



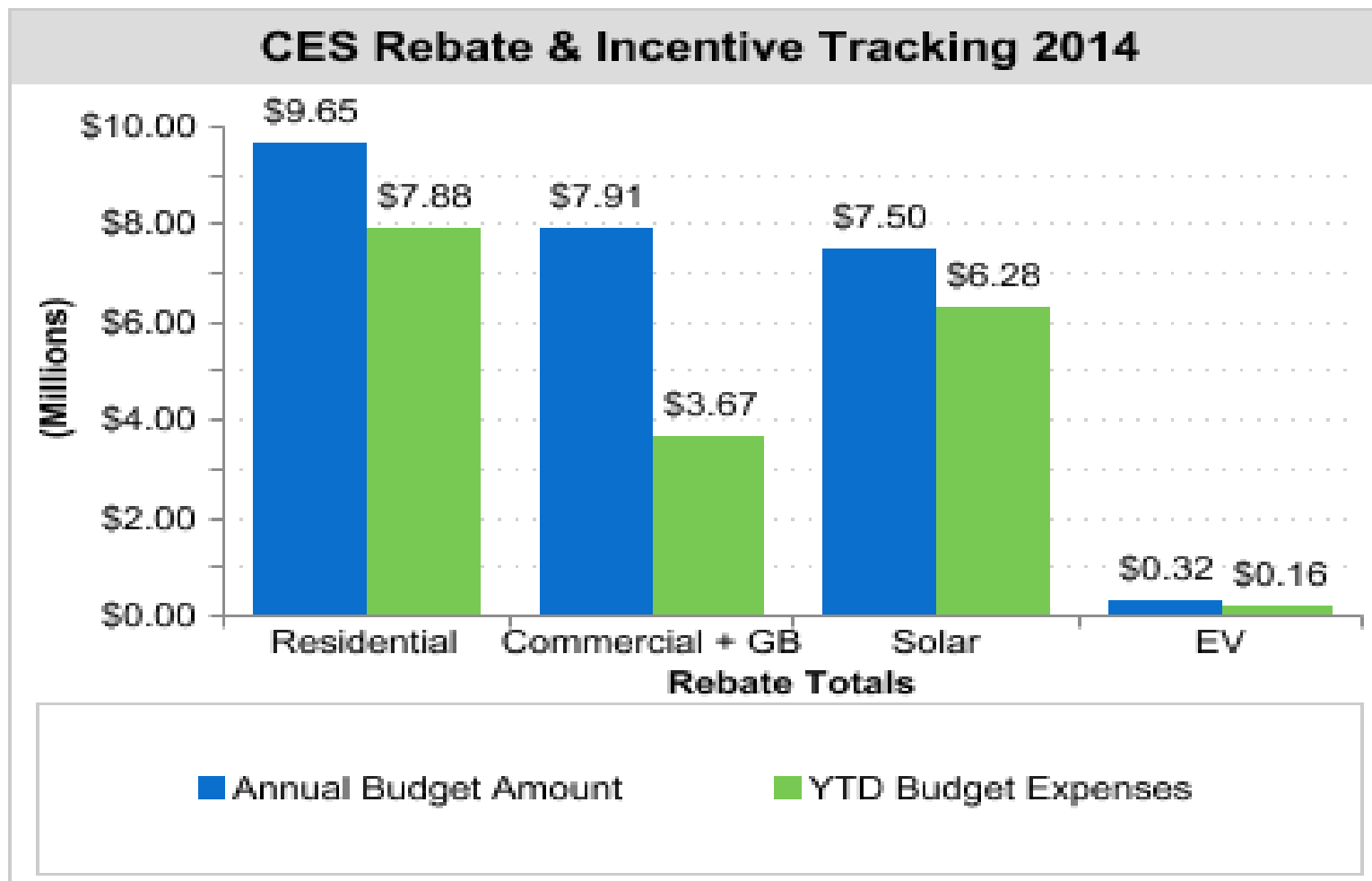
Customer Energy Solutions

Program Update as of August 31, 2014





CES Rebate & Incentive Tracking FY 2014 Oct-Aug

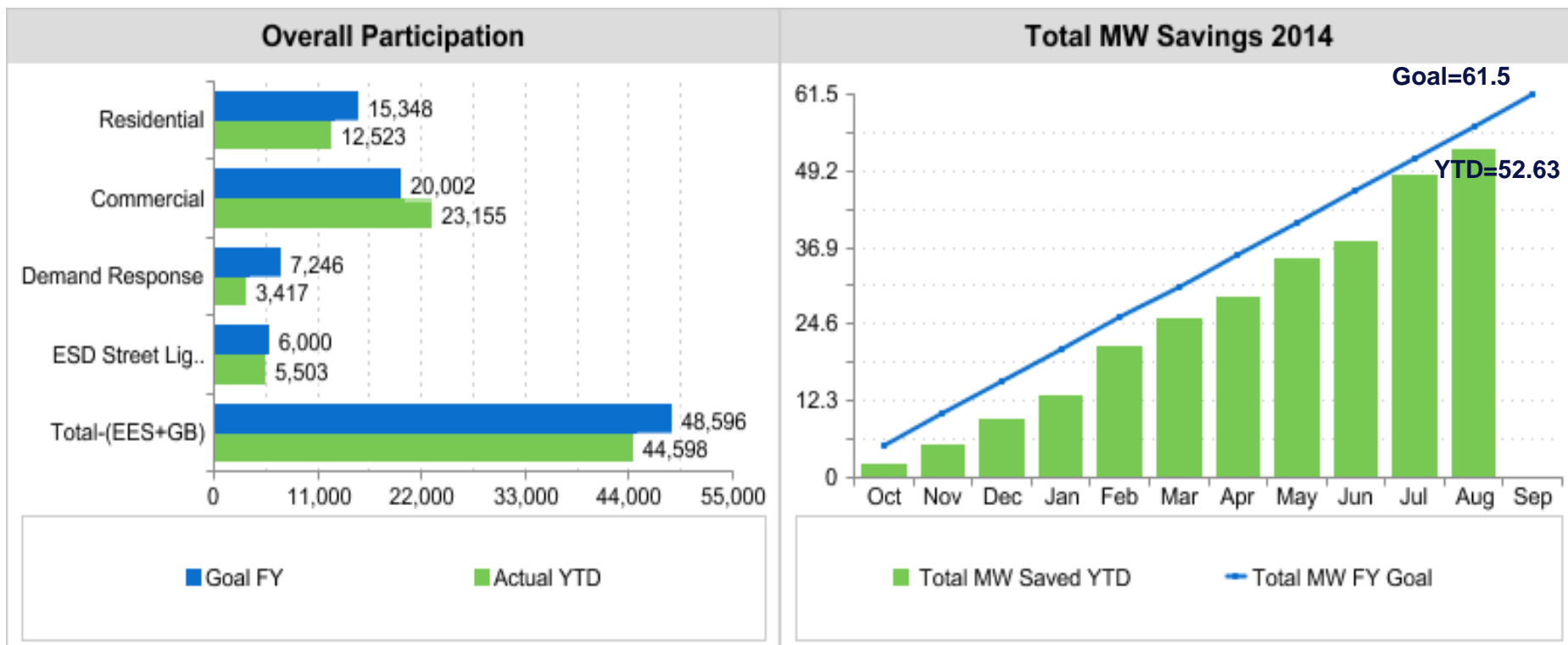


Based on unaudited numbers





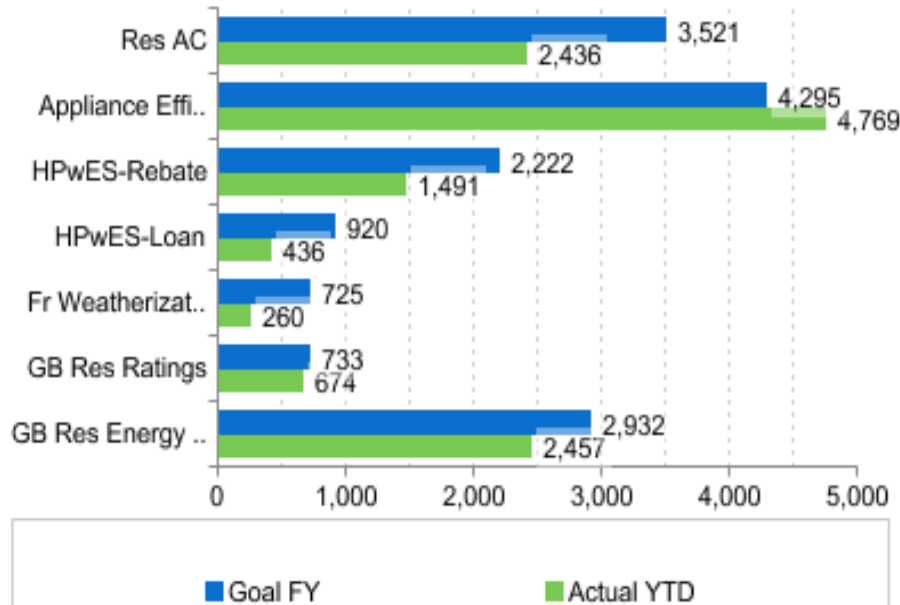
Participation & MW Savings FY 2014 Oct-Aug



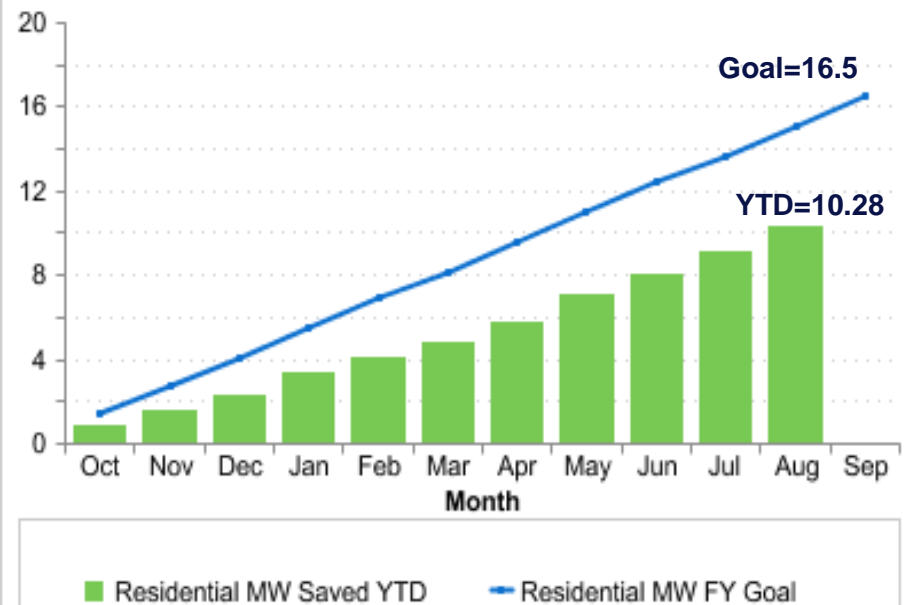


Participation & MW Savings FY 2014 Oct-Aug

Residential Participation



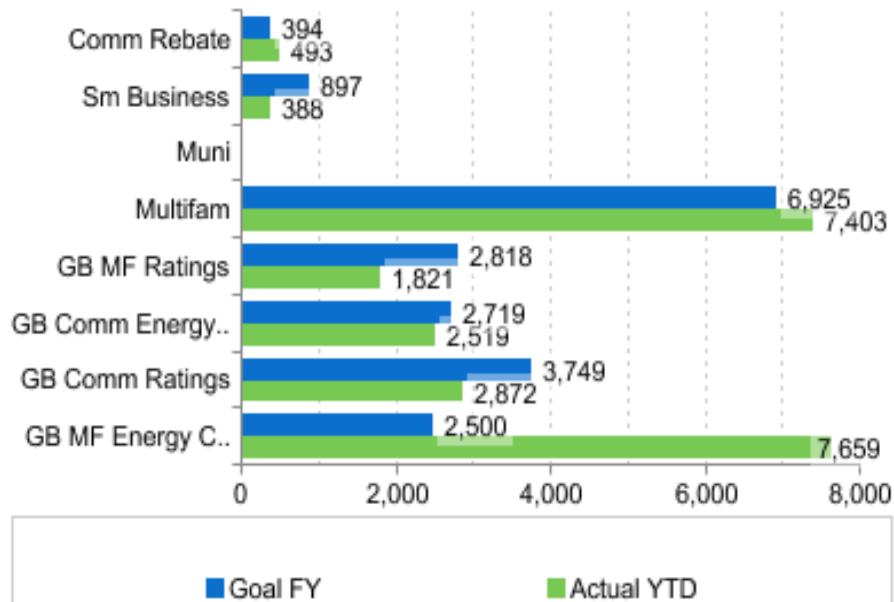
MW Savings Residential 2014



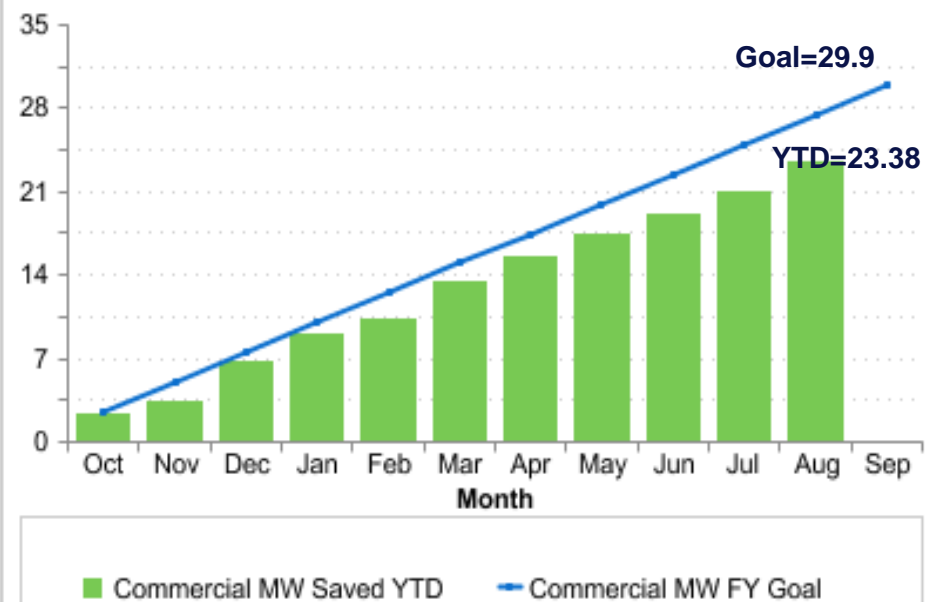


Participation & MW Savings FY 2014 Oct-Aug

Commercial Participation



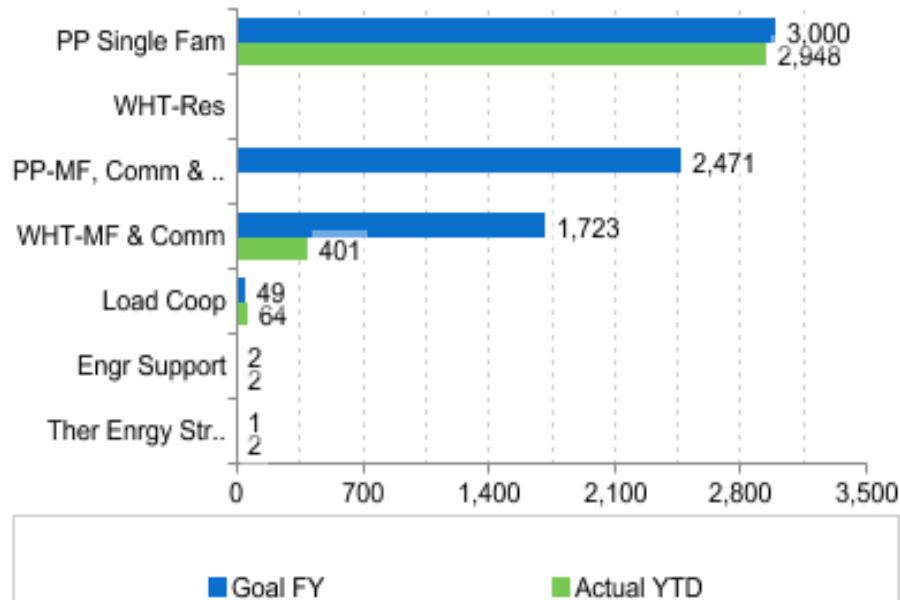
MW Savings Commercial 2014



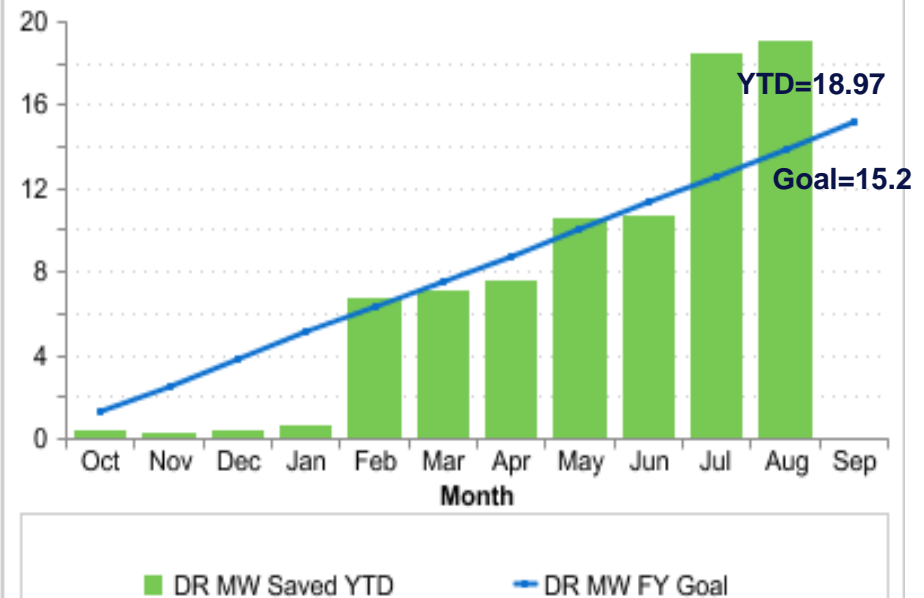


Participation & MW Savings FY 2014 Oct-Aug

Demand Response Participation



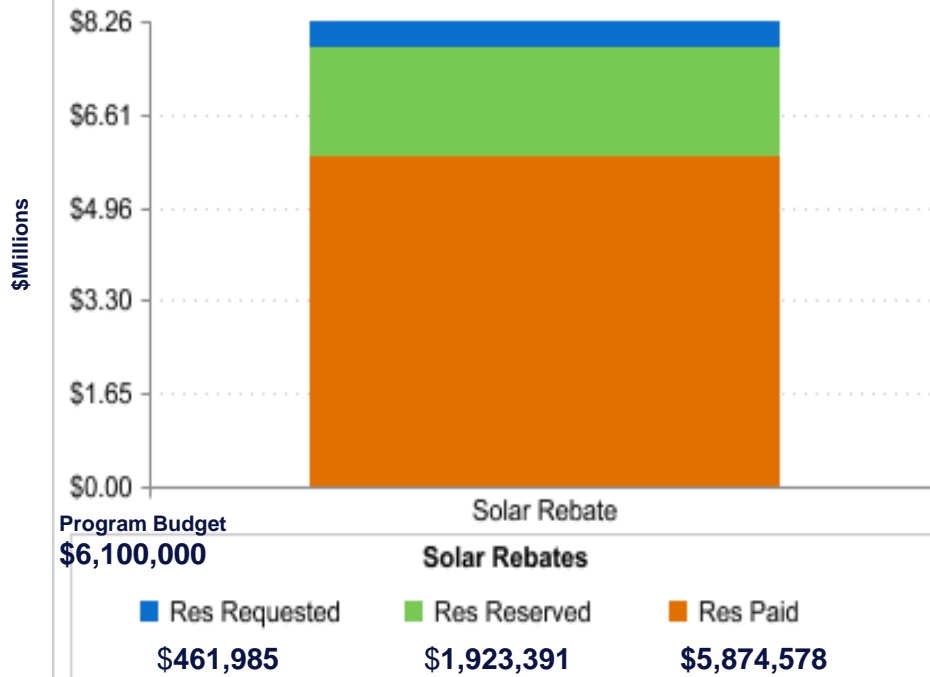
MW Savings Demand Response 2014





Solar Rebates & MW Tracking FY 2014 Oct-Aug

Solar Residential



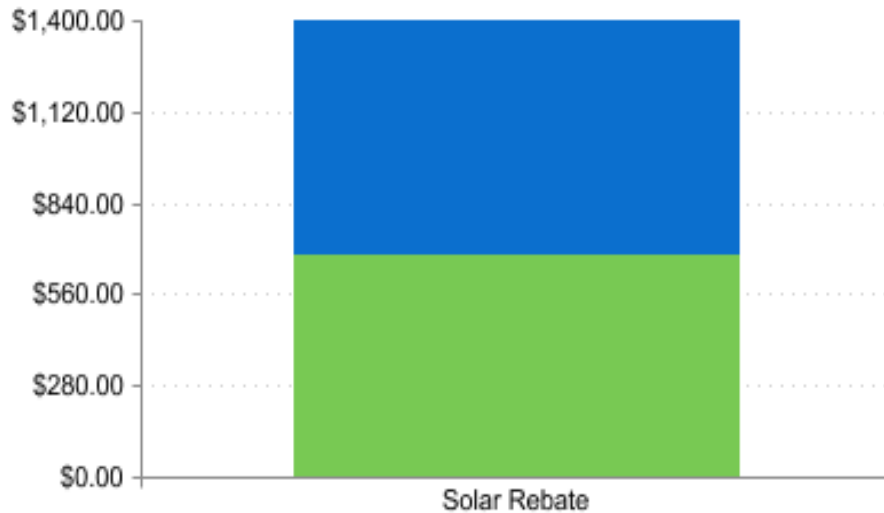
Solar MW Tracking Residential 2014





Solar Rebates & MW Tracking FY 2014 Oct-Aug

Solar Commercial



Program Budget

\$1,400,000

Solar Rebates

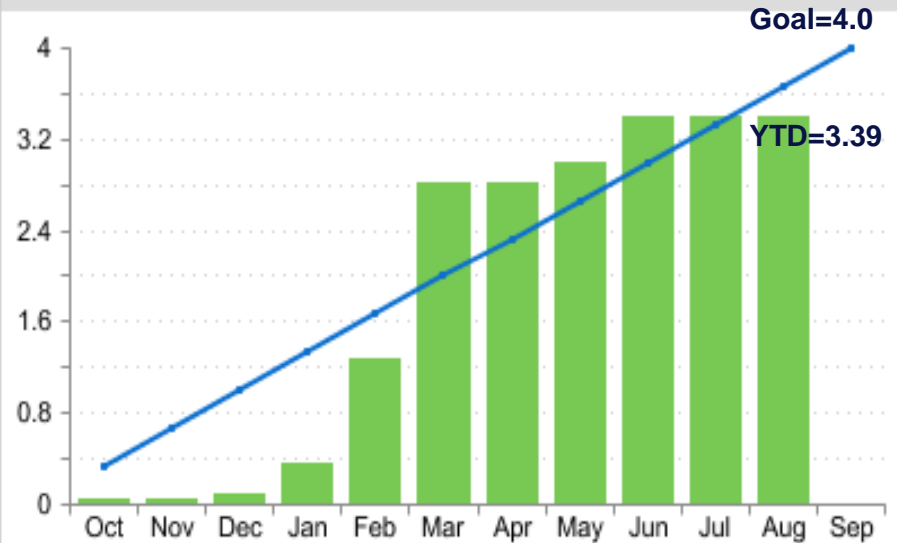
■ Comm PBI Planned Expenditure

■ Comm PBI Paid FYTD

\$719,482

\$680,518

Solar MW Tracking Commercial 2014

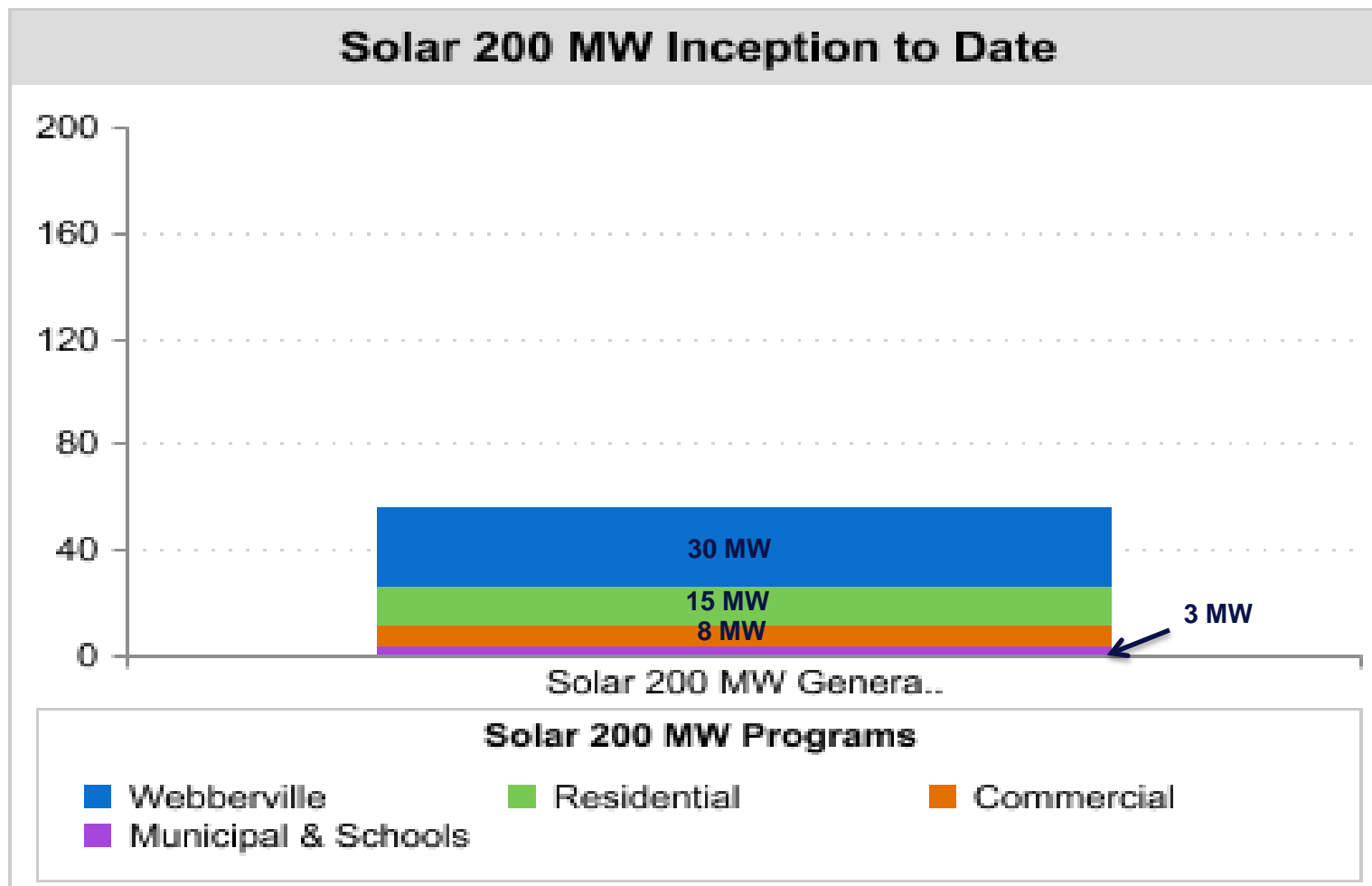


■ Commercial Actual YTD

— Commercial Goal



Solar 200 MW Inception to Date as of Aug 2014





CES RMC Savings Report

2013 - 2014 Energy Savings Report as of 8/31/2014

	Participation		MW			MWh	
	Actual YTD	Goal FY	Saved YTD	Goal FY	Goal YTD	Saved YTD	Goal FY
Residential							
EES- Residential Air Conditioning	2,708	3,521	1.92	2.50	77%	5,329	6,805
EES- Appliance Efficiency	4,775	4,295	0.58	0.59	97%	1,734	1,619
EES- Home Performance ES - Rebate	1,491	2,222	2.68	4.00	67%	2,945	4,389
EES- Home Performance ES - Loan	436	920	0.78	0.35	224%	861	384
EES- Free Weatherization	260	725	0.31	0.87	36%	323	1,001
GB- Residential Ratings	674	733	0.40	0.50	79%	246	249
GB- Residential Energy Code	2,457	2,932	3.80	7.67	50%	10,069	11,353
Residential Total	12,801	15,348	10.48	16.49	64%	21,507	25,801
Commercial							
EES- Commercial Rebate	493	394	6.19	13.03	47%	32,315	59,220
EES- Small Business	388	897	2.26	2.87	79%	6,837	7,691
EES- Municipal	-	-	-	-	-	-	-
EES- Multifamily	7,403	6,925	3.13	3.75	83%	5,352	5,394
GB- Multifamily Ratings	1,821	2,818	0.92	0.64	144%	4,431	1,317
GB- Multifamily Energy Code ¹	7,659	2,500	4.96	1.95	255%	13,720	3,527
GB- Commercial Ratings (1,000 sf)	3,612	3,156	3.39	3.75	90%	9,311	11,205
GB- Commercial Energy Code ² (1,000 SF)	2,519	2,719	2.52	3.91	65%	8,081	11,773
Commercial Total³	17,764	19,408	23.38	29.9	78%	80,047	100,128
Demand Response (DR)							
DR- Power Partner - Single Family	2,948	3,000	4.19	4.38	96%	37	112
DR- Water Heater Timer - Res	-	-	-	1.00	-	-	-
DR- Power Partner (MF, Comm & Muni)	0	2,471	0.00	2.00	0%	0	218
DR- Water Heater Timer - (MF & Com)	638	1,723	0.41	1.12	37%	4	16
DR- Load Coop	64	49	6.24	4.00	156%	0	2
DR- Engineering Support	2	2	2.84	0.00	-	-	-
DR - Thermal Energy Storage & Feasibility	2	1	5.44	2.66	204%	-	-
Demand Response Total	3,654	7,246	19.12	15.2	126%	41	349
ESD Street Lighting	5,503	6,000	0	0.00	N.A.	1,691	1,844
Total - (EES + GB + ESD)⁴	39,722	48,002	52.98	61.55	86%	103,287	128,122
Water Savings (EES+GB+ESD)⁵	Gallons/yr at 0.45 Gal/kwh						46,478,999

¹ GB MF code may include residential and commercial codes.

² GB Commercial Code savings includes office, retail and restaurants only.

³ Total does not include GB commercial square foot.

⁴ Figures above are unaudited.

⁵ Water evaporation reduction at traditional power plant generators.

Programs:

EES - Energy Efficiency Services

GB - Green Building

DR - Demand Response: Active Load Control- Power Partner & Load Coop. Passive Load Control - Cycle Saver & TES.

RMC Savings Report - Page 2

	Participation		MW			MWh	
	Actual	Goal	Saved	Goal	Goal	Saved	Goal
Solar Energy ¹	YTD	FY	YTD	FY	YTD	YTD	FY
Residential	648	750	3.21	4.00	80%	5,380	6,760
Business	47.0	60	3.39	4.00	85%	5,754	6,760
Solar Water Heating	2	45	0.00	0.02	N.A.	2	99
Solar Total	697	855	6.61	8.02	82%	11,136	13,619

¹ Solar Demand (MW) excludes 20% losses for transmission, distribution, and spin reserve (T&D&SR).

Budget (Millions)	Budgeted			YTD - Spent			Balance
	O&M	Rebate	Total	O&M	Rebate	Total	Total
Subtotal - (EES)²	\$ 8.79	\$ 17.25	\$ 26.04	\$ 5.61	\$ 11.33	\$ 16.94	\$ 9.10
Subtotal Green Building	\$ 2.43	\$ 0.30	\$ 2.73	\$ 1.84	\$ -	\$ 1.84	\$ 0.89
Total - (EES + GB)	\$ 11.22	\$ 17.55	\$ 28.78	\$ 7.45	\$ 11.33	\$ 18.79	\$ 9.99
Solar Total	\$ 1.23	\$ 7.50	\$ 8.73	\$ 0.62	\$ 6.28	\$ 6.90	\$ 1.83
Grand Total	\$ 12.45	\$ 25.05	\$ 37.51	\$ 8.07	\$ 17.61	\$ 25.68	\$ 11.82

² The budget is a reflection of current eCombs reporting and is based on unaudited numbers.

EES - LOAD COOP PROGRAM

No. of Events	No. of Contracts ³	Participants /Locations	Program Capacity ⁴ MW	Maximum Event Performance ⁵ MW
4	41	203	14.6	13.1

³ Only 39 contracts with active participants. Two contracts awaiting activation.

⁴ Program Capacity is the sum of all participants' best 2013 Load Coop performance or expected maximum drop based on audit information. Does not include T&D&SR.

⁵ Best performance for any one event including 20% T&D&SR multiplier. Estimated due to unsettled meters at over 20 sites.

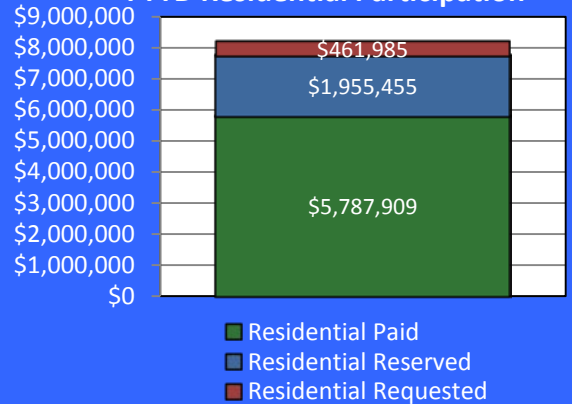
Green Building Impacts	Units	Saved
Credited to EES rebates	MW	0.736
Credited to Solar Energy	MW	0.625
Credited to Thermal Energy Storage	MW	0.536
Credited to EES rebates	MWh	5,856
Credited to Solar Energy	MWh	1,067
Natural gas	CCF	54,702
Building water	1,000 gal	37,526
Irrigation water	1,000 gal	15,134
Construction Waste diversion	tons	39,630

Solar PV Rebate Program August FY14 Participation Report

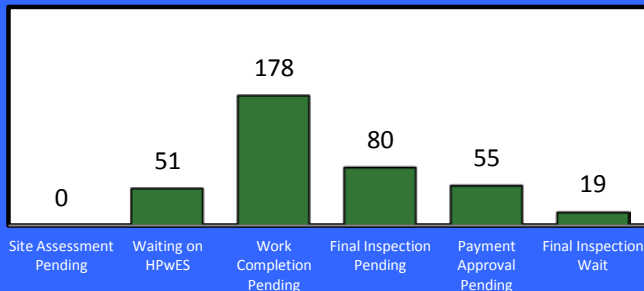
Total Participation	Current			FY Forecast	% of FY Forecast
	Month	FYTD	ITD		
Requests Received:	99	761	4,037	1000	76%
Site Surveys Completed:	88	786	3,992	1000	79%
LOI Issued #	Month	FYTD	Reserved		
Residential	86	715	231	850	84%
Commercial	2	64	30	85	75%
LOI Committed \$	Month	FYTD	Reserved		
Residential	\$589,964	\$5,856,251	\$1,955,455	\$6,000,000	98%
Commercial (Estimated Annual PBI Payments)	\$10,591	\$954,081	\$332,099	\$1,000,000	95%
Projects Completed #	Month	FYTD	ITD		
Residential	38	657	3,372	750	88%
Commercial	0	50	190	60	83%
Projects Completed \$	Month	FYTD	ITD		
Residential Rebates	\$299,100	\$5,787,909	\$43,157,133	\$6,500,000	89%
PBI Paid (Modeled)	\$110,547	\$680,518	\$870,059	\$900,000	76%
Projects Complete kW -AC	Month	FYTD	ITD		
Residential	185	3,255	13,546	4,000	81%
Commercial	0	3,717	6,022	4,000	93%
Total kW AC	185	6,972	19,568	8,000	87%
Projects Completed kWh/yr	Month	FYTD	ITD		
Residential	310,812	5,453,451	23,170,976	6,760,000	81%
Commercial	0	6,292,813	8,331,591	6,760,000	93%
Total kWh	310,812	11,746,264	31,502,567	13,520,000	87%

Applications Submitted That Have Not Received LOIs		Current
# of Residential		51
Res Requested Rebate \$		\$461,985
Res Requested Capacity kW-ac		308
# of Commercial		18
Com Requested Rebate \$ (Estimated Annual PBI Payments)		\$207,521
Com Capacity kW-ac		1,127
Projected PBI FY15 Exposure (Modeled \$/annual)		\$1,693,067
Monthly Modeled Production / VoS \$		
Modeled kWh Production- Res		2,339,739
Modeled kWh Production - Com		850,364
Modeled Solar Value Credit Paid **		\$250,352

FYTD Residential Participation



Residential - Application Status



PBI Exposure by Fiscal Year

