RESIDENTIAL SOLAR

Application

This rider applies to any customer receiving residential electric service who owns and operates an on-site solar photovoltaic system with a capacity of 20 kW or less that is interconnected with Austin Energy's electric distribution system.

Monthly Charges

Billable kWh under this rate schedule shall be based on the customer's total energy consumption during the billing month, including energy delivered by Austin Energy's electric system and energy consumed from an on-site solar system. All non-kWh-based charges under this rate schedule shall remain unaffected by the application of this rider.

Solar Credit

For each billing month the customer shall receive a non-refundable credit equal to the metered kWh output of the customer's photovoltaic system, times the current Value-of-Solar Factor plus any carry-over credit from the previous billing month. The Value-of-Solar Factor shall initially be $0.128 per kWh, and shall be administratively adjusted annually, beginning with each year's January billing month, based upon the marginal cost of displaced energy, avoided capital costs, line loss savings, and environmental benefits.

Any amount of solar credit in excess of the customer's total charges for electric service under the residential rate schedule shall be carried forward and applied to the customer's next electric bill. The customer's carry-over credit, if any, shall be reset to zero in the first billing month of each calendar year.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE LESS THAN 10 KW

Application

This rate applies to secondary voltage (less than 12,470 volts nominal line to line) electric service, to which no other specific rate schedule applies, to any customer whose kW demand did not meet or exceed 10 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available.

Houses of Worship (HOW) meters qualifying for this secondary voltage rate are offered a transition maximum charge if they meet the following criteria:
(1) If a HOW meter was on the Residential rate on June 6, 2012;
(2) If a HOW meter was not on the Residential rate on June 6, 2012, but the HOW provides affidavit that the meter did qualify on that date;
(3) If the HOW meter is attached to commercial leased space, the name on the bill must be the HOW, and all of the facilities behind the meter must be used for worship.

If a HOW occupies commercial leased space, it cannot receive the transition maximum charge if the account is master metered and multiple businesses occupy the property, or if the account is in the name of the non-HOW commercial owner.

New HOW meters do not qualify for this transition maximum charge, with the following exceptions:
(1) A HOW expands worship facilities at their current location;
(2) An eligible HOW that moves to a new location may move the transition maximum charge to facilities in which worship is conducted at the new location.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$18.00	$18.00
Energy Charge	4.598 ¢ Per kWh	6.198 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$21.60	$21.60
Energy Charge		
Off-Peak	0.798 ¢ Per kWh	0.798 ¢ Per kWh
Mid-Peak	6.336 ¢ Per kWh	6.336 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	12.437 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

For service under this rate schedule to a customer that received the group religious worship rate under the Residential Service rate schedule on June 6, 2012, or which meets the other criteria listed in the Application Section of this rate, a transition maximum charge is offered to Houses of Worship, which will expire upon adoption of new tariffs. The customer's total monthly electric charges billed pursuant to this rate schedule for that account shall not exceed an amount equaling the billed kWh usage times an initial maximum charge of $0.125 per kWh, but shall not be less than the Customer Charge. This initial maximum charge shall be adjusted to include any increase or decrease in the Power Supply Adjustment, Regulatory, and Community Benefit Charge implemented after June 7, 2012. In 2014, the maximum HOW charge will be $0.12919 per kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 10 KW BUT LESS THAN 50 KW - AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power was greater than or equal to 10 kW but was less than 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Houses of Worship (HOW) meters qualifying for this secondary voltage rate are offered a transition maximum charge if they meet the following criteria:
(1) If a HOW meter was on the Residential rate on June 6, 2012;
(2) If a HOW meter was not on the Residential rate on June 6, 2012, but the HOW provides affidavit that the meter did qualify on that date;
(3) If the HOW meter is attached to commercial leased space, the name on the bill must be the HOW, and all of the facilities behind the meter must be used for worship.

If a HOW occupies commercial leased space, it cannot receive the transition maximum charge if the account is master metered and multiple businesses occupy the property, or if the account is in the name of the non-HOW commercial owner.

New HOW meters do not qualify for this transition maximum charge, with the following exceptions:
(1) A HOW expands worship facilities at their current location;
(2) An eligible HOW that moves to a new location may move the transition maximum charge to facilities in which worship is conducted at the new location.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$25.00	$25.00
Electric Delivery	$4.00 Per Billed kW	$4.00 Per Billed kW
Demand Charge	$5.15 Per Billed kW	$6.15 Per Billed kW
Energy Charge	2.414 ¢ Per kWh	2.914 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$30.00	$30.00
Electric Delivery	$4.00 Per Billed kW	$4.00 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$6.50 Per Billed kW
Mid-Peak	$3.25 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.067 ¢ Per kWh	-0.067 ¢ Per kWh
Mid-Peak	3.912 ¢ Per kWh	3.912 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.544 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 13.5 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 13.5 kW x 0.90 power factor / 0.867 power factor = 14.0 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

For service under this rate schedule to a customer that received the group religious worship rate under the Residential Service rate schedule on June 6, 2012, or which meets the other criteria listed in the Application Section of this rate, a transition maximum charge is offered to Houses of Worship, which will expire upon adoption of new tariffs. Billed kW shall be the metered kilowatt demand during the fifteen-minute interval of greatest use during weekday days (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by Austin Energy, adjusted for power factor as described above. Such worship customer's total monthly electric charges billed pursuant to this rate schedule for that account shall not exceed an amount equaling the billed kWh usage times an initial maximum

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

charge of $0.125 per kWh, but shall not be less than the Customer Charge. This initial maximum charge shall be adjusted to include any increase or decrease in the Power Supply Adjustment, Regulatory, and Community Benefit Charge implemented after June 7, 2012. In 2014, the maximum HOW charge will be $0. 12919 per kWh.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 10 KW BUT LESS THAN 50 KW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located outside the city limits of Austin and whose metered demand for power was greater than or equal to 10 kW but was less than 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Houses of Worship (HOW) meters qualifying for this secondary voltage rate are offered a transition maximum charge if they meet the following criteria:
(1) If a HOW meter was on the Residential rate on June 6, 2012;
(2) If a HOW meter was not on the Residential rate on June 6, 2012, but the HOW provides affidavit that the meter did qualify on that date;
(3) If the HOW meter is attached to commercial leased space, the name on the bill must be the HOW, and all of the facilities behind the meter must be used for worship.

If a HOW occupies commercial leased space, it cannot receive the transition maximum charge if the account is master metered and multiple businesses occupy the property, or if the account is in the name of the non-HOW commercial owner.

New HOW meters do not qualify for this transition maximum charge, with the following exceptions:
(1) A HOW expands worship facilities at their current location;
(2) An eligible HOW that moves to a new location may move the transition maximum charge to facilities in which worship is conducted at the new location.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$25.00	$25.00
Electric Delivery	$3.98 Per Billed kW	$3.98 Per Billed kW
Demand Charge	$5.12 Per Billed kW	$6.11 Per Billed kW
Energy Charge	2.399 ¢ Per kWh	2.896 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$30.00	$30.00
Electric Delivery	$4.00 Per Billed kW	$4.00 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$6.50 Per Billed kW
Mid-Peak	$3.25 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.067 ¢ Per kWh	-0.067 ¢ Per kWh
Mid-Peak	3.912 ¢ Per kWh	3.912 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.544 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:
The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 13.5 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 13.5 kW x 0.90 power factor / 0.867 power factor = 14.0 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

For service under this rate schedule to a customer that received the group religious worship rate under the Residential Service rate schedule on June 6, 2012, or which meets the other criteria listed in the Application Section of this rate, a transition maximum charge is offered to Houses of Worship, which will expire upon adoption of new tariffs. Billed kW shall be the metered kilowatt demand during the fifteen-minute interval of greatest use during weekday days (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by Austin Energy, adjusted for power factor as described above. Such worship customer's total monthly electric charges billed pursuant to this rate schedule for that account shall not exceed an amount equaling the billed kWh usage times an initial maximum charge of $0.125 per kWh, but shall not be less than the Customer Charge. This initial charge shall be adjusted to include any increase or decrease in the Power Supply Adjustment, Regulatory, and Community Benefit Charge implemented after June 7, 2012. In 2014, the maximum HOW charge will be $0. 12919 per kWh.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 50 KW-AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power met or exceeded 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Houses of Worship (HOW) meters qualifying for this secondary voltage rate are offered a transition maximum charge if they meet the following criteria:
(1) If a HOW meter was on the Residential rate on June 6, 2012;
(2) If a HOW meter was not on the Residential rate on June 6, 2012, but the HOW provides affidavit that the meter did qualify on that date;
(3) If the HOW meter is attached to commercial leased space, the name on the bill must be the HOW, and all of the facilities behind the meter must be used for worship.

If a HOW occupies commercial leased space, it cannot receive the transition maximum charge if the account is master metered and multiple businesses occupy the property, or if the account is in the name of the non-HOW commercial owner.

New HOW meters do not qualify for this transition maximum charge, with the following exceptions:
(1) A HOW expands worship facilities at their current location;
(2) An eligible HOW that moves to a new location may move the transition maximum charge to facilities in which worship is conducted at the new location.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$65.00	$65.00
Electric Delivery	$4.50 Per Billed kW	$4.50 Per Billed kW
Demand Charge	$6.85 Per Billed kW	$7.85 Per Billed kW
Energy Charge	1.747 ¢ Per kWh	2.247 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, Customers may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$68.25	$68.25
Electric Delivery	$4.50 Per Billed kW	$4.50 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$8.00 Per Billed kW
Mid-Peak	$4.00 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.222 ¢ Per kWh	-0.222 ¢ Per kWh
Mid-Peak	3.565 ¢ Per kWh	3.565 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.070 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be the metered kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy and adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 135 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 135 kW x 0.90 power factor / 0.867 power factor = 140 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

For service under this rate schedule to a customer that received the group religious worship rate under the Residential Service rate schedule on June 6, 2012, or which meets the other criteria listed in the Application Section of this rate, a transition maximum charge is offered to Houses of Worship, which will expire upon adoption of new tariffs. Billed kW shall be the kilowatt demand during the fifteen-minute interval of greatest use during weekday days (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Austin Energy and adjusted for power factor corrections as described above. Such worship customer's total monthly electric charges billed pursuant to this rate schedule for that account shall not exceed an amount equaling the billed kWh usage times an initial maximum charge of $0.125 per kWh, but shall not be less than the Customer Charge. This initial charge shall be adjusted to include any increase or decrease in the Power Supply Adjustment, Regulatory, and Community Benefit Charge implemented after June 7, 2012. In 2014, the maximum HOW charge will be $0. 12919 per kWh.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 50 KW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located outside the city limits of Austin and whose metered demand for power met or exceeded 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Houses of Worship (HOW) meters qualifying for this secondary voltage rate are offered a transition maximum charge if they meet the following criteria:
(1) If a HOW meter was on the Residential rate on June 6, 2012;
(2) If a HOW meter was not on the Residential rate on June 6, 2012, but the HOW provides affidavit that the meter did qualify on that date;
(3) If the HOW meter is attached to commercial leased space, the name on the bill must be the HOW, and all of the facilities behind the meter must be used for worship.

If a HOW occupies commercial leased space, it cannot receive the transition maximum charge if the account is master metered and multiple businesses occupy the property, or if the account is in the name of the non-HOW commercial owner.

New HOW meters do not qualify for this transition maximum charge, with the following exceptions:
(1) A HOW expands worship facilities at their current location;
(2) An eligible HOW that moves to a new location may move the transition maximum charge to facilities in which worship is conducted at the new location.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$65.00	$65.00
Electric Delivery	$4.47 Per Billed kW	$4.47 Per Billed kW
Demand Charge	$6.81 Per Billed kW	$7.81 Per Billed kW
Energy Charge	1.737 ¢ Per kWh	2.234 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, Customers may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$68.25	$68.25
Electric Delivery	$4.50 Per Billed kW	$4.50 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$8.00 Per Billed kW
Mid-Peak	$4.00 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.222 ¢ Per kWh	-0.222 ¢ Per kWh
Mid-Peak	3.565 ¢ Per kWh	3.565 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.070 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be the metered kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy and adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 135 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 135 kW x 0.90 power factor / 0.867 power factor = 140 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

For service under this rate schedule to a customer that received the group religious worship rate under the Residential Service rate schedule on June 6, 2012, or which meets the other criteria listed in the Application Section of this rate, a transition maximum charge is offered to Houses of Worship, which will expire upon adoption of new tariffs. Billed kW shall be the metered kilowatt demand during the fifteen-minute interval of greatest use during weekday days (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by Austin Energy and adjusted for power factor corrections as described above. Such worship customer's total monthly electric charges billed pursuant to this rate schedule for that account shall not exceed an amount equaling the billed kWh usage times an initial maximum charge of $0.125 per kWh, but shall not be less than the Customer Charge. This initial charge shall be adjusted to include any increase or decrease in the Power Supply Adjustment, Regulatory, and Community Benefit Charge implemented after June 7, 2012. In 2014, the maximum HOW charge will be $0. 12919 per kWh.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE LESS THAN 3 MW- AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power did not meet or exceed 3,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$250.00	$250.00
Electric Delivery	$2.50 Per Billed kW	$2.50 Per Billed kW
Demand Charge	$9.00 Per Billed kW	$10.00 Per Billed kW
Energy Charge	0.763 ¢ Per kWh	1.263 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$262.50	$262.50
Electric Delivery	$2.50 Per Billed kW	$2.50 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$10.50 Per Billed kW
Mid-Peak	$9.10 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.862 ¢ Per kWh	-0.862 ¢ Per kWh
Mid-Peak	2.042 ¢ Per kWh	2.042 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	3.963 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:
The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 1,350 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 1,350 kW x 0.90 power factor / 0.867 power factor = 1,400 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE LESS THAN 3 MW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located outside the city limits of Austin and whose metered demand for power did not meet or exceed 3,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$236.00	$236.00
Electric Delivery	$2.36 Per Billed kW	$2.36 Per Billed kW
Demand Charge	$8.44 Per Billed kW	$9.44 Per Billed kW
Energy Charge	0.720 ¢ Per kWh	1.192 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$262.50	$262.50
Electric Delivery	$2.50 Per Billed kW	$2.50 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$10.50 Per Billed kW
Mid-Peak	$9.10 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.862 ¢ Per kWh	-0.862 ¢ Per kWh
Mid-Peak	2.042 ¢ Per kWh	2.042 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	3.963 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:
The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 1,350 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 1,350 kW x 0.90 power factor / 0.867 power factor = 1,400 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 3 MW AND LESS THAN 20 MW- AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power met or exceeded 3,000 kW but was less than 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$2,000.00	$2,000.00
Electric Delivery	$3.50 Per Billed kW	$3.50 Per Billed kW
Demand Charge	$10.25 Per Billed kW	$11.25 Per Billed kW
Energy Charge	0.765 ¢ Per kWh	1.265 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$2,000.00	$2,000.00
Electric Delivery	$3.50 Per Billed kW	$3.50 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$12.90 Per Billed kW
Mid-Peak	$11.50 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-1.211 ¢ Per kWh	-1.211 ¢ Per kWh
Mid-Peak	1.263 ¢ Per kWh	1.263 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.899 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:
The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 10,350 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 10,350 kW x 0.90 power factor / 0.867 power factor = 10,744 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 3 MW AND LESS THAN 20 MW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located outside the city of Austin and whose metered demand for power met or exceeded 3,000 kW but was less than 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$1,872.00	$1,872.00
Electric Delivery	$3.28 Per Billed kW	$3.28 Per Billed kW
Demand Charge	$9.53 Per Billed kW	$10.53 Per Billed kW
Energy Charge	0.716 ¢ Per kWh	1.184 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$2,000.00	$2,000.00
Electric Delivery	$3.50 Per Billed kW	$3.50 Per Billed kW
Demand Charge		
On-Peak	$0.00 Per Billed kW	$12.90 Per Billed kW
Mid-Peak	$11.50 Per Billed kW	$0.00 Per Billed kW
Energy Charge		
Off-Peak	-1.211 ¢ Per kWh	-1.211 ¢ Per kWh
Mid-Peak	1.263 ¢ Per kWh	1.263 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.899 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:
The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 10,350 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 10,350 kW x 0.90 power factor / 0.867 power factor = 10,744 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 20 MW

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to a customer whose metered demand for power met or exceeded 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$2,500.00	$2,500.00
Electric Delivery	$3.50 Per Billed kW	$3.50 Per Billed kW
Demand Charge	$11.00 Per Billed kW	$12.00 Per Billed kW
Energy Charge	0.260 ¢ Per kWh	0.760 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$2,500.00	$2,500.00
Electric Delivery	$3.50 Per Billed kW	$3.50 Per Billed kW
Demand		
On-Peak	$0.00 Per Billed kW	$13.13 Per Billed kW
Mid-Peak	$11.73 Per Billed kW	$0.00 Per Billed kW
Energy		
Off-Peak	-1.302 ¢ Per kWh	-1.302 ¢ Per kWh
Mid-Peak	1.057 ¢ Per kWh	1.057 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.618 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:
The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 31,000 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 31,000 kW x 0.90 power factor / 0.867 power factor = 32,180 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

TRANSMISSION VOLTAGE

Application

This rate applies to electric service at a transmission voltage (69,000 volts or above nominal line to line). The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$2,500.00	$2,500.00
Demand Charge	$11.00 Per Billed kW	$12.00 Per Billed kW
Energy Charge	0.615 ¢ Per kWh	0.815 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$2,500.00	$2,500.00
Demand		
On-Peak	$0.00 Per Billed kW	$11.45 Per Billed kW
Mid-Peak	$10.05 Per Billed kW	$0.00 Per Billed kW
Energy		
Off-Peak	-0.974 ¢ Per kWh	-0.974 ¢ Per kWh
Mid-Peak	1.741 ¢ Per kWh	1.741 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	3.537 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 31,000 kW
The power factor during the fifteen-minute interval of greatest monthly use = 86.7%
The Billed kW = 31,000 kW x 0.90 power factor / 0.867 power factor = 32,180 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

THERMAL ENERGY STORAGE

Application

This rate applies to any customer who shifts from the Thermal Energy Storage period (TES period) at least the lesser of 20% of the customer's normal on-peak June through September billed demand or 1,000 kW through the use of thermal energy storage technology. The normal on-peak June through September billed demand shall be the maximum June through September billed demand recorded prior to taking service on this rate, or as may be determined by Austin Energy.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges: Secondary Voltage Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$206.02	$206.02
Electric Delivery	$5.19 Per Billed kW	$5.19 Per Billed kW
Demand		
On-Peak	$0.00 Per Billed kW	$11.77 Per Billed kW
Mid-Peak	$10.34 Per Billed kW	$0.00 Per Billed kW
Energy		
Off-Peak	-1.38 ¢ Per kWh	-1.38 ¢ Per kWh
Mid-Peak	0.93 ¢ Per kWh	0.93 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.50 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Charges: Primary Voltage Less Than 3 MW Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$850.21	$850.21
Electric Delivery	$2.73 Per Billed kW	$2.73 Per Billed kW
Demand		
On-Peak	$0.00 Per Billed kW	$10.23 Per Billed kW
Mid-Peak	$8.86 Per Billed kW	$0.00 Per Billed kW
Energy		
Off-Peak	-1.41 ¢ Per kWh	-1.41 ¢ Per kWh
Mid-Peak	0.87 ¢ Per kWh	0.87 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.33 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Thermal Energy Storage (TES) Periods

	Billing Months October Through May
TES Off-Peak Hours	All
TES On-Peak Hours	None

	Billing Months June Through September
TES Off-Peak Hours	6:30 p.m. to 3:30 p.m. Monday through Friday, all day Saturday, Sunday, Independence Day, and Labor Day
TES On-Peak Hours	3:30 p.m. to 6:30 p.m. Monday through Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW for the Electric Delivery and Regulatory Charges shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as set forth below.

Billed kW for the Demand Charge shall be calculated as follows, and shall be adjusted for power factor as set forth below:

For the June through September billing months, the billed kW shall be the highest 15-minute metered demand recorded during the TES on-peak period. The June through September billed kW shall not be less than 50% of the normal on-peak June through September billed kW. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

For the October through May billing months, the billed kW shall be the highest 15-minute metered demand recorded during the Mid-Peak period of the month, or 90% of the June through September billed kW set in the previous June through September billing months, whichever is less.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, billed kW shall be determined by multiplying metered kW demand during the 15-minute interval of greatest use during the appropriate time period by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the 15-minute interval of greatest monthly use = 1,000 kW
The power factor during the 15-minute interval of greatest monthly use = 86.7%
The billed kW = 1,000 kW x (0.90 power factor / 0.867 power factor) = 1,038 kW

The customer shall enter into a separate agreement with Austin Energy for this rate.

The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of Austin Energy as amended from time to time during the term of this agreement. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

The TES on-peak period load shall be shifted, not eliminated or replaced by alternative fuels.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

RIDER TOU – THERMAL ENERGY STORAGE

Application

This rate is applicable to any customer on the Large Primary Special Contract Rider, Large Primary Special Contract Rider II or the Large Primary Special Contract – Industrial Rider rate (including Time-Of-Use customers on those rates) who shifts to off-peak time periods no less than the lesser of 20% of the customer's normal on-peak Summer Billed Demand or 2,500 kW through the use of Thermal Energy Storage technology. The normal on-peak Summer Billed Demand shall be the maximum Summer Billed Demand recorded prior to attaching this rider, or as may be determined by the City of Austin.

Rate

The customer shall continue to be billed under the applicable current rate ordinance with the following provisions:

Summer Billed Demand: From May through October, the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period. The Summer Billed Demand shall not be less than 50% of the normal on-peak Summer Billed Demand. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

Winter Billed Demand: From November through April, the Winter Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90% of the Summer Billed Demand set in the previous summer; whichever is less.

On-Peak: 4:00 p.m. to 8:00 p.m., Monday through Friday; May 1 through October 31.

Off-Peak: 8:00 p.m. to 4:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. All day November 1 through April 30.

Conditions of Service:

A. The customer shall enter into a separate agreement with the City of Austin for this rider.

B. The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of this agreement.

C. The on-peak load shall be shifted to off-peak, not eliminated or replaced by alternative fuels.

D. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

DISTRIBUTED GENERATION FROM RENEWABLE SOURCES RIDER

Application

This Rider is available to any non-residential customer who owns and operates an on-site generating system powered by a renewable resource with a capacity of not more than 20 kW that is interconnected with Austin Energy's electric system. A renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, on wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. A renewable energy technology does not rely on energy resources derived from fossil fuels, waste products from fossil fuels, or waste products from inorganic sources.

Conditions of Service

All charges, character of service, and terms and conditions of the rate schedule under which the customer receives service apply except as expressly altered by this rider. The customer shall comply with applicable Austin Energy interconnection requirements, including submittal of any required interconnection application and signed agreement. The customer is responsible for the costs of interconnecting with Austin Energy's electric system, including transformers, service lines, or other equipment determined necessary by Austin Energy for safe installation and operation of the customer's equipment. The customer is responsible for any costs associated with required inspections and permits.

Metering

Metering under this rider shall be by a single meter capable of registering the flow of electricity in both directions to determine the customer's net energy flow.

Net Energy

The customer's billed kWh shall be the customer's monthly net energy (kWh) use, which is the energy delivered by Austin Energy to the customer less any energy delivered from the customer's system to the Austin Energy distribution system during the billing month. If in any billing month the customer's monthly net energy use is negative, the customer's electric bill shall be credited as follows:

If the Power Supply Adjustment applies, the monthly credit equals the monthly net energy times the Power Supply Adjustment (¢/kWh).

If the GreenChoice Energy Rider applies, the monthly credit equals the monthly net energy times the Green Power Charge (¢/kWh).

If the Fuel Adjustment Clause applies, the monthly credit equals the monthly net energy times the Fuel Rate (¢/kWh).

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Any charges not collected on a kWh basis are not altered by this calculation. Any credit shall be applied to the customer's bill for electric service. Any credit in excess of the customer's total charges for electric service, excluding the customer charge, shall be carried forward and applied to the customer's next electric bill.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

LIGHTING

Customer-Owned, Non-Metered Lighting

Application

This rate applies to non-metered electric service to the Texas Department of Transportation for sign lighting and safety illumination at various locations in the Austin Energy service area.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	2.604 ¢ Per kWh	2.604 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Customer-Owned, Metered Lighting

Application

This rate applies to electric service to metered athletic field accounts whose connected load is more than 85% attributable to lighting as verified by Austin Energy. The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	$15.00 Per Month	$15.00 Per Month
Energy Charge	5.483 ¢ Per kWh	6.983 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

City of Austin - Owned Outdoor Lighting

Application

This rate applies to electric service to non-metered outdoor lighting owned and operated by the City of Austin other than Service Area Lighting.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September	Billable kWh
Fixture Charge			
100 Watt High Pressure Sodium	$7.03 Per Fixture	$7.03 Per Fixture	35
175 Watt Mercury Vapor	$12.05 Per Fixture	$12.05 Per Fixture	60
250 Watt High Pressure Sodium	$18.07 Per Fixture	$18.07 Per Fixture	90
400 Watt Mercury Vapor	$28.12 Per Fixture	$28.12 Per Fixture	140
Power Supply Adjustment	See Below	See Below	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Service Area Lighting

Application

This rate applies to electric service for illumination and the operation of traffic signals on all public streets, highways, and expressways or thoroughfares (other than non-metered lighting maintained by the Texas Department of Transportation) within the Austin Energy service area. Revenues received through the Service Area Lighting component of the Community Benefit Charge from customers whose point of delivery is inside the City of Austin are applied to offset these charges inside the City of Austin.

Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	23.219 ¢ Per kWh	23.219 ¢ Per kWh
Regulatory Charge	See Regulatory Charge Schedule	
Power Supply Adjustment	See Below	See Below

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

GREENCHOICE ENERGY RIDER

Application

The charges set forth in this rider apply to those customers who choose to participate in City of Austin's GreenChoice® program. By subscribing to the GreenChoice program, participants will assist City of Austin in adding renewable energy resources by paying a Green Power Charge as provided by this rider. The Green Power Charges for Batches 3, 4, and 5 apply to those customers who have existing subscriptions or contracts for those Batches. The Batch-6 Green Power Charge applies to those customers who subscribe to the GreenChoice program after January 1, 2009.

GreenChoice participants pay a Green Power Charge, rather than the normal Fuel Adjustment Factor or Power Supply Adjustment, on that portion of their monthly energy use that is designated as GreenChoice energy. Subscriptions to GreenChoice shall continue for the full term of this rider unless terminated sooner in accordance with the terms of this rider. Aside from the Green Power Charge, participants' usage will otherwise be priced in accordance with all applicable rate schedules and riders otherwise governing participant's electric service, including all energy rates, demand rates, and other charges and adjustments that may apply to participant's service.

Participants' subscriptions under this rider will support City of Austin's acquisition of renewable energy. This energy cannot be directed to any one particular destination on the ERCOT electric grid, including participant's premises. Participants' subscriptions may be satisfied by Renewable Energy Credits (RECs) as provided for in the Public Utility Regulatory Act. The availability of energy from the renewable sources in question may vary from time to time and is dependent upon weather conditions, force majeure, and third-party actions for which City of Austin cannot be responsible. This may produce periodic shortfalls of GreenChoice energy during the term of this rider.

Participation in the GreenChoice program is contingent upon the participant's remaining a City of Austin customer for the duration of the GreenChoice program as set forth by this rider. If participant's electric service is involuntarily terminated by City of Austin, or if participant discontinues electric service and relocates outside of the Austin Energy service area, participation in the GreenChoice program shall end immediately. If participant relocates to another premise within Austin Energy's service area, participant may cancel its participation within 15 days of the relocation. If participant chooses another electric provider after any deregulation of the Austin electric retail market, City of Austin may terminate participant's participation in this program at City of Austin's sole discretion. Participants who are terminated from the GreenChoice program or who cancel their participation shall be ineligible for further subscriptions to the program. Subscriptions are not transferable from customer to customer.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Character of Service

Each GreenChoice participant will receive electric service under the applicable rate schedule.
Residential Service and Secondary Voltage:

Batch-3 Green Power Charge:	$0.0330 per kWh
Batch-4 Green Power Charge:	$0.0350 per kWh
Batch-5 Green Power Charge:	$0.0550 per kWh
Batch-6 Green Power Charge:	$0.0570 per kWh

With respect to customers who as of October 1, 2012 had designated 100% of their monthly energy consumption as GreenChoice, residential service customers and secondary voltage less than 10 kW participants, the Green Power Charge will be applied to the participant's entire monthly consumption until December 31, 2013 for Batch 3, until June 30, 2015 for Batch 4, until December 31, 2022 for Batch 5, and until December 31, 2021 for Batch 6.

Primary Voltage:

Batch-3 Green Power Charge:	$0.0330 per kWh
Batch-4 Green Power Charge:	$0.0350 per kWh
Batch-5 Green Power Charge:	$0.0550 per kWh
Batch-6 Green Power Charge:	$0.0570 per kWh

In order to participate in the GreenChoice program under this rider a residential service customer must subscribe to the program as required by the City of Austin. All eligible customers other than residential service customers must enter into a separate written agreement with City of Austin that either specifies a monthly quantity of GreenChoice energy or designates 100% of the customer's monthly energy consumption as GreenChoice usage. The resulting monthly portion of the participant's consumption will be subject to the applicable Green Power Charge for the term of the agreement, not to exceed December 31, 2013 for Batch 3 participants, June 30, 2015 for Batch 4 participants, December 31, 2022 for Batch 5 participants, and December 31, 2021 for Batch 6.

Energy Resale

Energy available from a contract supply source because of subscription agreement expiration or cancellation and allocated to earlier Batches may be resold at the current Batch rate and term for a period not to exceed the remaining term of the original supply contract.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

ELECTRIC VEHICLE PUBLIC CHARGING PILOT PROGRAM

Application

This rate applies to electric service to a customer through a public electric vehicle charging station under the Electric Vehicle Public Charging Pilot Program.

Rate

Six-month subscription: $23.095 for unlimited charging
Non-subscription: $1.85 per hour of charging
All other terms and conditions of the program shall be administratively determined.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

POWER SUPPLY ADJUSTMENT

Application

The Power Supply Adjustment (PSA) provides for the recovery and crediting of ERCOT settlements, fuel costs, and purchased power agreement costs, and an adjustment for the over/under-recovery balance for the period preceding the adjustment of the PSA. The PSA, to the extent not recovered through the closed Fuel Adjustment Clause, comprises the following costs (PSA costs):

- ERCOT Settlements – charges and credits from ERCOT, other than the Administrative and Nodal Fees;
- Fuel Costs – costs for fuel and fuel transportation, and hedging gains and losses;
- Net Purchased Power Costs – costs and offsetting revenues associated with short and long term purchased power agreements, and costs for distributed generation production; and

The PSA shall be determined as part of the City of Austin's annual budgeting process, including a public hearing. The PSA shall be determined by estimating the sum of all net costs that will be attributable to the PSA Costs during the twelve month period following the effective date of the PSA, and adding to that sum the positive or negative balance of any existing over- or under-recovery of PSA Costs. The PSA shall be the resulting sum divided by projected service area sales, for the twelve month period following the effective date of the PSA. For any particular customer, the PSA shall be adjusted by the following voltage level factors:

Secondary Voltage:	1.0049
Primary Voltage:	0.9821
Transmission Voltage:	0.9696

The PSA may be adjusted to eliminate any over- or under-recovery as described below. Within 30 days of any adjustment of the PSA to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA both pre- and post-adjustment by customer class.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is more than 110% of PSA costs actually incurred during such period, and such over-recovery is projected to remain above 110% after 12 months from the date of the last PSA adjustment, the PSA shall be adjusted to eliminate the over-recovery balance within the next 12 months.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is less than 90% of PSA costs actually incurred, and such under-recovery is projected to remain less than 90% after 12 months from the date of the last PSA adjustment, the PSA may be adjusted to eliminate the under-recovery balance within the next 12 months.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of PSA costs for the previous twelve months.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Effective November 1, 2013, the PSA charges by voltage level are:

Austin Energy PSA Voltage Level	Voltage Level Adjustment Factors	Fuel Rate per kWh Effective November 1, 2013
System Average	n/a	3.554 cents
Secondary	1.0049	3.571 cents
Primary	0.9821	3.490 cents
Transmission	0.9696	3.446 cents

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

COMMUNITY BENEFIT CHARGE

Application:

The Community Benefit Charge recovers certain costs incurred by the utility as a benefit to Austin Energy's service area customers and the greater community. This charge shall be determined through the City budget process, and includes three specific programs and services provided to customers.

Service Area Lighting (SAL) recovers the cost of street lighting (other than lighting maintained by TxDOT) and the operation of traffic signals located inside the city limits of Austin. Customers whose point of delivery is located outside the city limits of Austin are not subject to the Service Area Lighting component of the Community Benefit Charge.

Energy Efficiency Services (EES) recovers the cost of energy efficiency rebates and related costs, solar rebates, and the Green Building program offered by Austin Energy throughout its service area.

The Customer Assistance Program (CAP) funds programs to help qualifying low-income and other disadvantaged residential customers, including bill reductions, payment assistance, and free weatherization services.

The Customer Assistance Program is available to a residential customer who receives, or who resides with a household member who receives, assistance from the Comprehensive Energy Assistance Program (CEAP), Travis County Hospital District Medical Assistance Program (MAP, Supplemental Security Income Program (SSI), Medicaid, the Supplemental Nutritional Assistance Program (SNAP), the Children's Health Insurance Program (CHIP), or the Telephone Lifeline Program. CEAP, MAP, SSI, Medicaid, and SNAP recipients will be given priority for program funding, followed by CHIP and then Telephone Lifeline recipients.

Customers enrolled in the CAP are exempt from the monthly Customer Charge and the CAP component of the Community Benefit Charge, shall receive a minimum 10 percent bill reduction on kilowatt-hour-based charges, and are eligible for additional bill-payment assistance and weatherization assistance. Eligible residential customers will be matched for automatic enrollment through a third-party, though self-enrollment will be available directly through Austin Energy.

Funding for the CAP shall be collected through the CAP component of the Community Benefit Charge, including unexpended but re-appropriated funds. Information regarding the CAP shall be made available quarterly, including the number of residential customers enrolled automatically and through self-enrollment, the total and average amount of benefits provided, and the number of residential customers referred to the low-income weatherization program. With Council approval funds unspent at the end of a fiscal year shall be rolled over to the next fiscal year's budget for the CAP and low-income weatherization programs.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Community Benefit Charges for customers whose point of delivery is inside Austin:

Customer Class	SAL (¢/kWh)	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential - Austin	0.093	0.371	0.172	0.636 ¢ Per kWh
Secondary Voltage < 10 kW	0.096	0.432	0.065	0.593 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW - Austin	0.076	0.489	0.065	0.630 ¢ Per kWh
Secondary Voltage ≥ 50 kW - Austin	0.068	0.253	0.065	0.386 ¢ Per kWh
Primary Voltage < 3 MW - Austin	0.058	0.326	0.065	0.449 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW - Austin	0.054	0.057	0.065	0.176 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.051	0.158	0.065	0.274 ¢ Per kWh
Transmission Voltage	0.045	0.187	0.065	0.297 ¢ Per kWh
Thermal Energy Storage – Secondary	0.068	0.253	0.065	0.386 ¢ Per kWh
Thermal Energy Storage – Primary	0.058	0.326	0.065	0.449 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	0.048	-	0.065	0.113 ¢ Per kWh
Customer-Owned, Metered Lighting	0.081	-	0.065	0.146 ¢ Per kWh

Community Benefit Charges for customers whose point of delivery is outside Austin:

Customer Class	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential – Outside Austin	0.371	0.118	0.489 ¢ Per kWh
Secondary Voltage < 10 kW	0.432	0.065	0.497 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW – Outside Austin	0.489	0.065	0.554 ¢ Per kWh
Secondary Voltage ≥ 50 kW – Outside Austin	0.253	0.065	0.318 ¢ Per kWh
Primary Voltage < 3 MW – Outside Austin	0.326	0.065	0.391 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW – Outside Austin	0.057	0.065	0.122 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.158	0.065	0.223 ¢ Per kWh
Transmission Voltage	0.187	0.065	0.252 ¢ Per kWh
Thermal Energy Storage – Secondary	0.253	0.065	0.318 ¢ Per kWh
Thermal Energy Storage – Primary	0.326	0.065	0.391 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	-	0.065	0.065 ¢ Per kWh
Customer-Owned, Metered Lighting	-	0.065	0.065 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

REGULATORY CHARGE

Application

The Regulatory Charge recovers the following costs, excluding any costs recovered through the closed Fuel Adjustment Clause:

ERCOT transmission service charges and credits;
NERC/TRE regulatory fees and penalties;
The ERCOT Nodal and Administrative Fees; and
Other material regulatory fees or penalties specific to the electric industry.

Changes to the Regulatory Charge shall be determined after notice and public hearing under City Code Section 2-5-45.

Customer Class	Current Charge
Residential	0.794 ¢ Per kWh
Secondary Voltage < 10 kW	0.859 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	$ 2.56 Per kW
Secondary Voltage ≥ 50 kW	$ 2.49 Per kW
Primary Voltage < 3 MW	$ 3.79 Per kW
Primary Voltage ≥ 3 MW < 20 MW	$ 0.38 Per kW
Primary Voltage ≥ 20 MW	$ 2.91 Per kW
Transmission Voltage	$ 1.57 Per kW
Thermal Energy Storage – Secondary	$ 2.49 Per kW
Thermal Energy Storage – Primary	$ 3.79 Per kW
Customer-Owned, Non-Metered Lighting	0.036 ¢ Per kWh
Customer-Owned, Metered Lighting	0.305 ¢ Per kWh
Service Area Street And Traffic Lighting	0.020 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

STANDBY CAPACITY (CLOSED)

THIS RATE SCHEDULE IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer who received service under this rate schedule on June 7, 2012 under a contract with Austin Energy.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Monthly Standby Capacity Rate:

$2.62 per kilowatt of Primary Voltage Standby Capacity
$2.41 per kilowatt of Transmission Voltage Standby Capacity

Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER II (CLOSED)

Definitions

FULL REQUIREMENTS service means full and exclusive generation, transmission, and distribution, (i.e., "bundled") service as presently supplied by City of Austin (sometimes referred to as City) to customer; provided, however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on site renewable energy technology, subject to the terms and condition of Austin Energy's Distributed generation from Renewable Sources Rider.

Application

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer that executed a separate contract for this service on or after October 9, 2006, in form and substance acceptable to Austin Energy, but before May 24, 2012. This rate is unavailable to customers that did not execute a contract for this service before May 24, 2012. The contract requires the customer to remain a full requirements customer of Austin Energy through May 31, 2015, on which date customer's contract and the terms of this rider shall terminate; provided, however, that if Austin Energy subsequently adopts a rate schedule that provides more favorable rates, terms, or conditions than provided by this rider and which describes a customer class for which customer's large primary service accounts qualify, customer may terminate its contract and receive service pursuant to such subsequent rate schedule. Austin Energy enters and executes the contract and assumes its obligation in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of Austin Energy.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Charges

	Billing Months May Through October	Billing Months November Through April
Demand Charge	$12.54 Per Billed kW	$11.40 Per Billed kW
Energy Charge	1.110 ¢ Per kWh	1.110 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of $12.00 if the above calculations result in a charge of less than $12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy. When customer's power factor during the interval of greatest use is less than 85 percent, Billing Demand shall be determined by multiplying the indicated demand by 85 percent and dividing by the lower peak power factor; provided, however, the power factor adjustment specified in this paragraph shall be superseded by any subsequent rate schedule or ordinance governing power factor that may be enacted or amended by the City of Austin from time to time.

Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between Austin Energy and the customer for a time-of-use incentive rate. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

	Billing Months May Through October	Billing Months November Through April
Demand Charge	$12.54 Per Billed kW	$11.40 Per Billed kW
Energy Charge		
Off-Peak	0.560 ¢ Per kWh	(0.290) ¢ Per kWh
On-peak	2.410 ¢ Per kWh	1.710 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

Terms and Conditions:

The special contract rate is effective through May 31, 2015.

Notwithstanding any provision of this rate schedule, neither customer nor Austin Energy shall be precluded from challenging the legal validity of any statute, regulations or other provisions of the law.

This Special Contract Rider shall be extended to all of a qualifying customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the long term contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premises(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by Austin Energy that the customer violated the provisions of this rate schedule or the contract implementing the rate schedule, then the customer will be immediately billed on the otherwise applicable rate schedule from the date service was first commenced under this rate schedule. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this rate schedule, shall immediately become due by customer to Austin Energy.

The contract executed under this rate schedule shall address the rights of Austin Energy and the customer relating to the transfer or assignment of rights under this rate schedule.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

LARGE PRIMARY SERVICE SPECIAL CONTRACT INDUSTRIAL RIDER (CLOSED)

Application

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to electric service to any customer that qualifies for service and executed a contract under the Large Primary Service – Special Contract Rider I or II and thereafter has (1) reached a billing demand of at least 25,000 kilowatts during any two months within the previous six months, (2) maintained an average load factor of at least 85% during the previous six months and (3) received service under this rider before May 24, 2012. This rate is unavailable to customers that did not receive service under this rider before May 24, 2012. Any action by the customer resulting in measurable reduction in peak demand or energy use may be taken into account by Austin Energy, in its sole discretion, when applying the demand and load factor requirements of this tariff. Austin Energy will also take into account up to 500 kilowatts of power generated by customer-owned, on-site renewable energy technology in accordance with the Distributed Generation from Renewable Sources Rider, when applying the demand requirement of this tariff.

The customer shall continue to receive service under the Large Primary Service – Special Contract Rider I or II rate schedule, as applicable, and comply with terms of its Large Primary Service Special Contract; provided, that customer at its option shall receive the energy and billing demand rates specified by this Rider for accounts which meet criteria (1) and (2) above, so long as this Rider remains in effect.
The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

Charges

	Billing Months May Through October	Billing Months November Through April
Demand Charge	$12.23 Per Billed kW	$11.12 Per Billed kW
Energy Charge	1.080 ¢ Per kWh	1.080 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Optional Time-Of-Use Rate:

	Billing Months May Through October	Billing Months November Through April
Customer Charge	$0.00 Per Month	$0.00 Per Month
Electric Delivery	$0.00 Per Billed kW	$0.00 Per Billed kW
Demand Charge	$12.23 Per Billed kW	$11.12 Per Billed kW
Energy Charge		
Off-Peak	0.550 ¢ Per kWh	(0.300) ¢ Per kWh
On-Peak	2.350 ¢ Per kWh	1.67 ¢ Per kWh

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

FUEL ADJUSTMENT CLAUSE (CLOSED)

Application

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Fuel Rate:

The Fuel Rate is expressed by the following formula:

$$\text{Fuel Rate} = \frac{F + I}{S} + \frac{(E + T) - A}{S}$$

In the Fuel Rate Formula:

F is the estimated cost of fuels and related expenses, including refunds and the cost of purchased power for the twelve (12) month period used to calculate the FAC year for service-area sales.

I is 1) the estimated fees and charges from the Electric Reliability Council of Texas (ERCOT) Independent System Operator (ISO) incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations for the twelve (12) month period used to calculate the FAC and 2) the estimated cost of the ERCOT ISO Administrative Fee for the 12 month period used to calculate the FAC.

S is the estimated service-area sales of kWh for the twelve (12) month period used to calculate the FAC.

E is the actual cost of fuels and related expenses, including refunds and the cost of purchased power, less any fuel costs for off system sales of energy for the latest twelve (12) month period of data available.

T is 1) the actual fees and charges from ERCOT ISO incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations and 2) the actual Administrative Fee for the latest twelve (12) month period of data available.

A is the actual cost recovered from service-area sales for the latest twelve (12) month period of data available.

The fuel rate shall be effective January 1st, unless adjusted for over- or under-recovery.

If, at any time, there is more than a ten percent over-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy shall initiate a review of the FAC to project whether the over-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

indicates an over-recovery of more than ten percent of the remainder of the period, Austin Energy shall adjust the FAC for the next twelve months to eliminate over-recovery.

If, at any time, there is more than a ten percent projected under-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy will initiate a review of the FAC to project whether the under-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review indicates an under-recovery of more than ten percent for the remainder of the period, Austin Energy may adjust the FAC for the next twelve to eliminate under-recovery.

Calculation:

The Fuel Rate will be multiplied by the following voltage level adjustment factors:

Secondary Multiplier:	1.004854
Primary Multiplier:	0.974939
Transmission Multiplier:	0.964826

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of Fuel Rate costs for the previous twelve months.

Within 30 days of any adjustment of the Fuel Rate to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate both pre- and post-adjustment by customer class.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

TRANSMISSION SERVICE ADJUSTMENT RIDER (CLOSED)

Application:

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Monthly Rate:

The customer's transmission service adjustment charge will be determined by multiplying the customer's billed kilowatt hours (kWh) or, in the case of a customer subject to a billing demand charge, the customer's billed kilowatt demand (kW), by the Transmission Service Adjustment Factor (TSAF) applicable to the customer's rate classification. The TSAF shall be calculated for each rate class using the following formula:

$$TSAF = \frac{((PSR_{cym} - PSR_{08m}) \times 4CP_{cym} \times CLS_{cym}) + OU}{B}$$

Where:

PSR_{cym} is the transmission postage stamp rate published in the Electric Reliability Council of Texas (ERCOT) wholesale transmission service charge matrix most recently approved by the Public Utility Commission of Texas pursuant to PUCT Substantive Rule 25.192.

PSR_{08m} is the 2008 matrix-year ERCOT postage stamp rate of $22.72772 per kW.

$4CP_{cym}$ is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the $PSR_{cym.}$

CLS_{cym} is the rate class's percentage load share of the $4CP_{cym}$, determined using Austin Energy's metering data.

B is the total billed kWh for the rate class, or the total billed kW for the rate class if the class is subject to a billing demand charge, for the time period used in the calculation of the PSR_{cym}.

OU is the amount of Austin Energy's over-collection or under-collection of ERCOT transmission service charges with respect to the prior wholesale transmission service charge matrix, calculated as follows:

$$OU = (TSC_{pym} - (PSR_{08m} \times 4CP_{pym}) - TSR_{pym}) \times CLS_{pym}$$

Where:

TSC_{pym} is the amount of actual ERCOT transmission service charges incurred by Austin Energy since the last adjustment to the TSAF.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

$4CP_{pym}$ is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the postage stamp rate for the prior wholesale transmission service charge matrix.

TSR_{pym} is the amount billed by Austin Energy to all rate classes under this rider since the last adjustment to the TSAF.

CLS_{pym} is the rate class's percentage load share of the $4CP_{pym,}$ determined using Austin Energy's metering data.

Until the first adjustment of the TSAF after the effective date of this rider, OU shall equal zero. The TSAF applicable to each rate class may be administratively adjusted to reflect any changes made to the annual ERCOT wholesale transmission service charge matrix.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Effective October 1, 2012, TSAR rates by class are:

Class		
Contract >500 KW	per kW	$0.57876
Contract	per kW	$0.63900

Austin Energy

Background

Austin Energy's mission is to deliver clean, affordable, reliable energy and excellent customer service.

As a municipal utility, Austin Energy (AE) provides a number of related services. It serves as a "generator" or producer of electric power. It performs delivery services as an owner and operator of its "transmission" and "distribution" systems. Transmission refers to the high-voltage electric system that transfers power from generating plants to customer centers. Distribution refers to the low-voltage electric system that delivers electricity directly to customers. Austin Energy is also a retail electric service provider, which operates billing and collection systems as well as two customer call centers.

In its function as an electricity generator, Austin Energy currently has more than 3,000 megawatts ("MW") of total power generation capacity which includes wind power contracts and the operation of natural gas-powered plants (Decker and Sand Hill) in the Austin area. Austin Energy also owns and operates two combined heat and power units fueled by natural gas at the Domain and Mueller Development. Austin Energy is part owner of two power plants outside Austin, the Fayette Power Plant (FPP) powered by coal and the South Texas Project (STP) powered by nuclear fuel. Austin Energy purchases additional power, when needed, to meet its demand or when market power is less expensive than supplying its own power. It also supplies renewable energy to its customers primarily through contracts to receive wind power from West Texas and the Texas gulf coast as well as biomass power from east Texas.

The Capital Improvement Program (CIP) of Austin Energy complements its mission by providing the infrastructure and system assets necessary to deliver clean, reliable energy and excellent customer service to our customers at an affordable price.

One of the major goals of Austin Energy's Business Plan focuses on keeping the utility financially sound while implementing the Resource, Generation & Climate Protection Plan to 2020 and related affordability goal approved by the City Council on February 17, 2011. This plan must be both affordable and provide AE customers the reliable energy they need. The CIP plan includes projects for additional generating capacity as well as improvements to our jointly-owned generating facilities to make them more efficient and environmentally friendly. Continued investments for smart grid projects and technology improvements will also help AE adapt to the rapid changes facing the electric utility industry and keep us competitive in the future.

Austin Energy formulates the CIP plan based on several factors including economic growth, customer needs, aging infrastructure, generation resource planning, technology improvements and regulatory requirements. One important factor is the annual update and analysis of AE's system load requirements which takes into consideration economic growth in AE's service territory as well as large customer requests for service. Consideration is also given to internal schedules for replacement of aging infrastructure and technology improvements.

Another factor is the plans for the electric grid improvements passed down by the Electric Reliability Council of Texas (ERCOT) to utilities annually in December. Austin Energy is a member of ERCOT, which is an Independent System Operator ("ISO") that manages the electric grid that serves approximately 85 percent of Texas. ERCOT is also responsible for facilitating the organized wholesale electricity market in its boundaries. Austin Energy must comply with the rules and regulations set forth by ERCOT. These rules and regulations generally govern electric system reliability and the operation of the wholesale electricity market.

AE's transmission and distribution systems are regulated by the Texas Reliability Entity (TRE) as well as Federal agencies such as the Federal Energy Regulatory Commission (FERC) and the North American Electric Reliability Corporation (NERC). Failure to have systems in place to meet regulations from these entities can result in penalties so AE must develop the CIP spending plan to make sure all system reliability regulations are met.

Austin Energy organizes the CIP spending plan into the following major categories:

- Power Production
- Transmission
- Distribution and Distribution substations
- Customer service
- Support services

Prior Year Accomplishments

During Fiscal Year 2012-13, Austin Energy either started or substantially completed several major projects. In the *Power Production* category, upgrades were made to the Sand Hill Energy Center control systems as well as projects to extend the life of the Decker Power Station. At the Fayette Power Project (FPP), work began on additional environmental controls to address mercury toxins. The FPP is jointly owned between AE and the Lower Colorado River Authority (LCRA) with each entity owning 50% of Units 1 and 2. LCRA owns 100% of Unit 3. At the South Texas Nuclear Plant (STP), of which AE owns a 16% share along with two other utilities, work was done on various upgrades to the plant including the security systems.

In the Alternative Energy power production category, major projects completed include photovoltaic solar on City of Austin facilities including the Falk Central library, the Building Services Administration building, the Palmer Events center and the north service center of the Austin Water Utility. Work also continued at several city facilities to install automated demand response equipment and lighting, and replacement of chillers and hot water heaters with more energy efficient ones

In FY 2012-13 for the On-site Generation program at AE, work was started on the JW Marriott customer connection as well as replacement of a chiller at the Domain plant.

In the *Customer Service* and Metering category, enhancements continued to be made to the Customer Care & Billing (CC&B) system which went on-line October 3, 2011. Enhancements included reporting and implementation of new Austin Water Utility rates. Other major projects completed include the 311 City-wide information system citizen model platform, and the first stage of the Avaya telephony system replacement.

In the *Transmission and Distribution* category, work continued to meet system load growth and provide reliability and upgrades to the system. Major projects completed include the Dunlap substation providing service to the area of northeast Austin, the Air Products substation in north Austin, the Parmer substation in northeast Travis County, and the Mustang Wind Interconnection Substation in southeast Travis County. Also completed in FY 2012-13 was the distribution feeder from the Bullick Hollow substation to the raw water pump station at Water Treatment Plant 4. Other major projects started or continuing in FY 2012-13 were the remote intelligent street light monitoring system, the Dark Sky streetlight infrastructure project to reduce upward shining light in the Austin area and meet the City Council ordinance for Dark Sky passed in 2005, and upgrades for the meter data management and outage management systems.

In mid FY 2012-13, work was completed on AE's move to a new System Control Center, a *Support Services* project. In October 2005, the City Manager was directed by City Council to relocate the existing Energy Control Center (ECC) from its West Avenue location so that the property could be incorporated into the Seaholm and downtown redevelopment efforts. In July 2007, Austin Energy (AE) purchased an existing building and surrounding 12 acres from Tokyo Electron located at 2500 Montopolis Drive with the objective of using this property for the ECC relocation project. This new facility, the System Control Center (SCC), now houses previous ECC employees as well as several other compatible workgroups within Austin Energy.

FY 2013-14 Spending

The Fiscal Year 2014 CIP plan includes several on-going projects from prior fiscal years as well as the completion of several major projects categorized below:

Power Production: Upgrades to various systems at the Decker Power Station and Sand Hill Energy Center including transformer upgrades, further upgrades at the Fayette Power Project (FPP) to help meet federal emission standards for mercury, and continued plant upgrades at the South Texas Project.

Transmission: Major projects include the completion of the re-conductor from Techridge to Decker to Yager substations, continuing work on the critical relaying program, and work to upgrade the Lytton bus and yard.

Distribution: The FY 2013-14 plan includes completion of the remote streetlight monitoring system, completion of the Distribution outage management system and the Mueller substation feeder to enhance reliability in that area. Other distribution projects include continuation of the Dark Sky streetlight infrastructure upgrades, the McAngus re-conductor and feeder tie as a backup to the Formula 1 area, and completion of the McNeil 123 substation switchgear upgrade. Other projects anticipated to be completed in FY 2013-14 include additions to the Trading Post substation and upgrades to the Wheless 456 substation equipment.

On-site Generation: The primary projects are upgrades to the Domain Chiller Plant 2 and work for connections at the Seaholm development district.

Alternative Energy: Community solar projects throughout the Austin Energy service territory including the completion of a substation specifically designed for community solar. Other investments will be for emerging transportation technologies including vehicle charging stations.

Support Services - Facilities: The focus of FY 2013-14 will be to begin construction of a new Riverside Drive campus on Austin Energy-owned property adjacent to the System Control Center in Southeast Austin. This new campus is being built to house several Austin Energy business units which are currently housed in leased space on Barton Springs Road.

Operations and Maintenance Impact

The estimated additional operating and maintenance costs of the CIP program to the Austin Energy operating budget will include personnel, one AE O&M Specialist at a cost of $95,672.

Funding Sources

Austin Energy's financial policies, approved by the City Council, outline the funding requirements for its CIP projects. According to these policies, a mixture of current revenue and debt provide funding resources for CIP projects. Debt is commercial paper issued in the short term that is periodically converted or refunded into long term bonds.

Non-taxable Debt and Current Revenue

- Projects funded 100% from current revenue generally have an asset useful life less than the term of AE long term bonds (30 years).

- For Power Production, current revenue is used, when available, to fund projects with the exception of large multi-year projects such as the 200 megawatt Sand Hill Energy Center gas turbine addition scheduled to begin in Fiscal Year 2015. For FY 2013-14 all Power Production projects at the Decker Power Plant and the Sand Hill Energy center will be funded with 100% debt. Alternate Energy projects are funded 100% current revenue with the exception of community solar projects to be funded with 100% debt due to the longer asset life of those systems.

- Transmission projects are typically funded with 60% debt and 40% current revenue, a regulatory guide established by the Public Utility Commission of Texas (PUCT) that regulates transmission in Texas. These projects will be funded with 75% debt and 25% current revenue in FY 2014.

- Distribution projects are typically funded with 65% debt and 35% current revenue, a regulatory guide. These projects will be funded with 75% debt and 25% current revenue in FY 2014.

- For Customer Service and Metering projects, Austin Energy funds these short lifespan projects with 100% current revenue.

- Support Services projects such as information technology and security improvements are funded 100% with current revenue due to the short lifespan of most information systems. The Riverside Drive campus project is funded with 100% debt as are all other major facilities projects since their expected useful life is 30 years or greater.

- An overall debt-to-equity ratio of 50/50 remains the long-term target for Austin Energy.

Taxable Debt

- On-site *Power Production* is funded with 100% taxable debt.

A breakdown of Fiscal Year 2014 follows:

FY 2013-14 CIP Summary

	2013-14 Appropriation	2013-14 Spending Plan
Power Production	$53,528,000	$62,197,497
Transmission	$14,868,000	$22,028,311
Distribution & Distribution Substation	$106,296,000	$88,001,370
Customer Service	$0	$5,866,400
Support Services	$83,419,000	$39,772,718
Total	$258,111,000	$217,866,296

Austin Energy
Appropriation and Spending Plan Detail

Power Production

The primary driver of Power Production projects is scheduled rehabilitation of equipment in the power plants (Decker and Sand Hill) based on age of assets and performance. Other considerations are AE's load forecast and the AE generation resource plan which provides schedules for adding system generation by building additional generating capacity at the Sand Hill Energy Center or by building wind generation. For joint owned projects such as the South Texas Nuclear Plant (STP) and the Fayette Power Project (FPP), AE works with the managing partners LCRA (for FPP) and NRG (for STP) to agree on a capital projects budget for the five year period. Projects also include On-Site Energy Generation used to chill and boil water to cool or heat the building. AE approaches customers in the desired areas where this type of service can be provided and enters into contracts with these customers. AE must work with Austin Water, Public Works, Watershed Protection and the Transportation departments to coordinate the routing of pipes bringing chilled water to these locations. On-Site Energy Generation projects are determined by location and cost to supply this service. Alternate Energy projects involve the non-traditional production of energy such as solar and charging stations for electric vehicles.

	Appropriation to Date	2013-14 Appropriation	Expenditures to Date	2013-14 Spending Plan
Power Production	$2,240,357,900	$53,528,000	$2,097,061,997	$62,197,497

	Account	2013-14 Appropriation	Funding Source
Appropriation Detail	3220 1107 7101	$8,119,000	Current Revenue
	3220 1107 7101	$13,990,000	Debt – Commercial Paper
	3060 1107 0100	$30,807,000	Debt – Taxable
	3060 1107 0122	$612,000	Current Revenue

Transmission

These are the higher voltage lines carrying energy from the power plants to AE's service territory for distribution at lower voltage to retail customers. ERCOT's plans for the overall state-wide grid play a big part in the projects AE includes in the CIP plan. AE also analyzes the transmission system to perform rehabilitation on the highest priority projects to maintain or improve system reliability. Projects in this area include circuit upgrades and various transmissions substations such as Dunlap, Bullick Hollow, Parmer, Air Products and Mustang Ridge.

	Appropriation to Date	2013-14 Appropriation	Expenditures to Date	2013-14 Spending Plan
Building Improvements	$295,271,351	$14,868,000	$253,334,805	$22,028,311

	Account	2013-14 Appropriation	Funding Source
Appropriation Detail	3230 1107 2900	$3,933,000	Current Revenue
	3230 1107 2900	$10,935,000	Debt – Commercial Paper

Austin Energy
Appropriation and Spending Plan Detail

Distribution and Distribution Substation

Projects are prioritized based on system growth, schedules for rehabilitation of assets and improvements needed to the system to ensure reliability. New developments and large customers coming into the system can determine how quickly an asset such as a substation needs to be built. New substations and distribution lines must be built to provide service to areas of growth and projected demand determines when they need to be built. An example of a FY14 project is the Dark Sky and Roam Make Ready projects as a result of a City Council ordinance to combat light pollution in the downtown area. An example of a future project is the Rainey Street Substation which requires a new substation be built in order to meet the energy needs of that area. Analysis of the system is also updated frequently to determine where system assets must be improved or upgraded to increase reliability and ensure system performance. The years in which these are built is determined by performance of the equipment, probability of failure and expected growth in load.

	Appropriation to Date	2013-14 Appropriation	Expenditures to Date	2013-14 Spending Plan
Distribution	$681,933,236	$82,054,000	$630,158,840	$76,323,915

	Account	2013-14 Appropriation	Funding Source
Appropriation Detail	3250 1107 3101	$31,219,000	Current Revenue
	3250 1107 3101	$50,835,000	Debt – Commercial Paper

	Appropriation to Date	2013-14 Appropriation	Expenditures to Date	2013-14 Spending Plan
Distribution Substation	$132,649,352	$24,242,000	$122,966,447	$11,677,455

	Account	2013-14 Appropriation	Funding Source
Appropriation Detail	3240 1107 4000	$6,011,000	Current Revenue
	3240 1107 4000	$18,231,000	Debt – Commercial Paper

Customer Service

Projects are based upon upgrades needed to customer information systems and are prioritized based on cost and value to AE and other City departments for which AE provides billing and collection services. Projects may also include upgrades to the City's 311 Information System and walk-in payment centers.

	Appropriation to Date	2013-14 Appropriation	Expenditures to Date	2013-14 Spending Plan
Customer Service and Metering	$106,917,594	$0	$96,757,154	$5,866,400

Austin Energy
Appropriation and Spending Plan Detail

Support Services

Projects in this category support the other major areas listed above. Many are facilities projects based on growth of staff and age of buildings. Other projects include information technology systems which will keep the utility up to date with technology changes and are prioritized based on value to utility operations. The major project in Fiscal Year 2014 in this category is to start construction of an Austin Energy Riverside Campus to meet facility needs. Other future projects include Longhorn Dam rehabilitation, Maximo/Powerplant software expansions and an Austin Energy data warehouse.

	Appropriation to Date	2013-14 Appropriation	Expenditures to Date	2013-14 Spending Plan
Building Improvements	$267,415,358	$83,419,000	$212,686,381	$39,772,718

	Account	2013-14 Appropriation	Funding Source
Appropriation Detail	3290 1107 5101	$21,873,000	Current Revenue
	3290 1107 5101	$61,546,000	Debt – Commercial Paper