## www.austinenergy.com



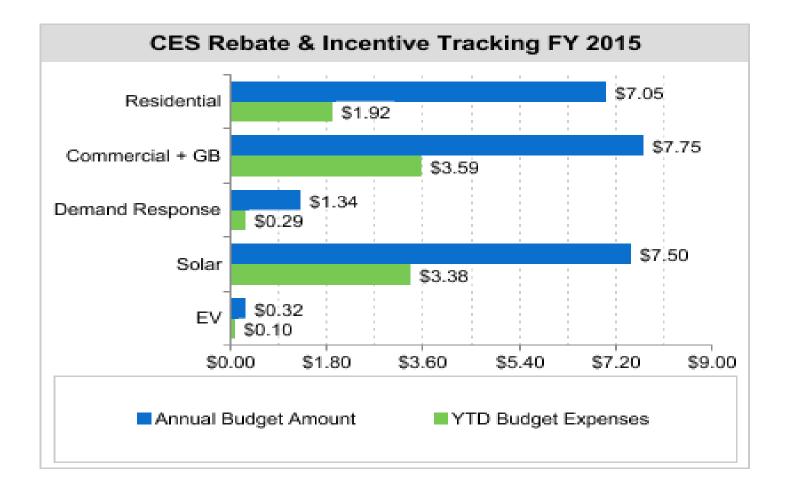


Customer Energy Solutions Program Update as of March 31, 2015



CLEAN, AFFORDABLE, RELIABLE ENERGY AND EXCELLENT CUSTOMER SERVICE

CES Rebate & Incentive Tracking FY 2015 Oct-Mar

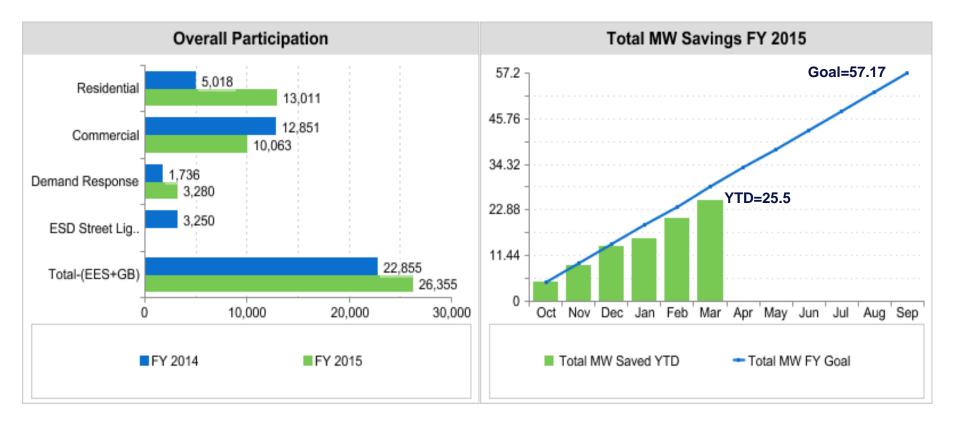


Source: RMC Report as of 4/13/15, eCombs as of 4/13/15. Based on unaudited numbers Solar Monthly Report as of 4/1/15



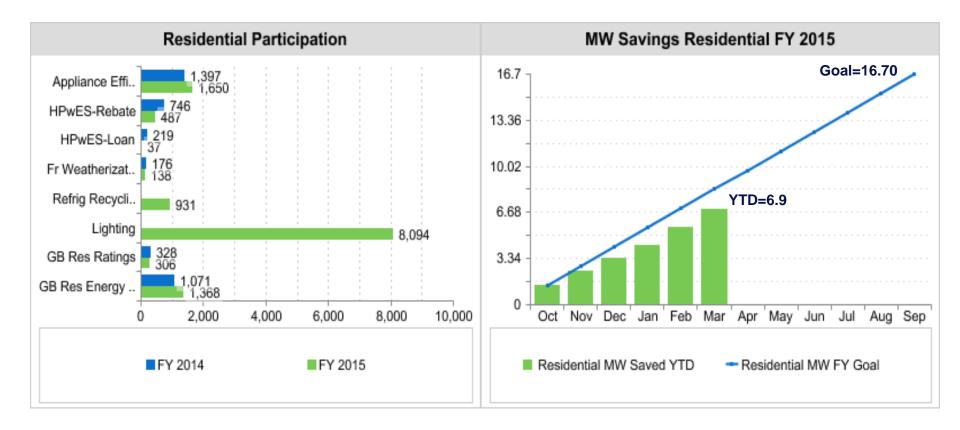
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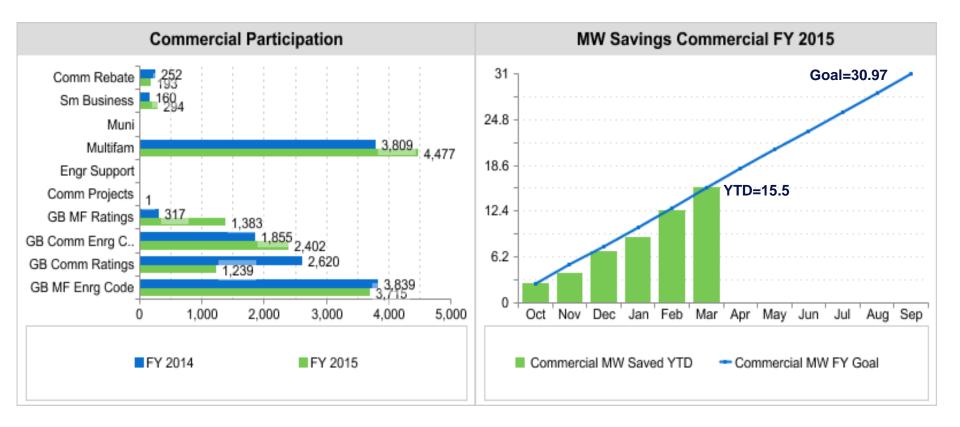










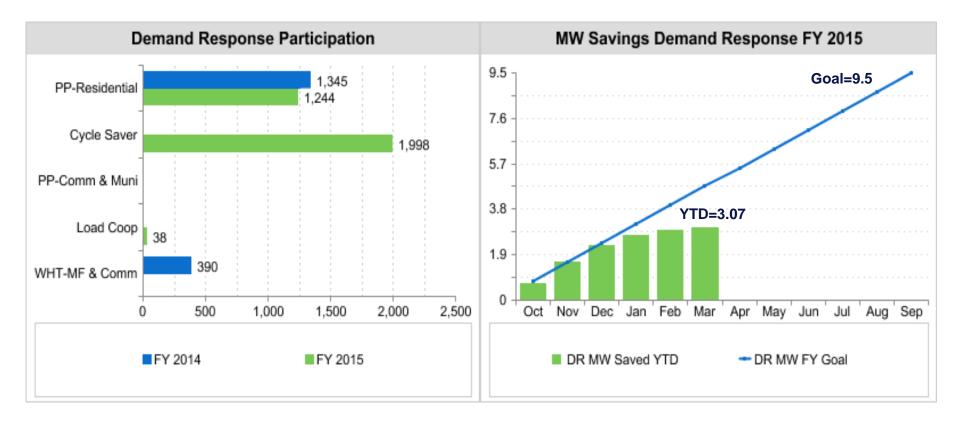


GB(Green Building) Commercial Ratings and GB Energy Code participation is in "1000's square feet" GB MF(Multi Family) Energy Code participation is in number of dwelling units



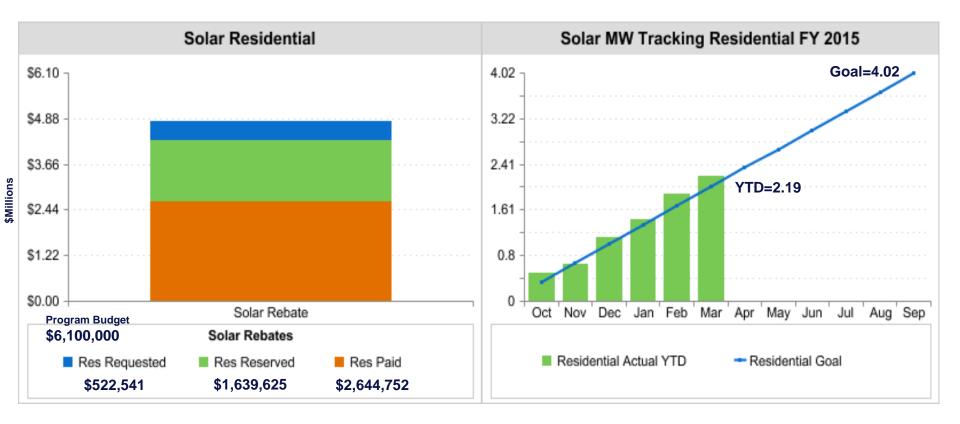
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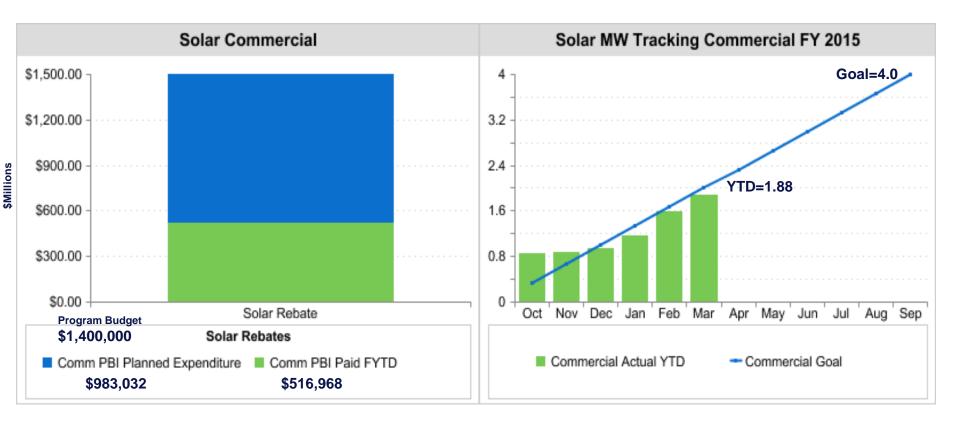






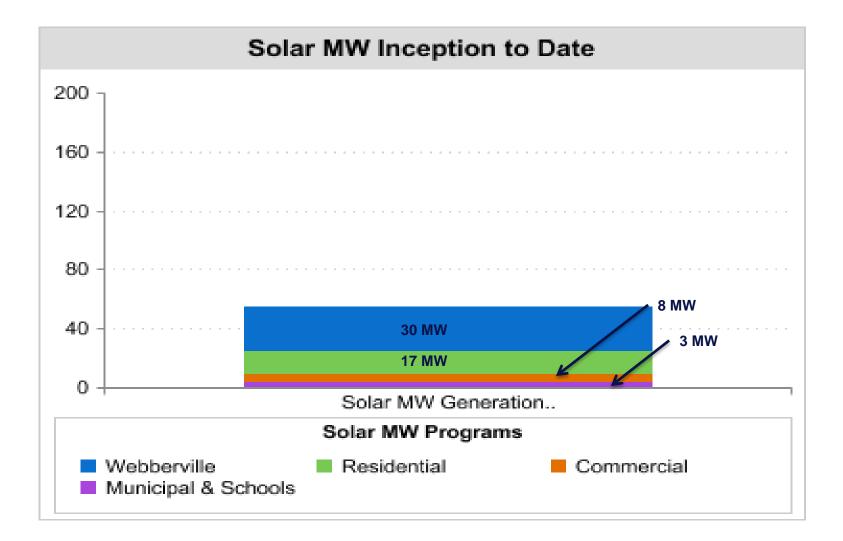
















## CES RMC SAVINGS REPORT FY2015 Report

As of 03/31/2015

Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Appliance Efficiency Program	1.66	1.27	77%	Customers	1,650	3,210	\$ 774,168	\$ 659,130
EES- Home Performance ES - Rebate	4.00	0.94	23%	Customers	487	958	\$ 2,300,000	\$ 789,881
EES- Home Performance ES - Loan	0.25	0.06	25%	Customers	37	72	\$ 350,000	\$ 17,938
EES- Free Weatherization	1.93	0.14	7%	Customers	138	154	\$ 2,877,000	\$ 363,807
EES- Refrigerator Recycling	0.32	0.14	45%	Customers	931	595	\$ 250,000	\$ 88,790
EES- Residential Lighting	0.32	0.10	33%	Bulbs	8,094	200	\$ 500,000	\$-
GB- Residential Ratings	0.51	0.22	44%	Customers	306	405	\$ -	
GB- Residential Energy Code	7.71	4.05	53%	Customers	1,368	5,659	\$ -	
Residential TOTAL	16.70	6.94	42%		13,011	11,253	\$ 7,051,168	\$ 1,919,546
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Commercial Rebate	12.15	2.82	23%	Customers	193	15,868	\$ 3,521,000	\$ 704,980
EES- Small Business	2.87	1.99	69%	Customers	294	6,358	\$ 1,976,053	\$ 1,827,762
EES- Municipal				Customers			\$ -	\$-
EES- Multifamily	4.21	2.26	54%	Apt Units	4,477	952,737	\$ 1,944,000	\$ 1,053,772
EES- Engineering Support				Projects			\$ -	\$-
EES/GB Commercial Projects	1.10	0.04	4%	Customers	1	106	\$ -	\$-
GB- Multifamily Ratings	1.29	0.90	70%	Dwellings	1,383	2,460	\$ -	\$-
GB- Multifamily Energy Code	2.21	3.50	158%	Dwellings	3,715	3,390	\$ -	\$-
GB- Commercial Ratings	2.95	1.77	60%	1,000 sf	1,239	3,823	\$ 306,000	\$-
GB- Commercial Energy Code	4.19	2.22	53%	1,000 sf	2,402	7,242	\$ -	\$ -
Commercial TOTAL <sup>1</sup>	30.97	15.49	50%		10,063	991,983	\$ 7,747,053	\$ 3,586,514
<sup>1</sup> Total participation does not include GB con	nmercial square foot.							

Demand Response (DR)	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
DR- Power Partner (Residential)	3.00	1.77	59%	Customers	1,244	3	\$ 525,000	\$ 234,307
DR- Cycle Saver	1.50	1.30	87%	Customers	1,998	4	\$ 175,000	\$ 24,555
DR- Power Partner (Comm & Muni)				Customers			\$ 140,000	\$ 20,884
DR- Load Coop	5.00			Customers	38		\$ 500,000	\$ 7,304
Demand Response (DR) TOTAL	9.50	3.07	32%		3,280	7	\$ 1,340,000	\$ 287,050

CES	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Grand TOTAL	57.17	25.50	45%		26,354	1,003,243	\$ 16,138,221	\$ 5,793,110



## CES RMC SAVINGS REPORT FY2015 Report As of 03/31/2015

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Residential	4.00	2.19	55%	Customers	419	3,659	\$ 6,100,000	\$ 2,773,213
Commercial	4.00	1.88	47%	Customers	34	3,236	\$ 1,400,000	\$ 608,515
Solar Water Heating	0.02			Customers	2	5	\$-	
Solar Energy TOTAL	8.02	4.08	51%		455	6,900	\$ 7,500,000	\$ 3,381,727

Low Income	UPDATE
	In March, 34 of the 66 single family homes receiving a AE Green Building rating are in SMART housing developments. The Capital Studios multifamily project is 100% affordable and all 135 units will serve households with incomes at or below 50% MFI. Additionally 12 units at the MLK and Rio Grande development are designated affordable serving households at or below 80% of (MFI).

EES - LOAD COOP PROGRAM	No. of Contracts <sup>2</sup>	Participants /Locations	Program Capacity <sup>4</sup>	Maximum Event Performance <sup>4</sup>					
No. of Events MW MW									
13	38	205	21.82	14					
<sup>2</sup> Load Coop values are for the 2014 DR Seaso	on (June 2014-September	2014). The program is n	ot currently active.						
<sup>3</sup> Program Capacity is the sum of all participants' best 2014 Load Coop performance. Includes 20% T&D&SR multiplier.									
<sup>4</sup> Best performance for any one event in 2014	Best performance for any one event in 2014 including 20% T&D&SR multiplier.								



## **CES RMC SAVINGS REPORT**

FY2015 Report As of 03/31/2015

DR Capacity Program	No. of Devices	Program Capacity (MW)
Cycle Saver	21,808	14.4
Free Thermostat	60,000	44.4
Power Partner Thermostat	8,113	11.5

Green Building Impacts	Units	Saved
Credited to EES rebates	MW	0.23
Credited to Solar Energy	MW	0.32
Credited to Thermal Energy Storage	MW	0.99
Credited to EES rebates	MWh	656.14
Credited to Solar Energy	MWh	517
Natural gas	CCF	25,749
Building water	1,000 gal	16,252
Irrigation water	1,000 gal	16,968
Construction Waste diversion	Tons	28,007

EES/GB Water Savings	Gallons/yr. at 0.45 Gallon/kwh	451,459.39
A satisfant was some when the same same		

Avoided power plant water use.

EES Behavioral Programs	Units	Count
PSV Newsletter & Outreach	Participants	5,108
Residential App	Participants	10,858

Electric Vehicle Programs	Rebates	Spent To Date		
Commercial Charging Stations	2	\$	4,000	
Residential Charging Stations	30	\$	33,768	
E-Ride	12	\$	4,000	

Data for HPWES Loan for November was inadvertently entered. Data has been corrected and reflected in above report.

Source of financial data for energy efficiency programs is the utility financial reporting system.

Source of financial data for solar is the Solar team tracking system for long-range planning and is validated at year-end.

March FY15	ncentive 5 Participati				
		Current			% of FY
Total Participation	Month	FYTD	ITD	FY Forecast	Forecast
Requests Received:	96	467	4,441	1000	47%
Site Surveys Completed:	88	452	4,392	1000	45%
LOI Issued #	Month	FYTD	Reserved		
Residential	82	448	228	850	53%
Commercial	8	19	8	85	22%
LOI Committed \$	Month	FYTD	Reserved		
Residential	\$551,371	\$3,096,385	\$1,639,625	\$6,100,000	51%
Commercial (Estimated Annual PBI Payments)	\$77,398	\$214,686	\$76,156	\$1,400,000	15%
Projects Completed #	Month	FYTD	ITD	· , · · · · · ·	
Residential	70	419	3,790	750	56%
Commercial PBI	6	34	125	60	57%
Commercial CBI	0	0	101	0	NA
Projects Completed \$	Month	FYTD	ITD	-	
Residential Rebates	\$424,210	\$3,055,217	\$45,711,334	\$6,500,000	47%
Commercial PBI Paid (Modeled)	\$117,527	\$516,968	\$1,486,537	\$900,000	57%
Commercial CBI	\$0	\$0	\$6,143,408	\$0	NA
Projects Complete kW -AC	Month	FYTD	ITD	ΨŪ	
Residential	310	2,188	15,785	4,000	55%
Commercial PBI	291	1,886	6,949	4,000	47%
Commercial CBI	0	0	1,099	4,000 0	NA
Total kW AC	601	4,074	22,733	8,000	51%
Projects Completed kWh/yr	Month	FYTD	ITD	0,000	5170
Residential	520,894	3,659,465	26,918,261	6,760,000	54%
Commercial	480,620	3,239,003	13,662,684	6,760,000	48%
Total kWh	1,001,514	6,898,468	40,580,945	13,520,000	<del>4</del> 0% 51%
Applications Submitted That Have Not Received LOIs	Current				
Applications Submitted that have not received LOIS	Current	FY	TD Residentia	Darticipat	tion
# of Posidontial	72	\$6.000.000 -		al Participat	
# of Residential	72 \$522.541			al Participat	
Res Requested Rebate \$	\$522,541	\$5,000,000 -	\$!	522,541	
Res Requested Rebate \$ Res Requested Capacity kW-ac	\$522,541 369	\$5,000,000 \$4,000,000	\$!		
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial	\$522,541 369 7	\$5,000,000 \$4,000,000 \$3,000,000	\$!	522,541	
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$522,541 369 7 \$102,057	\$5,000,000 \$4,000,000	\$	522,541 ,639,625	
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac	\$522,541 369 7 \$102,057 575	\$5,000,000 \$4,000,000 \$3,000,000	\$	522,541	
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual)	\$522,541 369 7 \$102,057	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000	\$	522,541 ,639,625	
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production	\$522,541 369 7 \$102,057 575 \$1,253,579	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0	\$ \$1 \$3	522,541 ,639,625	
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia	\$ \$1 \$3 11 Paid	522,541 ,639,625 ,055,217	
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com	\$522,541 369 7 \$102,057 575 \$1,253,579	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re	
Res Requested Rebate \$         Res Requested Capacity kW-ac         # of Commercial         Com Requested Rebate \$ (Estimated Annual PBI Payments)         Com Capacity kW-ac         Projected PBI FY15 Exposure (Modeled \$/annual)         Monthly Modeled Production         Modeled kWh Production- Res         Modeled kWh Production - Com         Residential - Application Status	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	\$ \$1 \$3 11 Paid	522,541 ,639,625 ,055,217 Residential Re <b>/ear</b>	eserved
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re <b>/ear</b>	eserved
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052 1,800,000 1,600,000 1,400,000	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re <b>/ear</b>	eserved
Res Requested Rebate \$         Res Requested Capacity kW-ac         # of Commercial         Com Requested Rebate \$ (Estimated Annual PBI Payments)         Com Capacity kW-ac         Projected PBI FY15 Exposure (Modeled \$/annual)         Monthly Modeled Production         Modeled kWh Production- Res         Modeled kWh Production - Com         Residential - Application Status         164	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052 1,800,000 1,600,000 1,400,000 1,200,000	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re <b>/ear</b>	ue 5 Reserved
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status 164 69	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052 1,800,000 1,600,000 1,400,000 1,200,000 1,000,000	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re <b>/ear</b> Que FY15	eserved ue 5 Reserved
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status 164 69 69	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052 1,800,000 1,600,000 1,400,000 1,200,000	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re /ear Que FY15 FY15 FY12	ue 5 Reserved
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status 164 164 69 33	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052 1,800,000 1,600,000 1,400,000 1,200,000 1,000,000 \$800,000 \$600,000 \$400,000	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re /ear	eserved
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status  Site Waitingon Work Final Payment Final	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052 1,800,000 1,600,000 1,400,000 1,200,000 1,200,000 \$800,000 \$600,000 \$400,000 \$200,000	\$5,000,000 \$4,000,000 \$3,000,000 \$2,000,000 \$1,000,000 \$0 Residentia Residentia	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re /ear Que FY15 FY15 FY12 FY12	ue 5 Reserved
Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Projected PBI FY15 Exposure (Modeled \$/annual) Monthly Modeled Production Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status	\$522,541 369 7 \$102,057 575 \$1,253,579 2,439,440 904,052 1,800,000 1,600,000 1,400,000 1,200,000 1,200,000 \$800,000 \$600,000 \$400,000 \$400,000 \$200,000 \$0	\$5,000,000 \$4,000,000 \$3,000,000 \$1,000,000 \$0 Residentia PBI Expos	s: \$1 \$3 1 Paid 1 Requested	522,541 ,639,625 ,055,217 Residential Re /ear Que FY15 FY15 FY12 FY11 FY11	ue 5 Reserved