

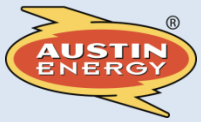


# Austin Energy Quarterly Financial Update



**Quarter 3 YTD through June 2013**  
Electric Utility Commission  
November 18, 2013

**Mission:** Deliver clean, affordable, reliable energy  
and excellent customer service.

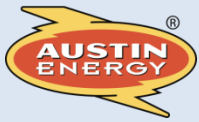


# FINANCIAL RESULTS

## 9 MONTH ENDED COMPARISON

<b>\$ in Millions</b>	<b>9 mo. ended 06/30/10</b>	<b>9 mo. ended 06/30/11</b>	<b>9 mo. ended 06/30/12</b>	<b>9 mo. ended 06/30/13</b>
Non -Fuel Operating Revenues	\$480	\$515	\$523	\$558
Fuel Revenue	295	300	292	311
Fuel Expense	295	300	292	311
Non-Fuel Expenses	314	315	322	338
Depreciation Expense	89	95	103	108
Operating Income/(Loss)	77	105	98	112
Other Revenue (Expense)	(61)	(43)	(44)	(52)
General Fund Transfer	76	77	79	79
Net Income/(Loss)	(\$60)	(\$15)	(\$25)	(\$19)





# FINANCIAL RESULTS

## STATEMENT OF NET ASSETS

\$ in Thousands	6/30/2012	6/30/2013	Variance
Cash	\$11,839	\$35,504	\$23,665
Accounts Receivable	167,750	171,357	3,607
Allowance for Doubtful Accounts	(5,254)	(5,139)	115
Inventories	83,123	96,458	13,335
Other Current Assets	72,714	71,228	(1,486)
Restricted Assets:			
Debt Service	34,028	22,409	(11,619)
Strategic Fund	140,524	106,948	(33,576)
Reserve Fund	13,145	9,976	(3,169)
Repair & Replacement Fund	64	64	-
Nuclear Decommissioning Account	184,653	192,286	7,633
Non-Nuclear Decommissioning Account	15,354	13,092	(2,262)
Construction	40,432	56,515	16,083
Other	34,691	27,947	(6,744)
Property, Plant, and Equipment	2,598,859	2,585,100	(13,759)
Long Term Other Assets	320,892	308,888	(12,004)
<b>TOTAL ASSETS</b>	<b>\$3,712,814</b>	<b>\$3,692,633</b>	<b>(\$20,181)</b>
Current Liabilities	\$ 90,832	\$ 77,418	\$ (13,414)
Liabilities Payable from Restricted Assets	314,914	290,443	(24,471)
Revenue Bonds	1,093,557	1,234,959	141,402
Commercial paper	198,217	59,651	(138,566)
Other Long-term Liabilities	414,037	452,906	38,869
Retained Earnings	1,601,257	1,577,257	(24,000)
<b>TOTAL LIABILITIES AND FUND EQUITY</b>	<b>\$3,712,814</b>	<b>\$3,692,633</b>	<b>(\$20,181)</b>





# RESERVE COMPONENTS

<i>Reserve Name</i>	<i>Basis for level of funding</i>	\$ in Millions	
		06/30/2013	Target
Working Capital (Operating Cash)	Minimum requirement - 45 days of O&M less fuel & purchased power	36	64
<b><u>Strategic Reserve:</u></b>			
Emergency	Minimum requirement -60 days of O&M less fuel & purchased power	85	85
Contingency	Minimum requirement- 60 days of O&M less fuel & purchased power	22	85
Rate Stabilization	Maximum balance-90 days of power supply costs	0	98
Total Strategic Reserve	Total of 3 components above	\$107	\$269
Repair and Replacement Fund	Maximum balance-1/2 of annual depreciation expense	-	61
Non-Nuclear Decommissioning Reserve Fund (existing plants in operation)	Funded a minimum of 4 years prior to the expected closure	-	56
<b>Total</b>		<b>\$148</b>	<b>\$450</b>





# FY 2013

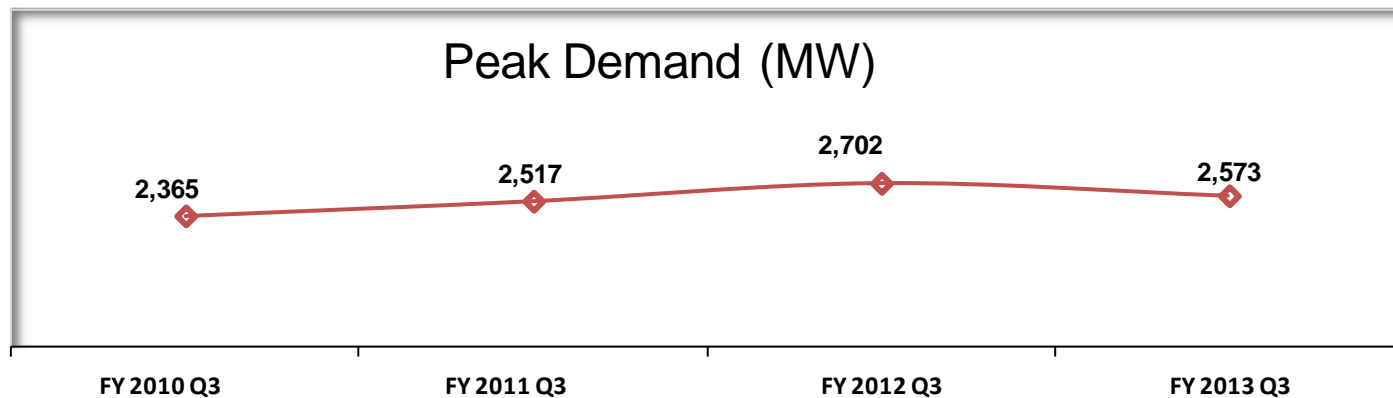
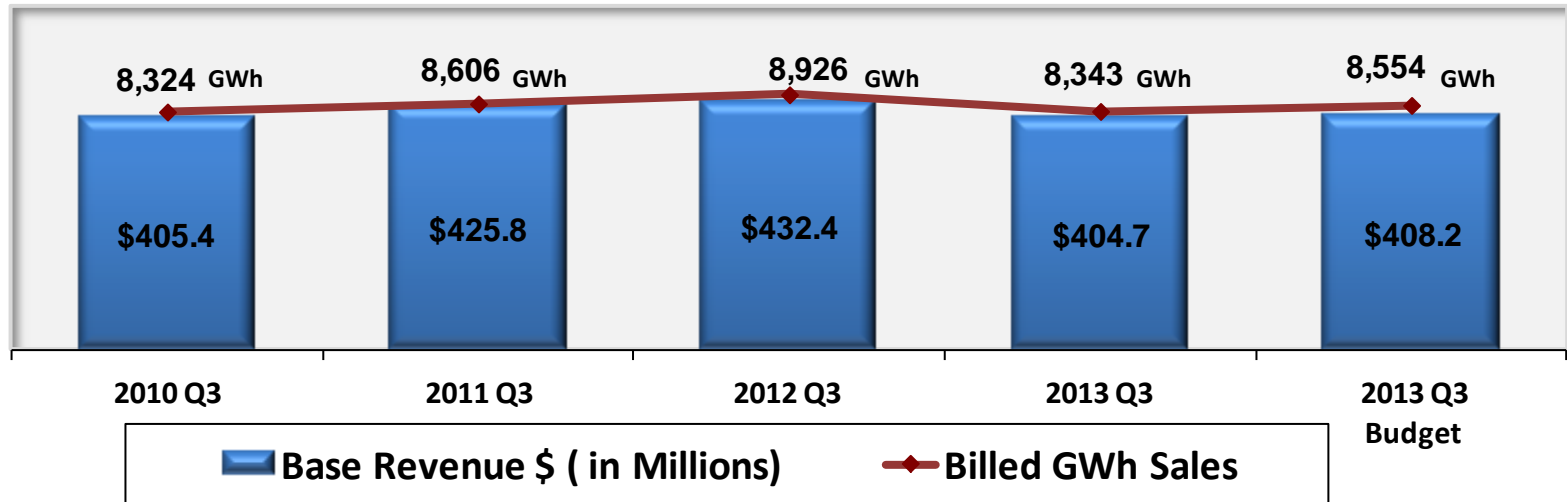
## BUDGET TO ACTUAL COMPARISON

(\$ millions)	Amended Budget 2012-13	Budget Q3 2012-13	Actual Q3 2012-13	Difference Actual to Budget
Beginning Balance	\$123.5	\$123.5	\$128.5	\$5.0
Base and Other Revenue	859.7	568.6	562.3	(6.3)
Power Supply Adjustment (PSA) Fuel Revenue	414.2	286.1	310.6	24.5
Transfers In	10.9	10.9	10.9	0.0
Total Available Funds	\$1,284.8	\$865.6	\$883.8	\$18.2
Non-Fuel Operating Expense	518.1	400.1	359.1	41.0
Power Supply Adjustment (PSA) Fuel Cost	414.2	286.1	310.6	(24.5)
Debt Service	173.2	127.7	86.3	41.4
Transfers	174.4	130.6	130.9	(0.3)
Total Expenditures	\$1,279.9	\$944.5	\$886.9	\$57.6
Excess(Deficiency)	4.9	(78.9)	(3.1)	75.8
Ending Balance	\$128.4	\$44.6	\$125.4	\$80.8



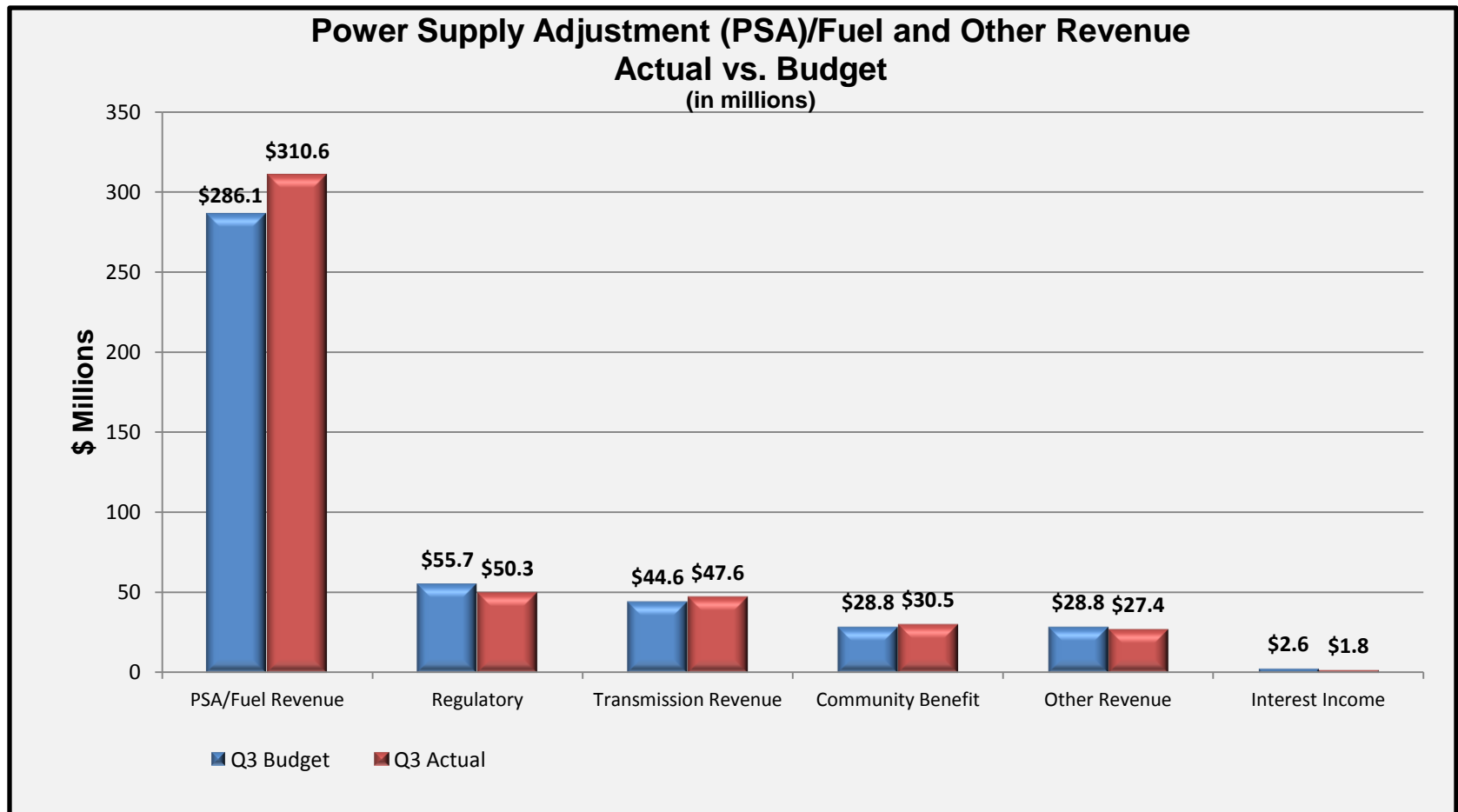
# FY 2013 Q3 REVENUE HIGHLIGHTS

Service Area Retail Electric Sales (Base or Non-Fuel) in Millions & Billed GWh Sales



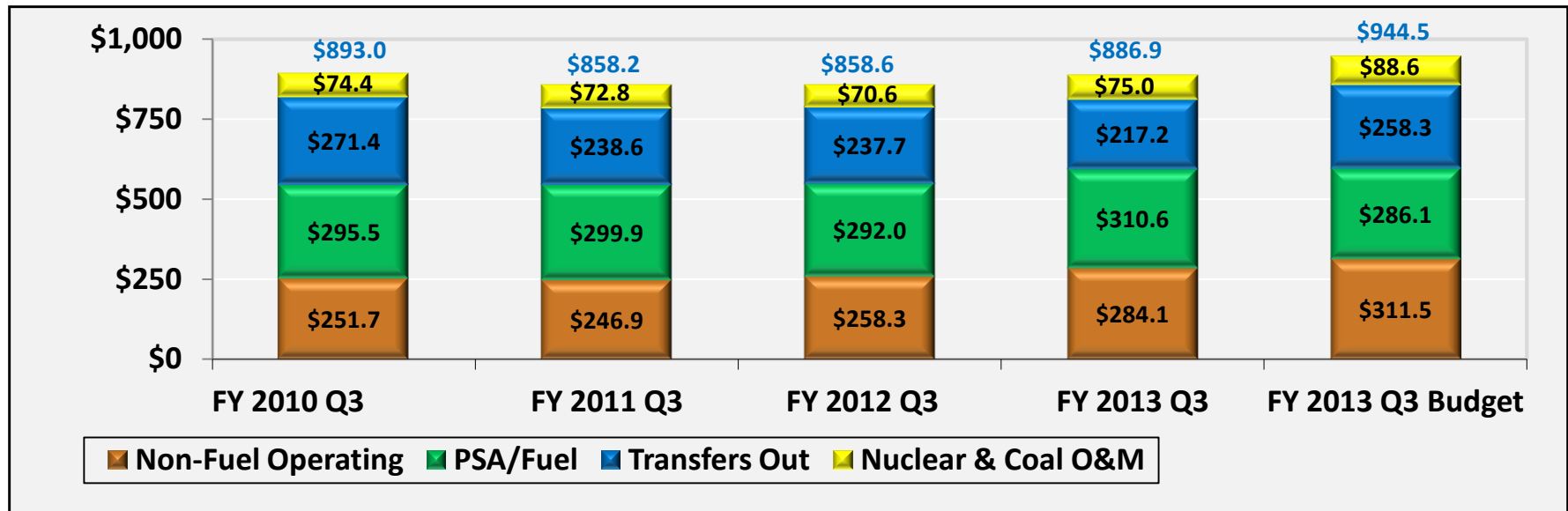


# FY 2013 Q3 REVENUE HIGHLIGHTS





# FY 2013 Q3 EXPENSE HIGHLIGHTS



## Total Requirements \$57.7 million below budget

- Non-fuel operating expenses \$27.4M below estimate
  - Below budget in Call Center temporaries and billing costs
  - Savings in maintenance of turbine generator & auxiliary equipment
- Nuclear and Coal operating costs \$13.6M below estimate
  - Deferment of STP spring outage due to forced outage in winter/early spring
- Transfers Out include General Fund, Debt Service, Capital Program cash
  - Savings in debt service due to restructuring during bond sale in Fall 2012





# QUESTIONS?

