www.austinenergy.com



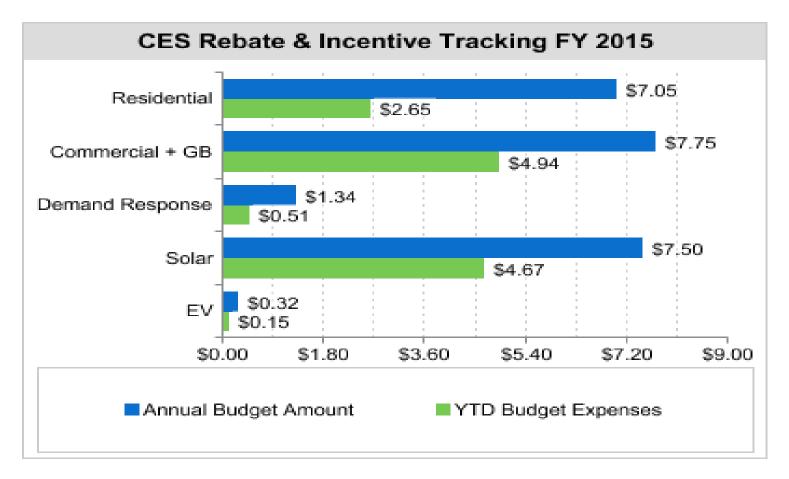


Customer Energy Solutions Program Update as of May 31, 2015



CLEAN, AFFORDABLE, RELIABLE ENERGY AND EXCELLENT CUSTOMER SERVICE

CES Rebate & Incentive Tracking FY 2015 Oct-May

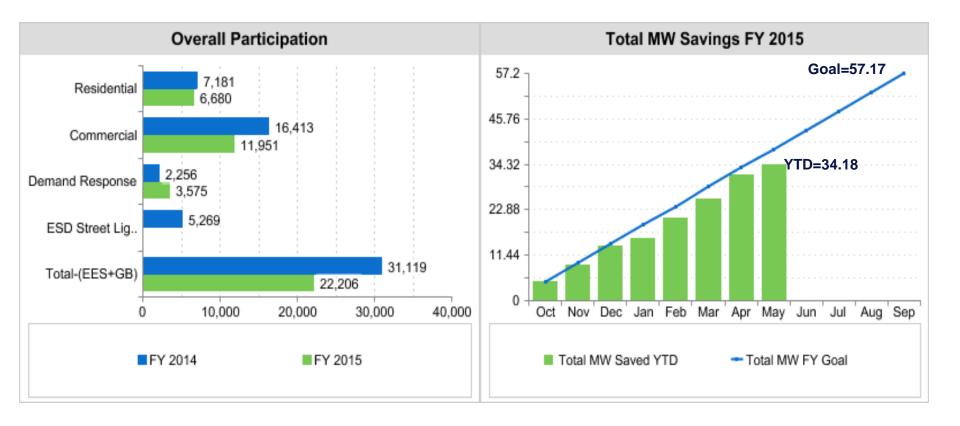


Source:

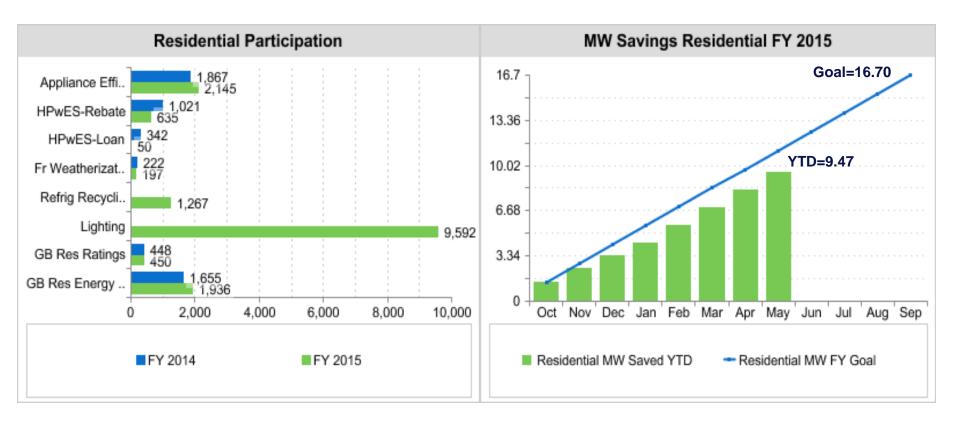
RMC Report as of 6/09/15, eCombs as of 6/5/15. Based on unaudited numbers Solar Monthly Report as of 6/1/15







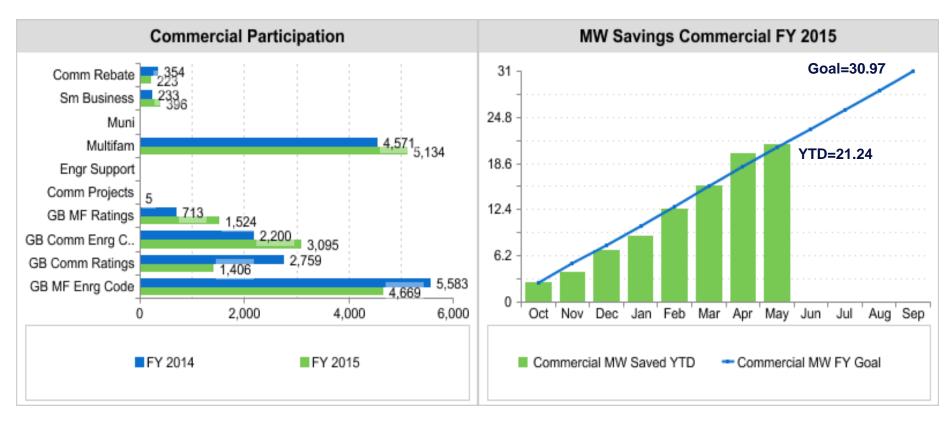






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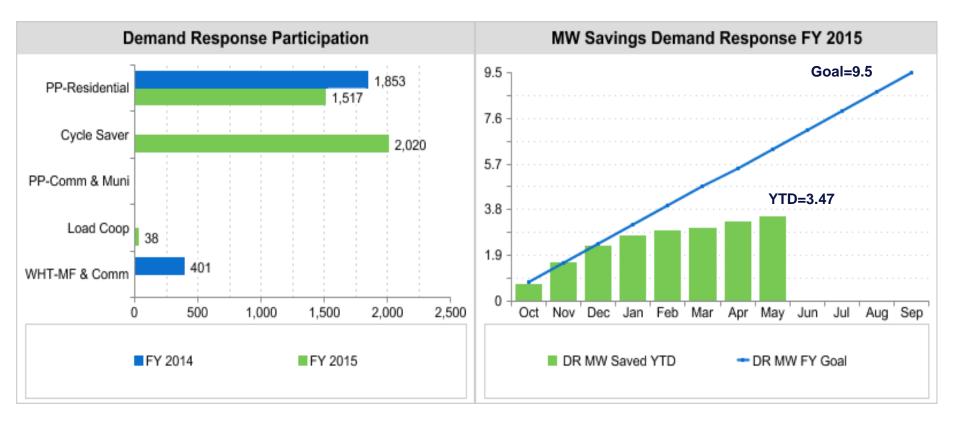




GB(Green Building) Commercial Ratings and GB Energy Code participation is in "1000's square feet" GB MF(Multi Family) Energy Code participation is in number of dwelling units

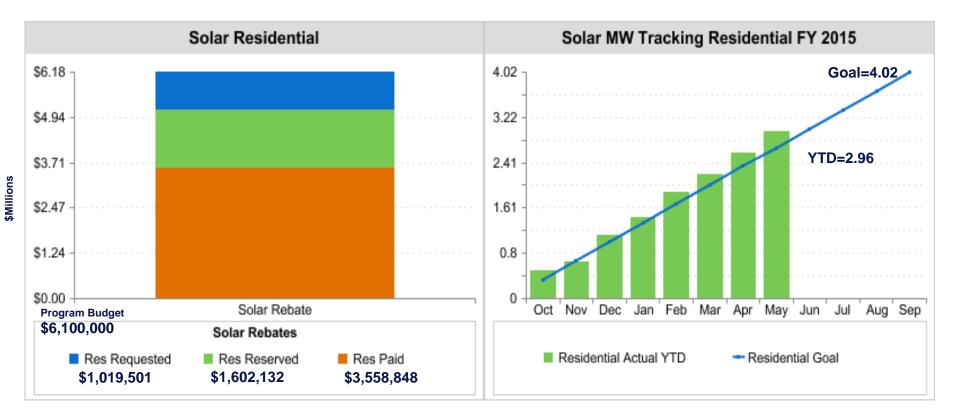






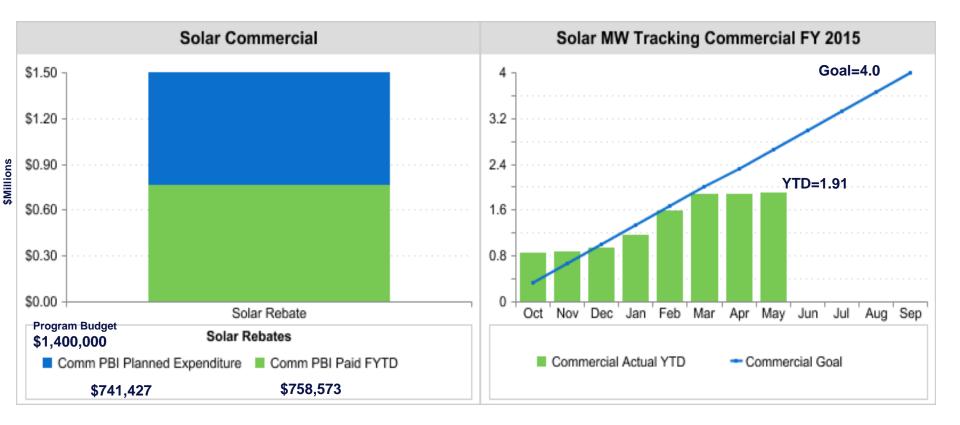






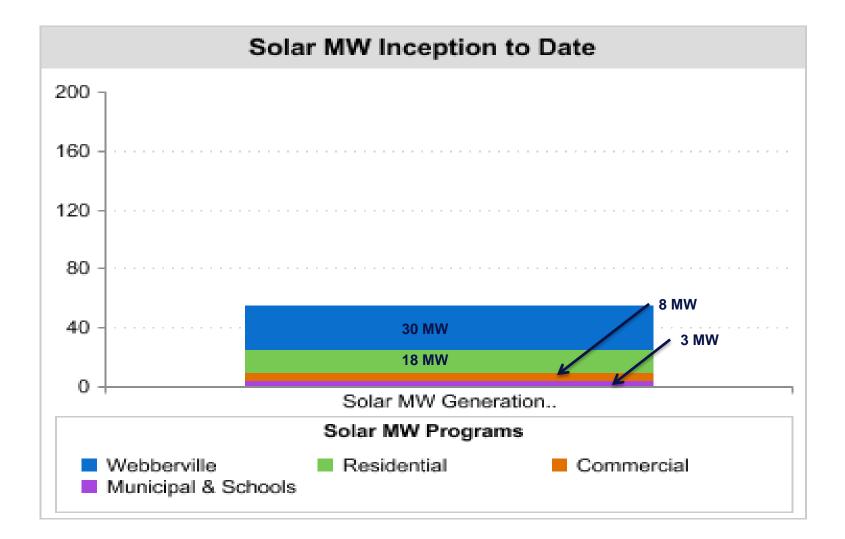
















CES RMC SAVINGS REPORT FY2015 Report

As of 05/31/2015

Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Appliance Efficiency Program	1.66	1.62	98%	Customers	2,145	4,184	\$ 774,16	
EES- Home Performance ES - Rebate	4.00	1.20	30%	Customers	635	1,250	\$ 2,300,00	
EES- Home Performance ES - Loan	0.25	0.09	34%	Customers	50	98	\$ 350,00	0 \$ 21,043
EES- Free Weatherization	1.93	0.20	10%	Customers	197	219	\$ 2,877,00	0 \$ 633,110
EES- Refrigerator Recycling	0.32	0.18	57%	Customers	1,267	706	\$ 250,00	0 \$ 146,868
EES- Residential Lighting	0.32	0.11	34%	Bulbs	9,592	236	\$ 500,00	0 \$ 35,571
GB- Residential Ratings	0.51	0.33	64%	Customers	450	595	\$	-
GB- Residential Energy Code	7.71	5.74	74%	Customers	1,936	8,216	\$	-
Residential TOTAL	16.70	9.47	57%		6,680	15,504	\$ 7,051,16	8 \$ 2,651,330
Total participation does not include Residential L	ighting Bulbs. EES Free We	atherization is the sum of bo	oth EES and CAP funding	g. No CAP funds were expen	ded on non CAP projects.			
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Commercial Rebate	12.15	3.12	26%	Customers	223	17,926	\$ 3,521,00) \$ 1,065,861
EES- Small Business	2.87	2.40	84%	Customers	396	7,837	\$ 1,976,05	3 \$ 2,259,745
EES- Municipal				Customers			\$	- \$ -
EES- Multifamily	4.21	2.75	65%	Apt Units	5,134	955,170	\$ 1,944,00) \$ 1,613,264
EES- Engineering Support				Projects			\$	- \$ -
EES/GB Commercial Projects	1.10	0.35	32%	Customers	5	1,016	\$	- \$ -
GB- Multifamily Ratings	1.29	1.09	84%	Dwellings	1,524	3,366	\$	- \$ -
GB- Multifamily Energy Code	2.21	4.34	196%	Dwellings	4,669	4,077	\$	- \$ -
GB- Commercial Ratings	2.95	1.85	63%	1,000 sf	1,406	4,371	\$ 306,00	0 \$ -
GB- Commercial Energy Code	4.19	3.01	72%	1,000 sf	3,095	9,925	\$	- \$ -
Commercial TOTAL	30.97	18.90	61%		11,951	1,003,688	\$ 7,747,05	3 \$ 4,938,869
Total participation does not include GB commerc	ial square foot.							
-								
Demand Response (DR)	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
DR- Power Partner (Residential)	3.00	2.15	72%	Customers	1,517	3	\$ 525,00	,
DR- Cycle Saver	1.50	1.31	88%	Customers	2,020	4	\$ 175,00	
DR- Power Partner (Comm & Muni)				Customers			\$ 140,00	0 \$ 36,614
DR- Load Coop	5.00			Customers	38		\$ 500,00	0 \$ 66,891
Demand Response (DR) TOTAL	9.50	3.47	36%		3,575	7	\$ 1,340,00	\$ 512,436
Thermal Energy Storage		MW To Date					Budget	Spent To Date
Domain Loop						667	\$ 30,500,00	
Central Loop		2.34					\$ 7,000,00	
Commercial							\$ 21,00	
Thermal Energy Storage TOTAL		2.34					\$ 37,521,00	0 \$ -
CES	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Grand TOTAL	57.17	34.18	60%		22,206	1,003,243	\$ 16,138,22	1 \$ 8,102,635



CES RMC SAVINGS REPORT FY2015 Report As of 05/31/2015

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Residential	4.00	2.96	74%	Customers	574	4,326	\$ 6,100,00	0 \$ 3,812,375
Commercial	4.00	1.91	48%	Customers	37	3,236	\$ 1,400,00	0 \$ 859,138
Solar Water Heating	0.02			Customers	2	5	\$	-
Solar Energy TOTAL	8.02	4.87	61%		4,400	22,855	\$ 7,500,00	0 \$ 4,671,513

Low Income	UPDATE
Weatherization	
Solar	
Green Building	In May, 42 of the 98 single family homes receiving a AE Green Building rating are in SMART housing developments.

EES - LOAD COOP PROGRAM	No. of Contracts ²	Participants /Locations	Program Capacity ⁴	Maximum Event Performance ⁴			
No. of Events			MW	MW			
13	38	205	21.82	14			
² Load Coop values are for the 2014 DR Season (June 2014-September 2014). The program is not currently active.							
³ Program Capacity is the sum of all participants' best 2014 Load Coop performance. Includes 20% T&D&SR multiplier.							
⁴ Best performance for any one event in 2014 including 20% T&D&SR multiplier.							



CES RMC SAVINGS REPORT

FY2015 Report As of 05/31/2015

DR Capacity Program	No. of Devices	Program Capacity (MW)
Cycle Saver	21,808	14.4
Free Thermostat	60,000	44.4
Power Partner Thermostat	8,113	11.5

Green Building Impacts	Units	Saved
Credited to EES rebates	MW	0.37
Credited to Solar Energy	MW	0.37
Credited to Thermal Energy Storage	MW	0.99
Credited to EES rebates	MWh	1046.22
Credited to Solar Energy	MWh	596
Natural gas	CCF	31,274
Building water	1,000 gal	17,096
Irrigation water	1,000 gal	18,086
Construction Waste diversion	Tons	30,722

EES/GB Water Savings	Gallons/yr. at 0.45 Gallon/kwh	451,459.39	
Avoided power plant water use.			

EES Behavioral Programs	Units	Count
PSV Newsletter & Outreach	Participants	5,108
Residential App	Participants	10,485
Commercial App	Participants	879

Electric Vehicle Programs	Rebates	Spent To Date
Commercial Charging Stations	4	\$ 4,000
Residential Charging Stations	51	\$ 53,877
E-Ride	22	\$ 7,000

Data for HPWES Loan for November was inadvertently entered. Data has been corrected and reflected in above report. Source of financial data for energy efficiency programs is the utility financial reporting system.

Source of financial data for solar is the Solar team tracking system for long-range planning and is validated at year-end. Residential participant counts do not include number of bulbs.

Commercial participant counts do not include number of square feet.

Solar PV					
May FY15	Participatio	n Report			
Total Participation		Current	FY Forecast	% of FY	
	Month	FYTD	ITD	FIFUIecast	Forecast
Requests Received:	138	711	4,683	1000	71%
Site Surveys Completed:	117	682	4,620	1000	68%
LOI Issued #	Month	FYTD	Reserved		
Residential	92	625	236	850	74%
Commercial	7	29	23	85	34%
LOI Committed \$	Month	FYTD	Reserved		
Residential	\$595,313	\$4,169,414	\$1,602,132	\$6,100,000	68%
Commercial (Estimated Annual PBI Payments)	\$75,189	\$290,561	\$252,968	\$500,000	58%
Projects Completed #	Month	FYTD	ITD		
Residential	76	573	3,944	750	76%
Commercial PBI	3	37	128	60	62%
Commercial CBI	0	0	101	0	NA
Projects Completed \$	Month	FYTD	ITD	-	•
Residential Rebates	\$483,345	\$4,068,356	\$46,724,471	\$6,500,000	63%
Commercial PBI Paid (Modeled)	\$124,079	\$758,573	\$1,728,142	\$900,000	84%
Commercial CBI	\$0	\$0	\$6,143,408	\$0	NA
Projects Complete kW -AC	Month	FYTD	ITD		
Residential	370	2,949	16,545	4,000	74%
Commercial PBI	30	1,916	6,978	4,000	48%
Commercial CBI	0	0	1,099	0	NA
Total kW AC	399	4,865	24,623	8,000	61%
Projects Completed kWh/yr	Month	FYTD	ITD	0,000	0170
Residential	611,491	4,926,721	28,185,517	6,760,000	73%
Commercial	50,912	3,289,915	13,713,596	6,760,000	49%
Total kWh	662,403	8,216,636	41,899,113	13,520,000	61%
Applications Submitted That Have Not Received LOIs	Current				
# of Residential	273	\$7,000,000	TD Residentia	al Participa	tion
Res Requested Rebate \$	\$1,019,501	\$6,000,000	\$1,019,501		
Res Requested Capacity kW-ac	753	\$5,000,000	\$1	,602,132	
# of Commercial	7	\$4,000,000		,,	
Com Requested Rebate \$ (Estimated Annual PBI Payments)	, \$57,022	\$3,000,000	<u> </u>		
Com Capacity kW-ac	331	\$2,000,000	 \$4	,068,356	
Projected PBI FY15 Exposure (Modeled \$/annual)	\$1,724,514	\$1,000,000	<u> </u>		
Monthly Modeled Production	\$1,724,514	\$0			
Modeled kWh Production- Res	2,685,908	🗖 Residentia	al Paid 🛛 🗖	Residential Re	served
Modeled kWh Production - Com	2,003,900 954,450	🗖 Residentia	al Requested		
Residential - Application Status	334,430	PBI Expos	ure by Fiscal \	/ear	
226	2,200,000 2,000,000 1,800,000 1,600,000 1,200,000 1,200,000 \$800,000 \$600,000 \$400,000 \$200,000 \$00			Que FY19 FY19 FY12 FY12 FY12 FY11 FY11	i Reserved