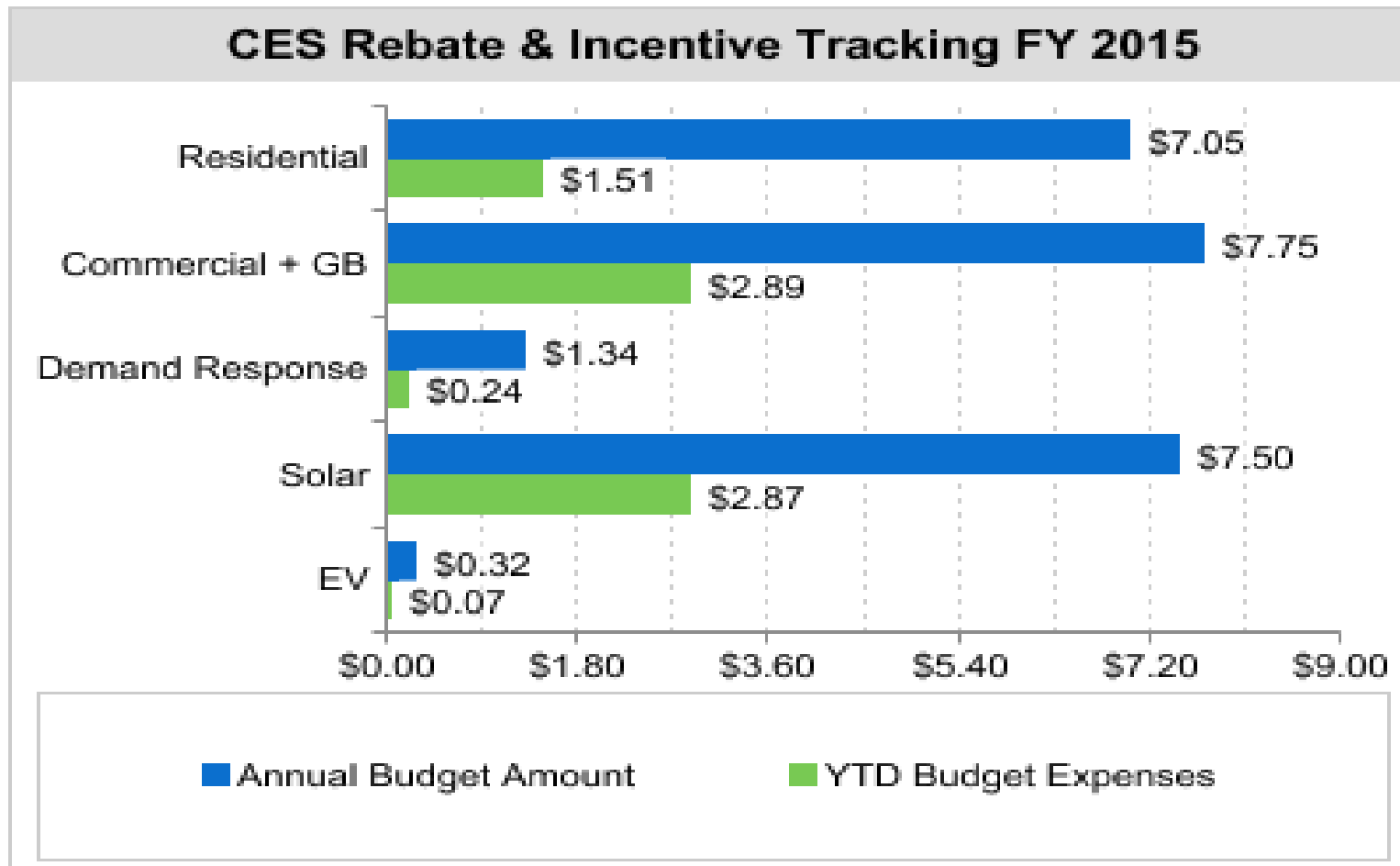




# Customer Energy Solutions

## Program Update as of February 28, 2015





Source:

RMC Report as of 3/10/15, eCombs Jan Close 3/6/15. Based on unaudited numbers

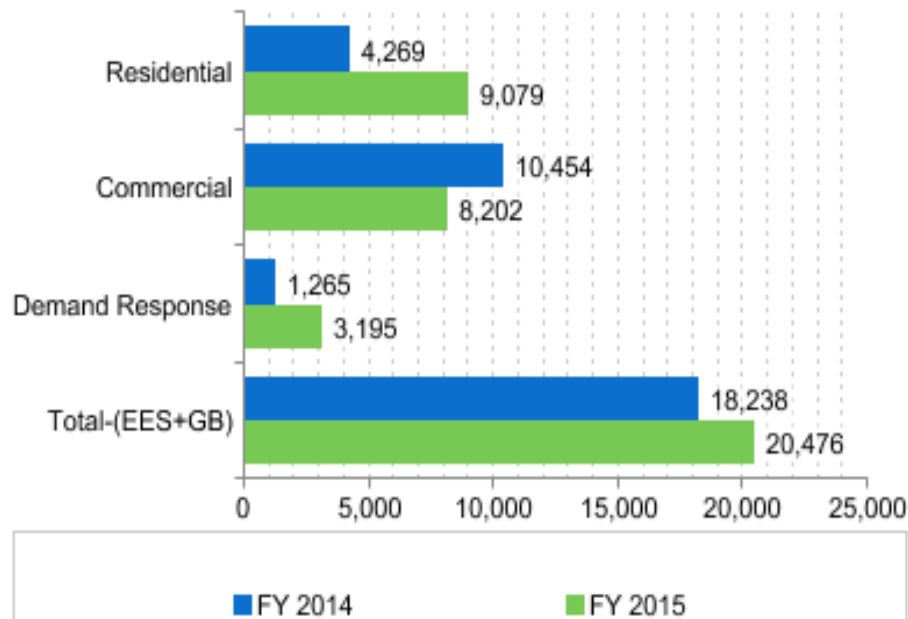
Solar Monthly Report as of 3/1/15



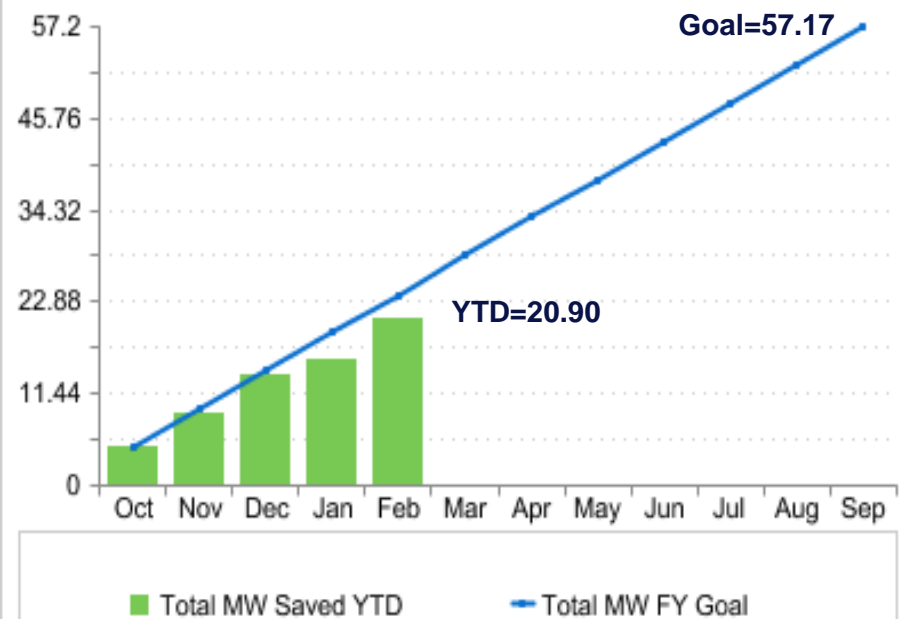
# Participation & MW Savings FY 2015 Oct-Feb

AUSTIN ENERGY MONTHLY REPORTS

### Overall Participation



### Total MW Savings FY 2015

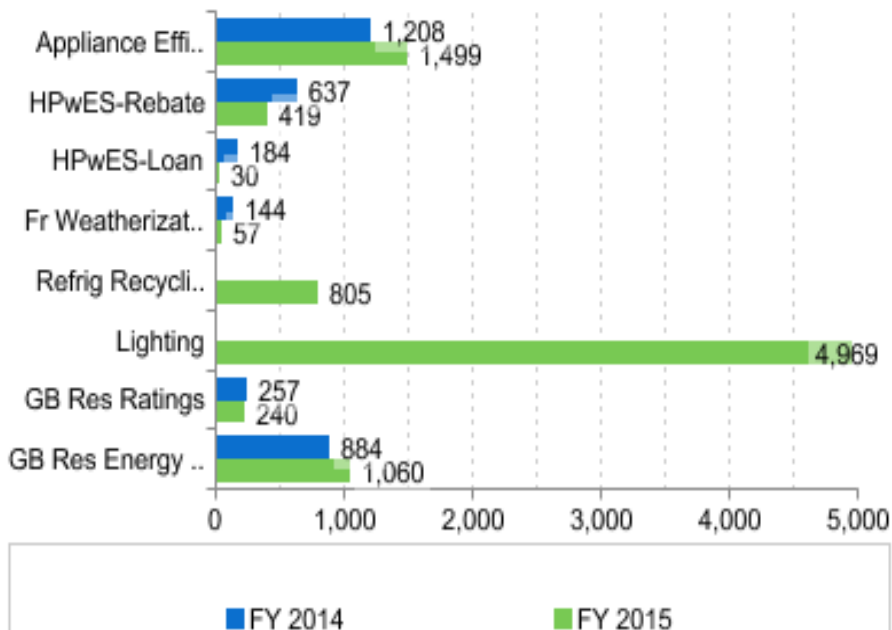




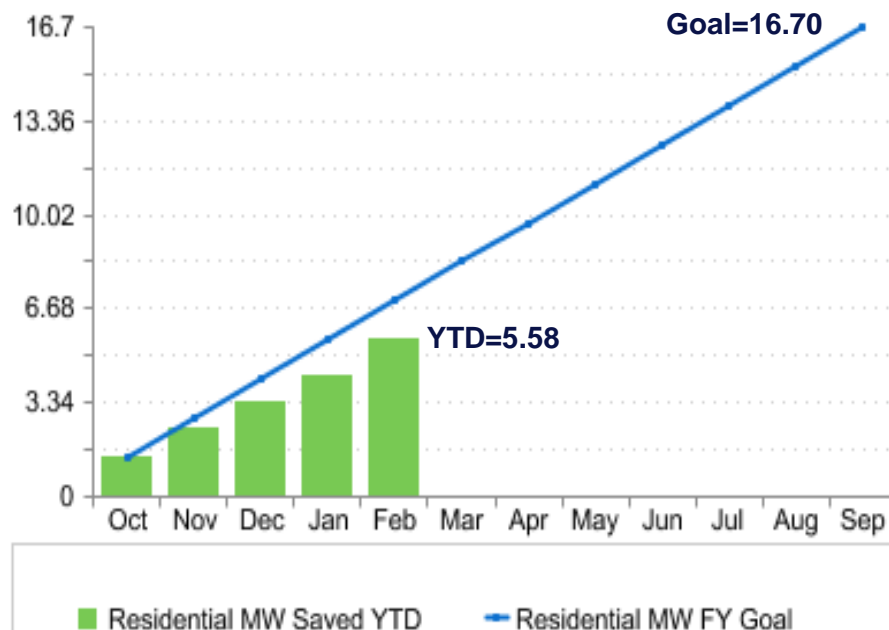
# Participation & MW Savings FY 2015 Oct-Feb

AUSTIN ENERGY MONTHLY REPORTS

## Residential Participation



## MW Savings Residential FY 2015

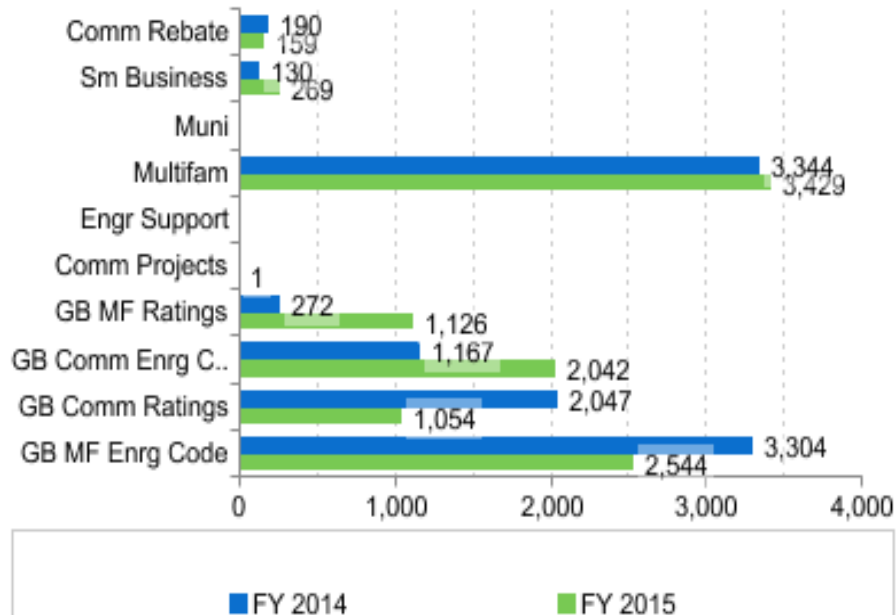




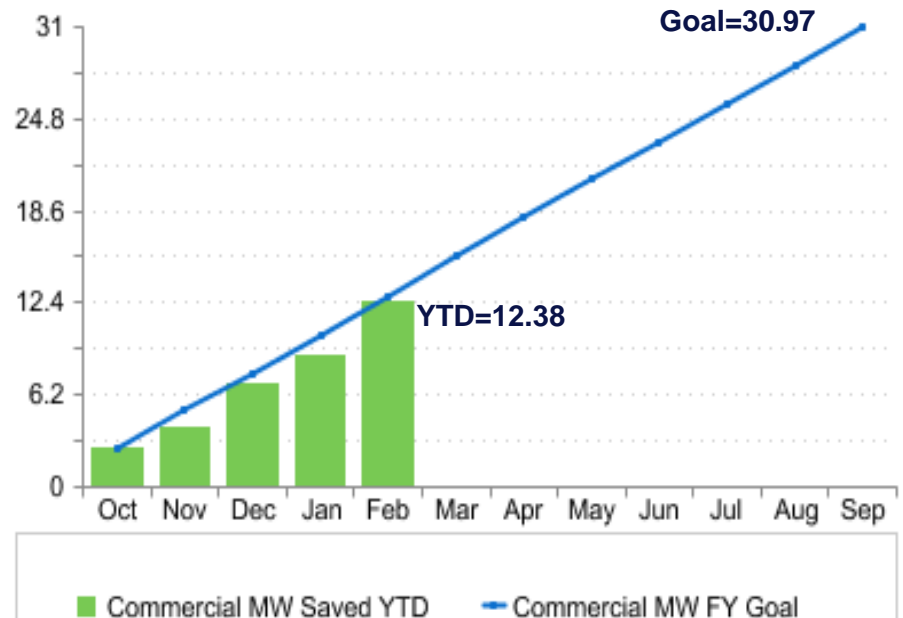
# Participation & MW Savings FY 2015 Oct-Feb

AUSTIN ENERGY MONTHLY REPORTS

## Commercial Participation



## MW Savings Commercial FY 2015

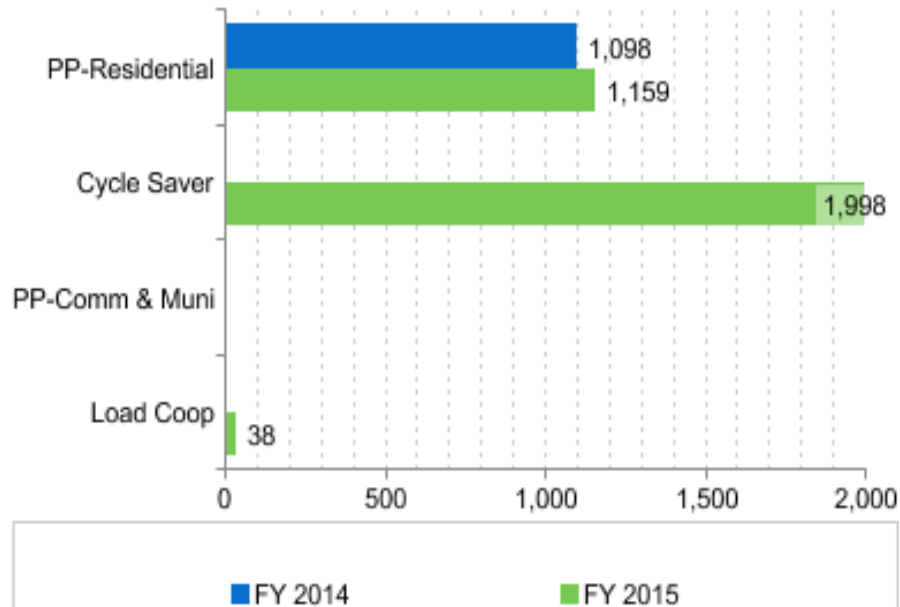




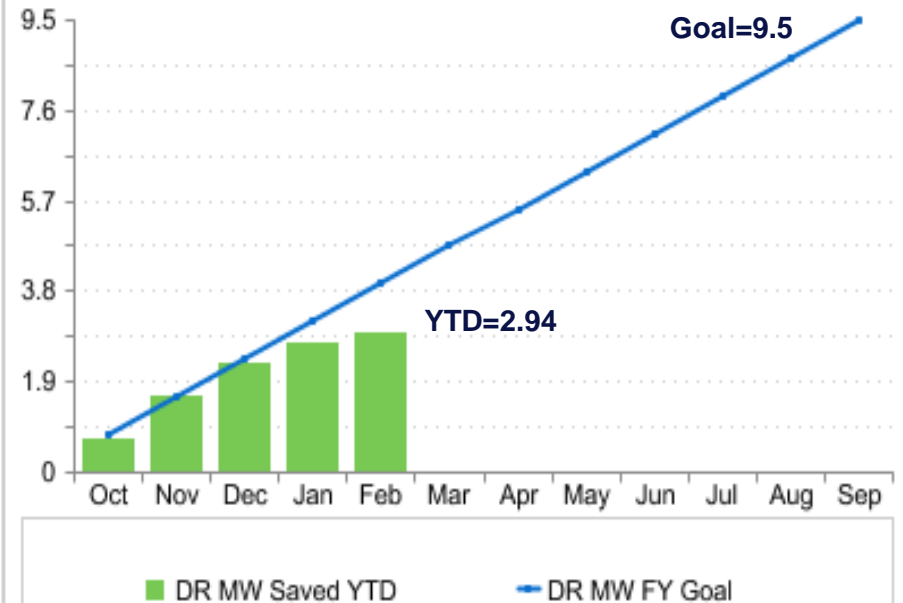
# Participation & MW Savings FY 2015 Oct-Feb

AUSTIN ENERGY MONTHLY REPORTS

## Demand Response Participation



## MW Savings Demand Response FY 2015



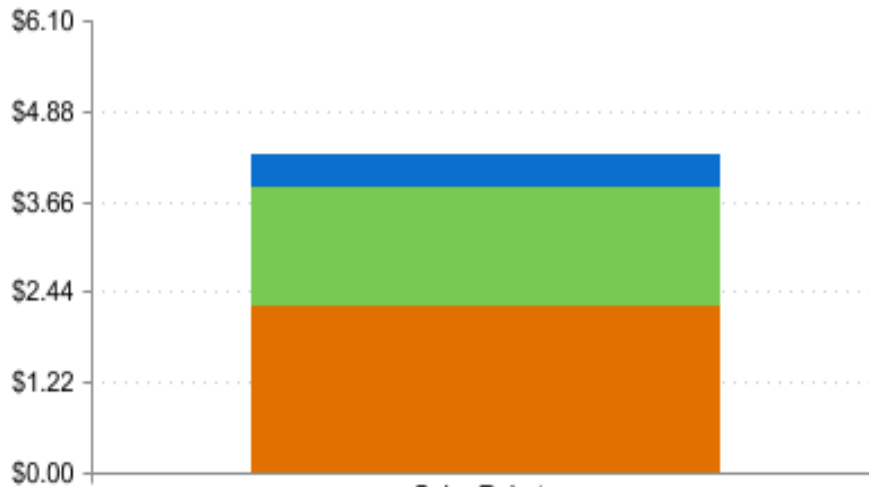


# Solar Rebates & MW Tracking FY 2015 Oct-Feb

AUSTIN ENERGY MONTHLY REPORTS

\$Millions

## Solar Residential



Program Budget

**\$6,100,000**

Solar Rebate

**Solar Rebates**

■ Res Requested

**\$439,135**

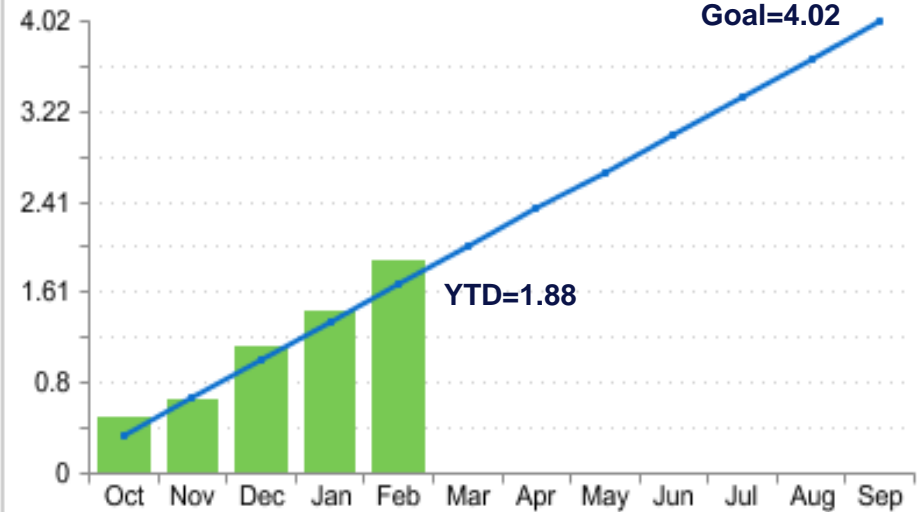
■ Res Reserved

**\$1,606,325**

■ Res Paid

**\$2,249,760**

## Solar MW Tracking Residential FY 2015



■ Residential Actual YTD

— Residential Goal

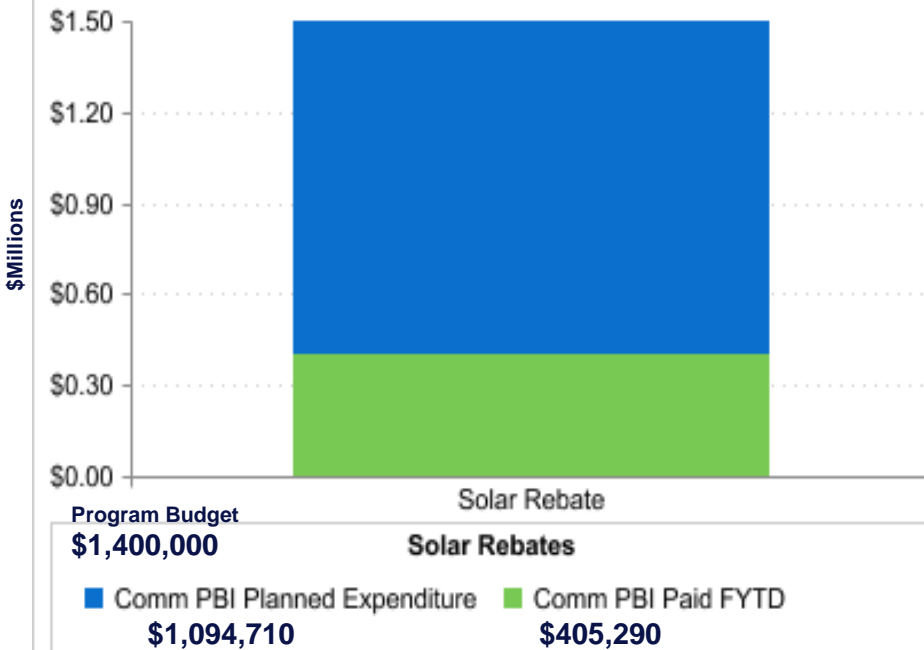




# Solar Rebates & MW Tracking FY 2015 Oct-Feb

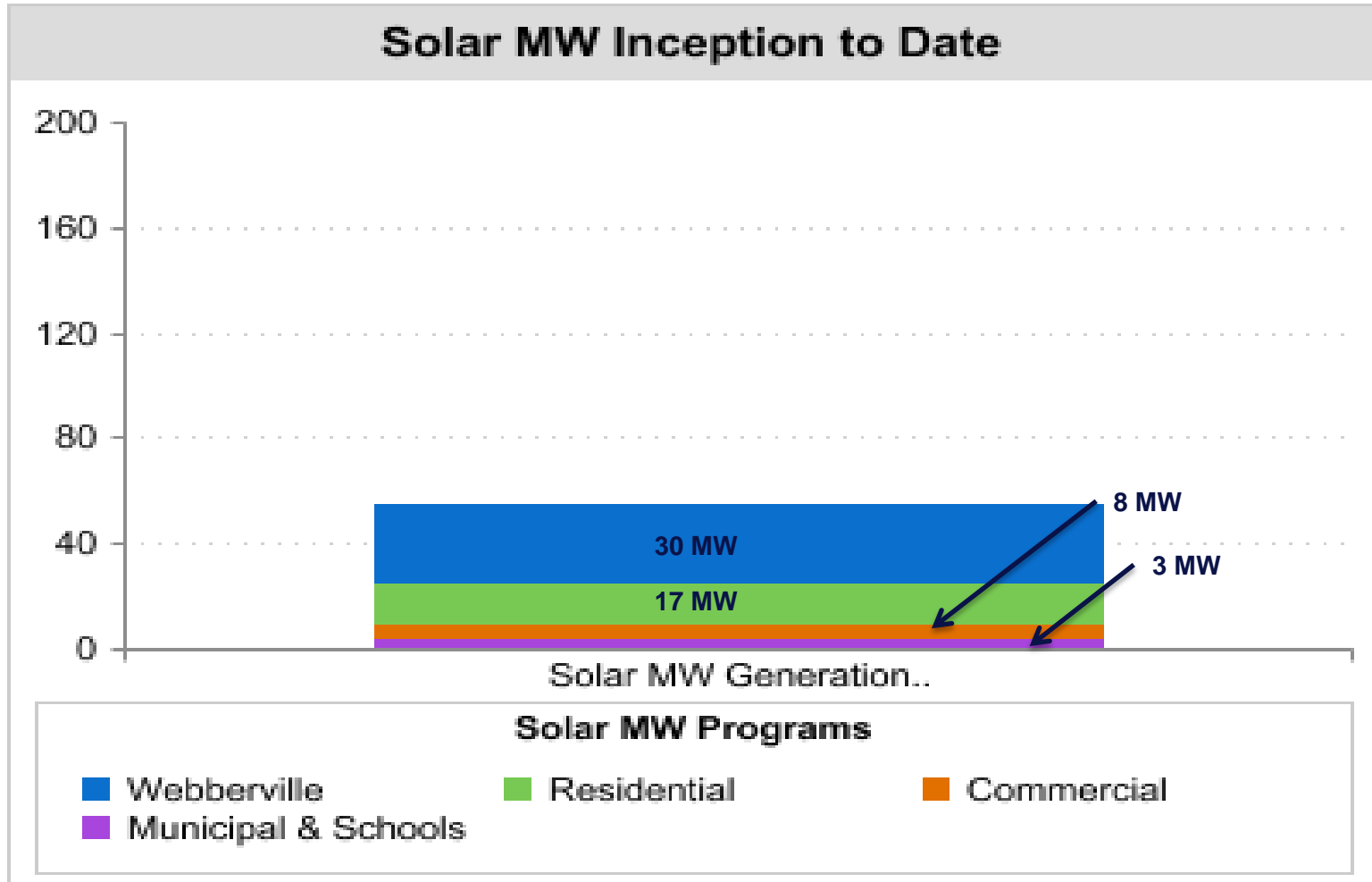
AUSTIN ENERGY MONTHLY REPORTS

## Solar Commercial



## Solar MW Tracking Commercial FY 2015







# CES RMC SAVINGS REPORT

## FY2015 Report

### As of 02/28/2015

AUSTIN ENERGY MONTHLY REPORTS

Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Appliance Efficiency Program	1.66	1.17	70%	Customers	1,499	2,909	\$ 774,168	\$ 581,715
EES- Home Performance ES - Rebate	4.00	0.82	20%	Customers	419	822	\$ 2,300,000	\$ 658,175
EES- Home Performance ES - Loan	0.25	0.05	20%	Customers	30	58	\$ 350,000	\$ 14,578
EES- Free Weatherization	1.93	0.05	3%	Customers	57	59	\$ 2,877,000	\$ 190,746
EES- Refrigerator Recycling	0.32	0.12	38%	Customers	805	515	\$ 250,000	\$ 65,315
EES- Residential Lighting	0.32	0.06	19%	Bulbs	4,969	119	\$ 500,000	\$ -
GB- Residential Ratings	0.51	0.18	34%	Customers	240	318	\$ -	\$ -
GB- Residential Energy Code	7.71	3.14	41%	Customers	1,060	4,386	\$ -	\$ -
<b>Residential TOTAL</b>	<b>16.70</b>	<b>5.58</b>	<b>33%</b>		<b>9,079</b>	<b>9,188</b>	<b>\$ 7,051,168</b>	<b>\$ 1,510,530</b>
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Commercial Rebate	12.15	2.09	17%	Customers	159	12,266	\$ 3,500,000	\$ 547,774
EES- Small Business	2.87	1.89	66%	Customers	269	6,116	\$ 1,976,053	\$ 1,547,215
EES- Municipal				Customers			\$ 100,000	\$ 58,333
EES- Multifamily	4.21	1.69	40%	Apt Units	3,429	950,944	\$ 1,944,000	\$ 799,223
EES- Engineering Support				Projects			\$ -	\$ -
EES/GB Commercial Projects	1.10	0.04	4%	Customers	1	106	\$ -	\$ -
GB- Multifamily Ratings	1.29	0.77	60%	Dwellings	1,126	1,956	\$ -	\$ -
GB- Multifamily Energy Code	2.21	2.47	112%	Dwellings	2,544	2,504	\$ -	\$ -
GB- Commercial Ratings	2.95	1.60	54%	1,000 sf	1,054	3,731	\$ 306,000	\$ -
GB- Commercial Energy Code	4.19	1.83	44%	1,000 sf	2,042	5,932	\$ -	\$ -
<b>Commercial TOTAL<sup>1</sup></b>	<b>30.97</b>	<b>12.38</b>	<b>40%</b>		<b>8,202</b>	<b>983,555</b>	<b>\$ 7,826,053</b>	<b>\$ 2,952,544</b>
<sup>1</sup> Total participation does not include GB commercial square foot.								
Demand Response (DR)	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
DR- Power Partner (Residential)	3.00	1.65	55%	Customers	1,159	3	\$ 525,000	\$ 192,107
DR- Cycle Saver	1.50	1.30	87%	Customers	1,998	4	\$ 175,000	\$ 24,555
DR- Power Partner (Comm & Muni)				Customers			\$ 140,000	\$ 15,833
DR- Load Coop	5.00			Customers	38		\$ 500,000	\$ 8,462
<b>Demand Response (DR) TOTAL</b>	<b>9.50</b>	<b>2.94</b>	<b>31%</b>		<b>3,195</b>	<b>7</b>	<b>\$ 1,340,000</b>	<b>\$ 240,957</b>
CES	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
<b>Grand TOTAL</b>	<b>57.17</b>	<b>20.90</b>	<b>37%</b>		<b>20,476</b>	<b>992,750</b>	<b>\$ 16,217,221</b>	<b>\$ 4,704,031</b>

Data is unaudited and rounded to 2 decimal points.  
Program data is provided by individual Programs.  
Budget data source is eCOMBS.



# CES RMC SAVINGS REPORT

## FY2015 Report

### As of 02/28/2015

AUSTIN ENERGY MONTHLY REPORTS

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Residential	4.00	1.88	47%	Customers	349	3,138	\$ 6,100,000	\$ 2,367,963
Commercial	4.00	1.59	40%	Customers	28	2,755	\$ 1,400,000	\$ 505,858
Solar Water Heating	0.02			Customers	2	5	\$ -	\$ 1,500
<b>Solar Energy TOTAL</b>	<b>8.02</b>	<b>3.48</b>	<b>43%</b>		<b>379</b>	<b>5,899</b>	<b>\$ 7,500,000</b>	<b>\$ 2,875,321</b>

Low Income	UPDATE
Green Building	In February, 3 of the 65 single family homes receiving a AE Green Building rating are in SMART housing developments. A 93 unit rated multifamily SMART housing development has 9 units set at or below 80% of (MFI).

EES - LOAD COOP PROGRAM	No. of Contracts <sup>2</sup>	Participants /Locations	Program Capacity <sup>4</sup>	Maximum Event Performance <sup>4</sup>
No. of Events			MW	MW
13	38	205	21.82	14

<sup>2</sup>Load Coop values are for the 2014 DR Season (June 2014-September 2014). The program is not currently active.

<sup>3</sup>Program Capacity is the sum of all participants' best 2014 Load Coop performance. Includes 20% T&D&SR multiplier.

<sup>4</sup>Best performance for any one event in 2014 including 20% T&D&SR multiplier.

Data is unaudited and rounded to 2 decimal points.  
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 Budget data source is eCOMBS.



# CES RMC SAVINGS REPORT

## FY2015 Report

### As of 02/28/2015

AUSTIN ENERGY MONTHLY REPORTS

DR Capacity Program	No. of Devices	Program Capacity (MW)
Cycle Saver	21,808	14.4
Free Thermostat	60,000	44.4
Power Partner Thermostat	8,113	11.5

Green Building Impacts	Units	Saved
Credited to EES rebates	MW	0.04
Credited to Solar Energy	MW	0.13
Credited to Thermal Energy Storage	MW	0.55
Credited to EES rebates	MWh	106.00
Credited to Solar Energy	MWh	216
Natural gas	CCF	19,719
Building water	1,000 gal	13,161
Irrigation water	1,000 gal	15,572
Construction Waste diversion	Tons	22,659

<b>EES/GB Water Savings</b>	Gallons/yr. at 0.45 Gallon/kwh	446,737.34
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Avoided power plant water use.

EES Behavioral Programs	Units	Saved
PSV Newsletter & Outreach	Participants	5,108
Residential App	Participants	10,577

Electric Vehicle Programs	Rebates	Spent To Date
Commercial Charging Stations	1	\$ 4,000
Residential Charging Stations	22	\$ 25,915
E-Ride	12	\$ 4,000

Data for HPWES Loan for November was inadvertently entered. Data has been corrected and reflected in above report.

Source of financial data for energy efficiency programs is the utility financial reporting system.

Source of financial data for solar is the Solar team tracking system for long-range planning and is validated at year-end.

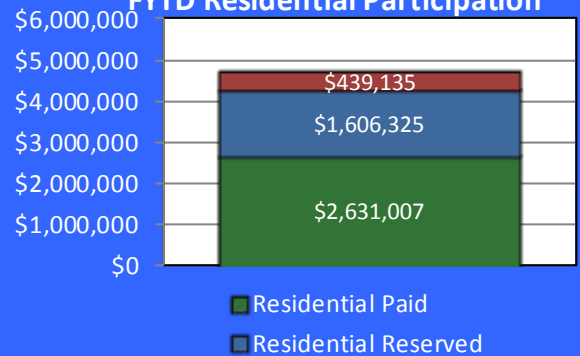
Data is unaudited and rounded to 2 decimal points.  
 Program data is provided by individual Programs.  
 Budget data source is eCOMBS.

## Solar PV Incentive Program February FY15 Participation Report

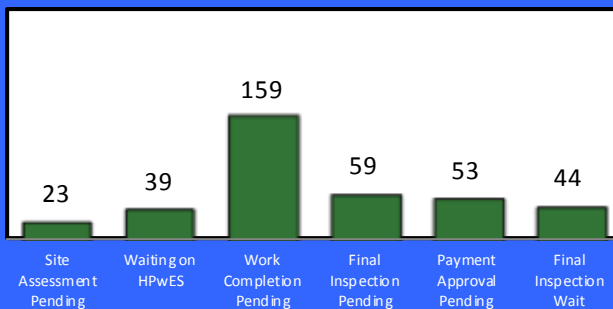
Total Participation	Current			FY Forecast	% of FY Forecast
	Month	FYTD	ITD		
Requests Received:	62	397	4,374	1000	40%
Site Surveys Completed:	62	395	4,336	1000	40%
LOI Issued #	Month	FYTD	Reserved		
Residential	60	379	261	850	45%
Commercial	5	12	9	85	14%
LOI Committed \$	Month	FYTD	Reserved		
Residential	\$426,445	\$2,643,214	\$1,606,325	\$6,100,000	43%
Commercial (Estimated Annual PBI Payments)	\$65,037	\$137,289	\$91,762	\$1,400,000	10%
Projects Completed #	Month	FYTD	ITD		
Residential	77	349	3,720	750	47%
Commercial PBI	8	28	119	60	47%
Commercial CBI	0	0	101	0	NA
Projects Completed \$	Month	FYTD	ITD		
Residential Rebates	\$620,967	\$2,631,007	\$45,287,122	\$6,500,000	40%
Commercial PBI Paid (Modeled)	\$87,278	\$405,290	\$1,374,859	\$900,000	45%
Commercial CBI	\$0	\$0	\$6,143,408	\$0	NA
Projects Complete kW -AC	Month	FYTD	ITD		
Residential	444	1,879	15,475	4,000	47%
Commercial PBI	426	1,595	6,658	4,000	40%
Commercial CBI	0	0	1,099	0	NA
Total kW AC	870	3,474	22,132	8,000	43%
Projects Completed kWh/yr	Month	FYTD	ITD		
Residential	741,754	3,138,571	26,397,367	6,760,000	46%
Commercial	724,241	2,758,383	13,182,064	6,760,000	41%
Total kWh	1,465,995	5,896,954	39,579,431	13,520,000	44%

Applications Submitted That Have Not Received LOIs		Current
# of Residential	62	
Res Requested Rebate \$	\$439,135	
Res Requested Capacity kW-ac	312	
# of Commercial	9	
Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$149,749	
Com Capacity kW-ac	784	
Projected PBI FY15 Exposure (Modeled \$/annual)	\$1,261,297	
Monthly Modeled Production		
Modeled kWh Production- Res	1,869,023	
Modeled kWh Production - Com	671,366	

FYTD Residential Participation



Residential - Application Status



PBI Exposure by Fiscal Year

