

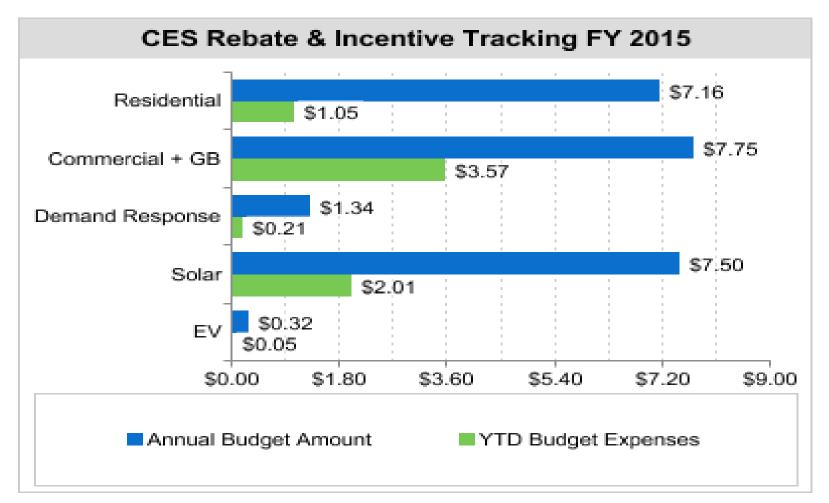


Customer Energy Solutions Program Update as of January 31, 2015





CES Rebate & Incentive Tracking FY 2015 Octellan



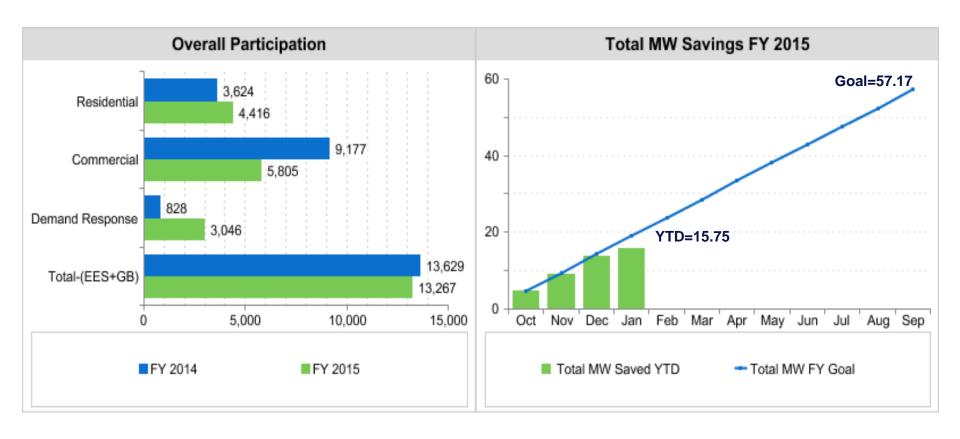
Source:

RMC Report as of 2/12/15, eCombs Jan Close 2/6/15. Based on unaudited numbers Solar Monthly Report as of 2/1/15





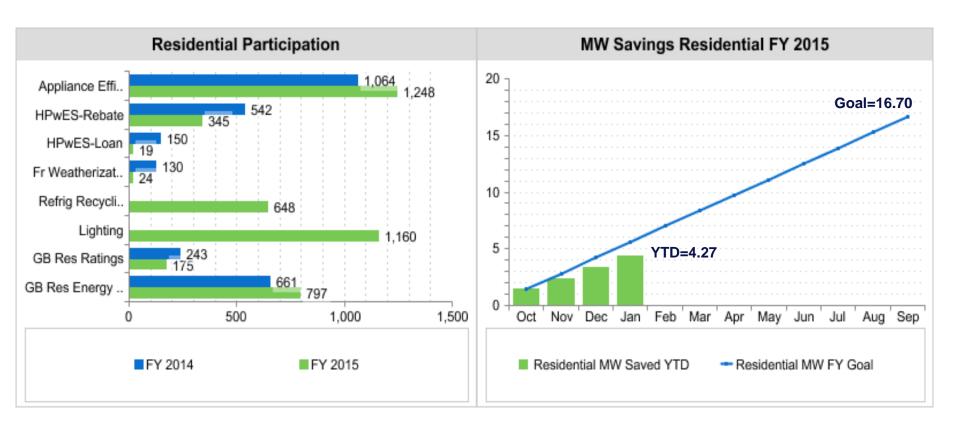
Participation & MW Savings FY 2015 Oct-Jarltem 13







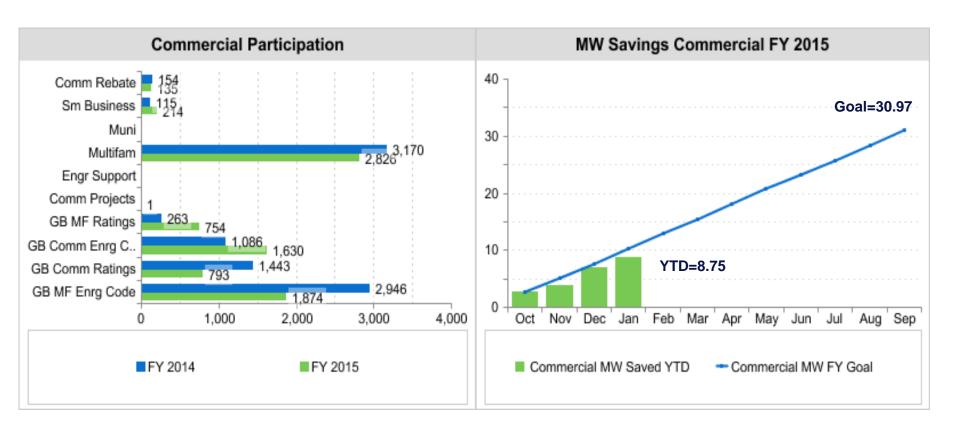
Participation & MW Savings FY 2015 Oct-Jarltem 18







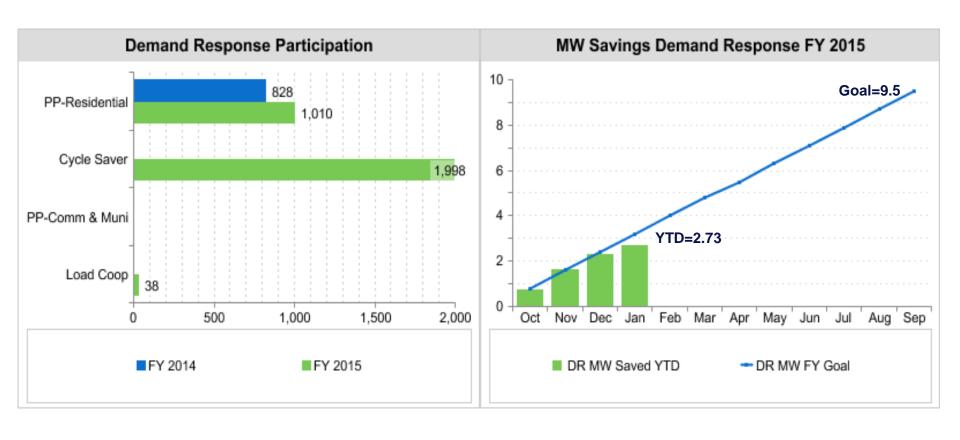
Participation & MW Savings FY 2015 Oct-Jarlem 15







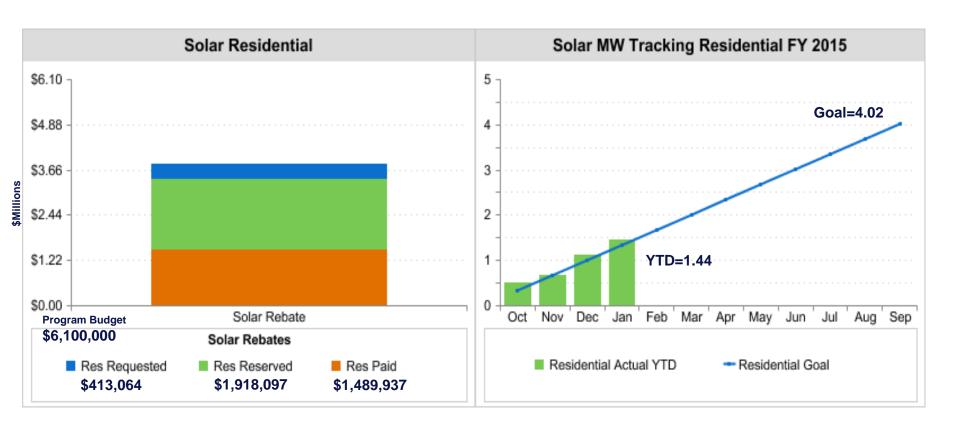
Participation & MW Savings FY 2015 Oct-Jarltem 16







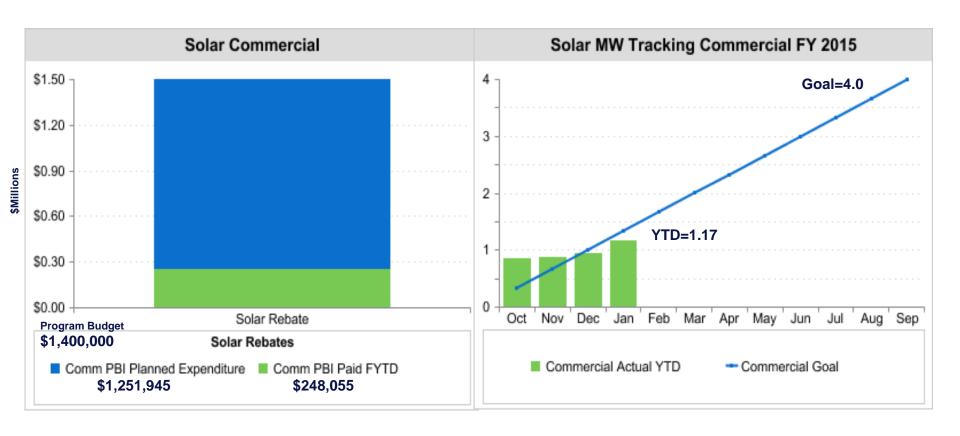
Solar Rebates & MW Tracking FY 2015 Oct-Jan³







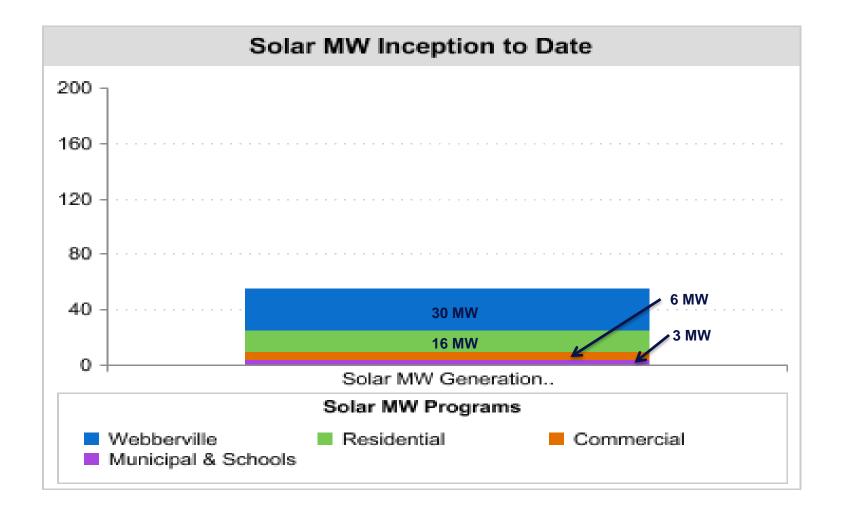
Solar Rebates & MW Tracking FY 2015 Oct-Jan's







Solar MW Inception to Date as of Jan 2015





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CES RMC SAVINGS REPORT

FY2015 Report As of 11/30/2014

Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Appliance Efficiency Program	1.66	0.99	60%	Customers	1,248	2,415	\$ 774,168	\$ 404,445
EES- Home Performance ES - Rebate	4.00	0.62	16%	Customers	345	661	\$ 2,300,000	\$ 541,674
EES- Home Performance ES - Loan	0.25	0.03	14%	Customers	19	37	\$ 350,000	\$ 9,580
EES- Free Weatherization	1.93	0.02	1%	Customers	24	23	\$ 2,877,000	\$ 28,185
EES- Refrigerator Recycling	0.32	0.10	31%	Customers	648	423	\$ 250,000	\$ 65,315
EES- Residential Lighting	0.32	0.01	4%	Bulbs	1,160	28	\$ 500,000	\$ -
GB- Residential Ratings	0.51	0.13	25%	Customers	175	232	\$ -	
GB- Residential Energy Code	7.71	2.36	31%	Customers	797	3,297	\$ -	
Residential TOTAL	16.70	4.27	26%		4,416	7,116	\$ 7,051,168	\$ 1,049,199

Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Commercial Rebate	12.15	1.51	12%	Customers	135	10,325	\$ 3,500,000	\$ 1,746,997
EES- Small Business	2.87	1.42	49%	Customers	214	4,865	\$ 1,976,053	\$ 1,318,712
EES- Municipal				Customers			\$ 100,000	\$ 58,333
EES- Multifamily	4.21	1.14	27%	Customers	2,826	949,718	\$ 1,944,000	\$ 240,254
EES- Engineering Support				Projects			\$ -	\$ -
EES/GB Commercial Projects	1.10	0.04	4%	Customers	1	106	\$ -	\$ -
GB- Multifamily Ratings	1.29	0.43	33%	Dwellings	754	1,100	\$ -	\$ -
GB- Multifamily Energy Code	2.21	1.87	85%	Dwellings	1,874	1,149	\$ -	\$ -
GB- Commercial Ratings	2.95	0.88	30%	1,000 sf	793	2,914	\$ 306,000	\$ -
GB- Commercial Energy Code	4.19	1.46	35%	1,000 sf	1,630	4,733	\$ -	\$ -
Commercial TOTAL ¹	30.97	8.75	28%		5,805	974,909	\$ 7,826,053	\$ 3,364,295

¹ Total participation does not include GB commercial square foot.

Demand Response (DR)	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
DR- Power Partner (Residential)	3.00	1.43	48%	Customers	1,010	3	\$ 525,000	\$ 189,423
DR- Cycle Saver	1.50	1.30	87%	Customers	1,998	4	\$ 175,000	\$ 11,383
DR- Power Partner (Comm & Muni)				Customers			\$ 140,000	\$ 15,833
DR- Load Coop	5.00			Customers	38		\$ 500,000	\$ 1,158
Demand Response (DR) TOTAL	9.50	2.73	29%		3,046	7	\$ 1,340,000	\$ 217,796

CES	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Grand TOTAL	57.17	15.75	28%		13,267	982,032	\$ 16,217,221	\$ 4,631,291



CES RMC SAVINGS REPORT

FY2015 Report As of 11/30/2014

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Residential	4.00	1.44	36%	Customers	272	2,397	\$ 6,100,000	\$ 1,746,997
Commercial	4.00	1.17	29%	Customers	20	2,031	\$ 1,400,000	\$ 267,941
Solar Water Heating	0.02			Customers	2	5	\$ -	\$ 1,500
Solar Energy TOTAL	8.02	2.61	32%		294	4,433	\$ 7,500,000	\$ 2,016,438

Low Income	UPDATE
Weatherization	YTD- 9,850 customers in process of being viewed for qualification. 334 applicants assigned for assessment. 127 homes assessed. 84 contractor bids approved. 41 homes weatherized.
Solar	
Green Building	In January, 60 of the 64 single family homes receiving a AE Green Building rating are in SMART housing developments.

EES - LOAD COOP PROGRAM	No. of Contracts ²	Participants /Locations	Program Capacity ⁴	Maximum Event Performance ⁴
No. of Events			MW	MW
13	76	405	42.23	27

Load Coop values are for the 2014 DR Season (June 2014-September 2014). The program is not currently active.
Program Capacity is the sum of all participants' best 2014 Load Coop performance. Includes 20% T&D&SR multiplier.
Best performance for any one event in 2014 including 20% T&D&SR multiplier.



CES RMC SAVINGS REPORT

FY2015 Report As of 11/30/2014

DR Capacity Program	No. of Devices	Program Capacity (MW)
Cycle Saver	21,808	14.4
Free Thermostat	60,000	44.4
Power Partner Thermostat	8,113	11.5

Green Building Impacts	Units	Saved
Credited to EES rebates	MW	0.04
Credited to Solar Energy	MW	0.13
Credited to Thermal Energy Storage	MW	0.11
Credited to EES rebates	MWh	106.00
Credited to Solar Energy	MWh	216
Natural gas	CCF	19,719
Building water	1,000 gal	8,497
Irrigation water	1,000 gal	13,568
Construction Waste diversion	Tons	15,976

EES/GB Water Savings	Gallons/yr. at 0.45 Gallon/kwh	9,484.95

Avoided power plant water use.

EES Behavioral Programs	Units	Saved
PSV Newsletter & Outreach	Participants	5,108
Residential App	Participants	10,404

Electric Vehicle Programs	Rebates	Spent To Date
Commercial Charging Stations	1	\$ 4,000
Residential Charging Stations	22	\$ 25,915
E-Ride	12	\$ 4,000

Data for HPWES Loan for November was inadvertently entered. Data has been corrected and reflected in above report.

Source of financial data for energy efficiency programs is the utility financial reporting system.

Source of financial data for solar is the Solar team tracking system for long-range planning and is validated at year-end.

Solar PV Incentive Program Item 13						
January FY15 Participation Report						
Total Participation		Current			% of FY	
Total Farticipation	Month	FYTD	ITD	FY Forecast	Forecast	
Requests Received:	56	343	4,321	1000	34%	
Site Surveys Completed:	33	335	4,277	1000	34%	
LOI Issued#	Month	FYTD	Reserved			
Residential	30	326	308	850	38%	
Commercial	1	6	5	85	7%	
LOI Committed \$	Month	FYTD	Reserved			
Residential	\$216,528	\$2,278,880	\$1,918,097	\$6,100,000	37%	
Commercial (Estimated Annual PBI Payments)	\$2,205	\$72,310	\$37,269	\$1,400,000	5%	
Projects Completed #	Month	FYTD	ITD			
Residential	69	272	3,643	750	36%	
Commercial PBI	5	20	111	60	33%	
Commercial CBI	0	0	101	0	NA	
Projects Completed \$	Month	FYTD	ITD			
Residential Rebates	\$442,657	\$2,010,040	\$44,666,155	\$6,500,000	31%	
Commercial PBI Paid (Modeled)	\$76,254	\$248,055	\$1,217,624	\$900,000	28%	
Commercial CBI	\$0	\$0	\$6,143,408	\$0	NA	
Projects Complete kW -AC	Month	FYTD	ITD			
Residential	317	1,435	15,031	4,000	36%	
Commercial PBI	232	1,169	6,231	4,000	29%	
Commercial CBI	0	0	1,099	0	NA	
Total kW AC	550	2,603	21,262	8,000	33%	
Projects Completed kWh/yr	Month	FYTD	ITD			
Residential	530,139	2,396,817	25,655,613	6,760,000	35%	
Commercial	412,965	2,034,142	12,457,823	6,760,000	30%	
Total kWh	943,104	4,430,959	38,113,436	13,520,000	33%	
Applications Submitted That Have Not Received LOIs	Current	\$6,000,000 FYTD Residential Participation				
# of Residential	51	\$6,000,000 \$6,000,000				
Res Requested Rebate \$	\$413,064	\$5,000,000				
Res Requested Capacity kW-ac	284	\$4,000,000	\$413,064			
# of Commercial	12	\$3,000,000	\$1,918,097			
Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$171,053	\$2,000,000				
Com Capacity kW-ac	972		\$2,010,040			
Projected PBI FY15 Exposure (Modeled \$/annual)	\$1,265,883	\$1,000,000				
Monthly Modeled Production		\$0				
Modeled kWh Production- Res	1,717,784	Residential Paid				
Modeled kWh Production - Com	586,570	☐ Residential Reserved				
Residential - Application Status PBI Exposure by Fiscal Year						
	\$1,800,000					
	51,600,000				Reserved	
	\$1,400,000 \$1,200,000					
	51,000,000					
43 49 61	\$800,000					
	\$600,000 \$400,000					
Site Weiting on West Single S	\$200,000			□ FY12		
Site Waiting on Work Final Payment Final Assessment HPWES Completion Inspection Approval Inspection	\$0 -			FY11		
Pending Pending Pending Wait FYP SYN FYP SYN FYP SYN FYP						