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#3 - AE Monthly Report

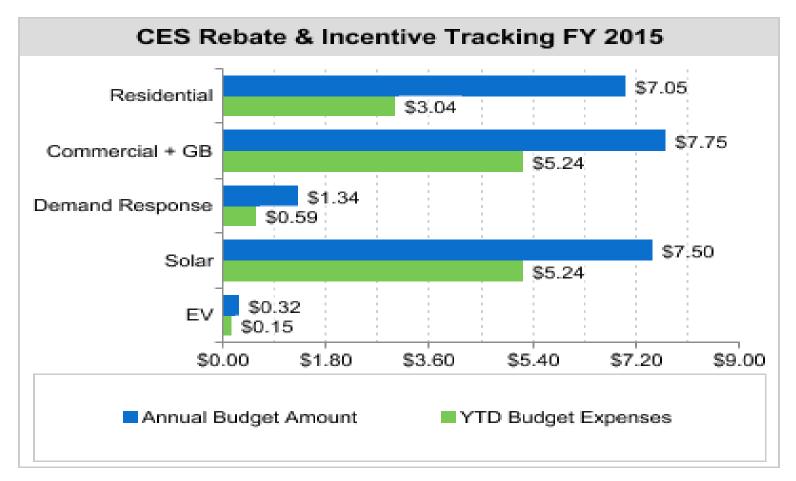


Customer Energy Solutions Program Update as of June 30, 2015





CES Rebate & Incentive Tracking FY 2015 Oct-Jun

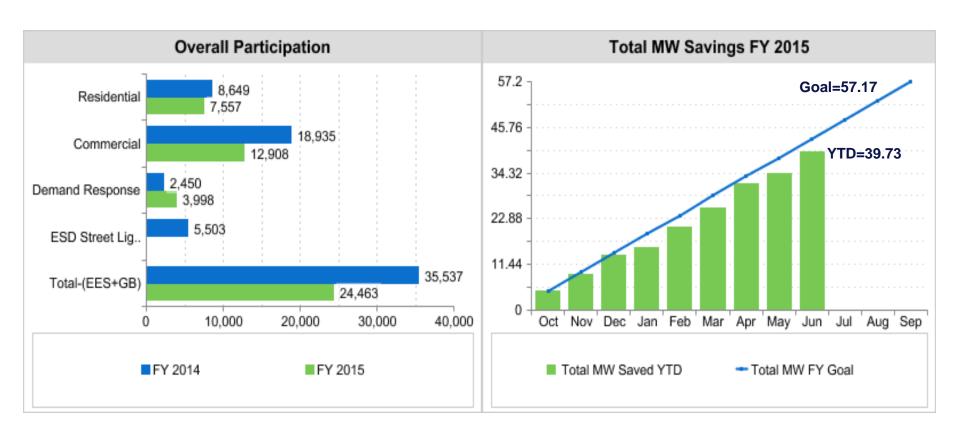


Source:

RMC Report as of 7/09/15, eCombs as of 7/09/15. Based on unaudited numbers Solar Monthly Report as of 7/1/15

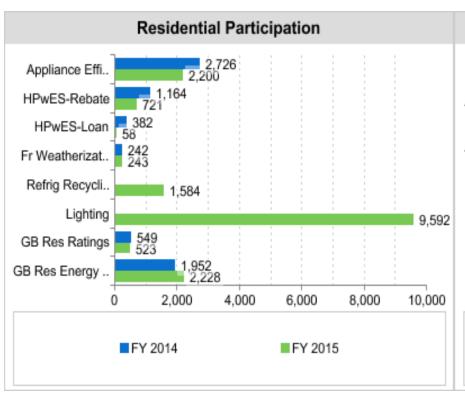


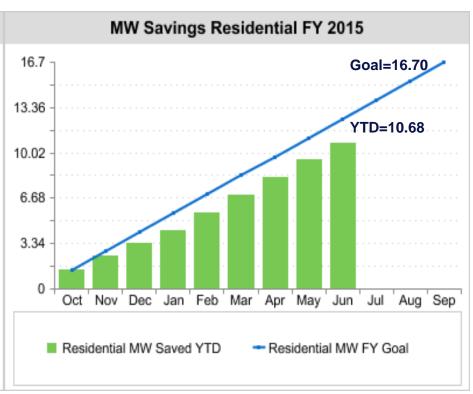






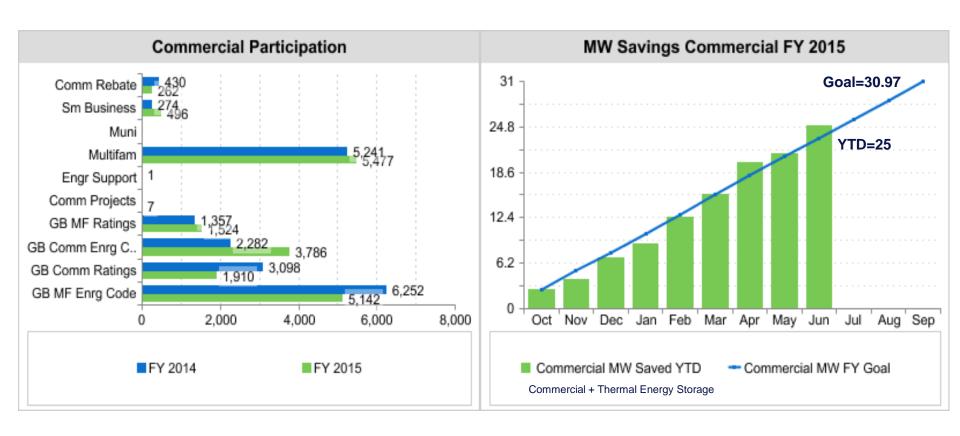








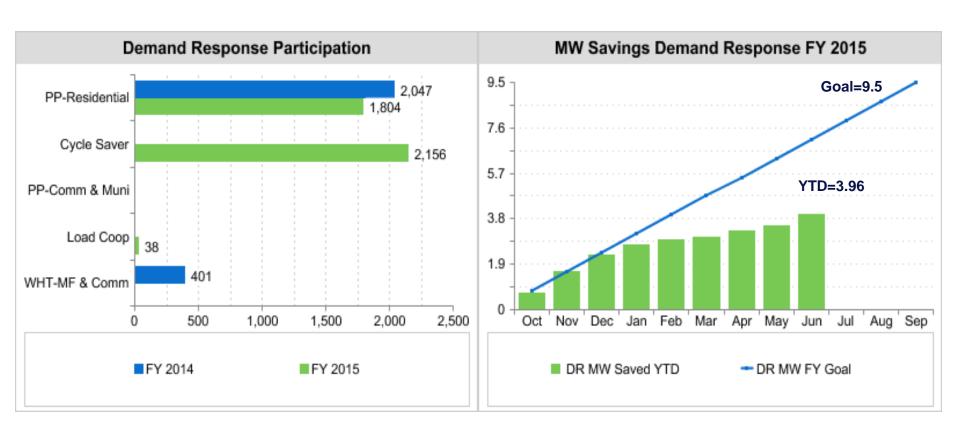




GB(Green Building) Commercial Ratings and GB Energy Code participation is in "1000's square feet"
GB MF(Multi Family) Energy Code participation is in number of dwelling units



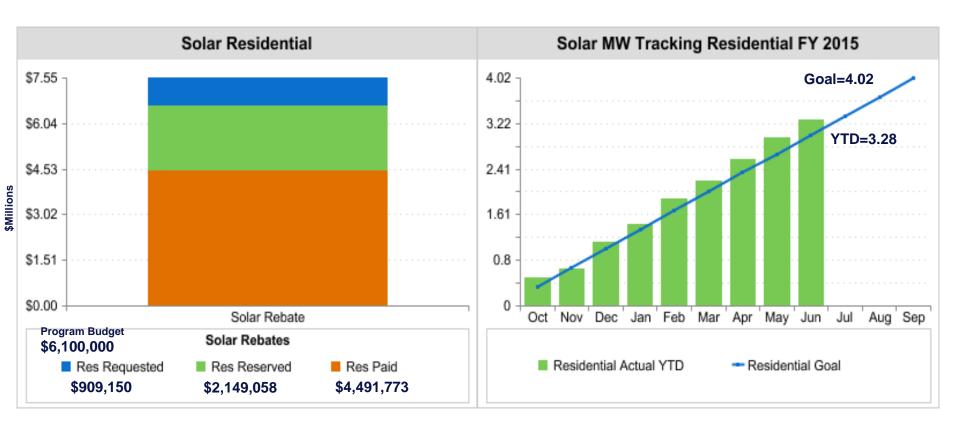








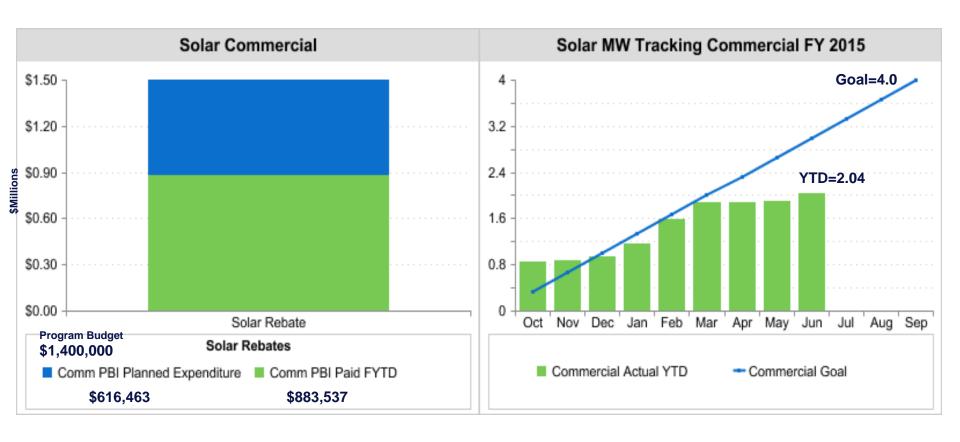
Solar Rebates & MW Tracking FY 2015 Oct-Jun







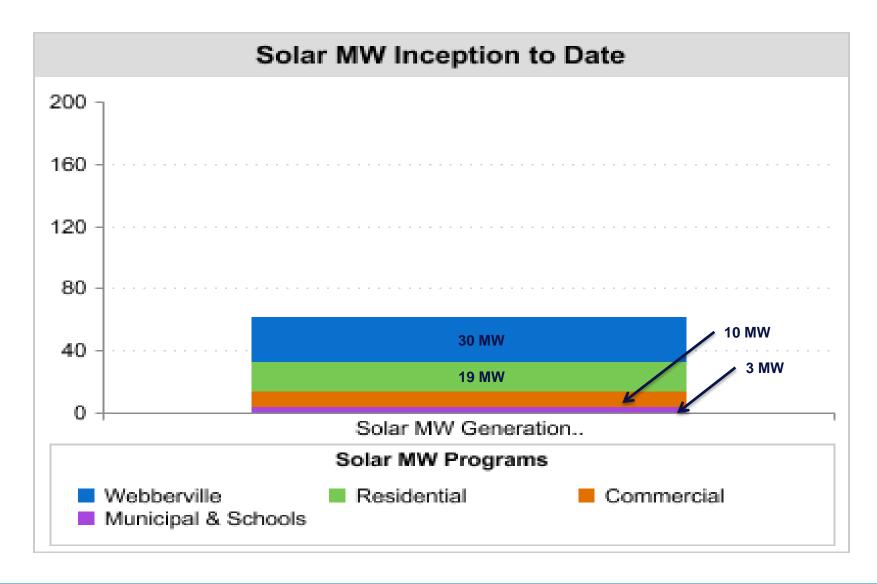
Solar Rebates & MW Tracking FY 2015 Oct-Jun







Solar MW Inception to Date as of Jun 2015







EES- Appliance Efficiency Program

MW Goal

1.66

MW Goal

57.17

MW To Date

1.66

3.14

3.14

MW To Date

39.73

Residential

CES RMC SAVINGS REPORT

FY2015 Report As of 06/30/2015

Participant Type

Customers

Participants To Date

2,200

Participants To Date

24,463

MWh To Date

4,292

Budget

774,168

7,000,000

37,521,000

16,138,221

Budget

21,000

\$

\$

667

MWh To Date

1,029,996

Spent To Date

818,160

Percentage

100%

EES- Home Performance ES - Rebate	4.00	1.36	34%	Customers	721	1,420	\$ 2,300,000	\$ 1,262,457
EES- Home Performance ES - Loan	0.25	0.10	40%	Customers	58	114	\$ 350,000	\$ 25,181
EES- Free Weatherization	1.93	0.24	13%	Customers	243	269	\$ 2,877,000	\$ 710,271
EES- Refrigerator Recycling	0.32	0.22	69%	Customers	1,584	812	\$ 250,000	\$ 172,541
EES- Residential Lighting	0.32	0.11	34%	Bulbs	9,592	236	\$ 500,000	\$ 48,111
GB- Residential Ratings	0.51	0.38	75%	Customers	523	691	\$ -	
GB- Residential Energy Code	7.71	6.60	86%	Customers	2,228	9,313	\$ -	
Residential TOTAL	16.70	10.68	64%		7,557	17,147	\$ 7,051,168	\$ 3,036,720
Total participation does not include Residential L	ighting Bulbs. EES Free Wea	atherization is the sum of bo	oth EES and CAP fundin	g. No CAP funds were expend	ded on non CAP projects.			
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
EES- Commercial Rebate	12.15	3.33	27%	Customers	262	19,541	\$ 3,521,000	\$ 1,213,238
EES- Small Business	2.87	2.99	104%	Customers	496	9,737	\$ 1,976,053	\$ 2,386,712
EES- Municipal				Customers			\$ -	\$ -
EES- Multifamily	4.21	3.02	72%	Apt Units	5,477	955,809	\$ 1,944,000	\$ 1,637,790
EES- Engineering Support				Projects			\$ -	\$ -
EES/GB Commercial Projects	1.10	0.79	72%	Customers	7	3,113	\$ -	\$ -
GB- Multifamily Ratings	1.29	1.09	84%	Dwellings	1,524	3,366	\$ -	\$ -
GB- Multifamily Energy Code	2.21	4.75	215%	Dwellings	5,142	4,077	\$ -	\$ -
GB- Commercial Ratings	2.95	2.27	77%	1,000 sf	1,910	4,415	\$ 306,000	\$ -
GB- Commercial Energy Code	4.19	3.69	88%	1,000 sf	3,786	12,118	\$ -	\$ -
Commercial TOTAL	30.97	21.94	71%		12,908	1,012,176	\$ 7,747,053	\$ 5,237,739
Total participation does not include GB commerc	ial square foot.							
Demand Response (DR)	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
DR- Power Partner (Residential)	3.00	2.56	85%	Customers	1,804	3	\$ 525,000	\$ 451,611
DR- Cycle Saver	1.50	1.40	93%	Customers	2,156	4	\$ 175,000	\$ 26,497
DR- Power Partner (Comm & Muni)				Customers			\$ 140,000	\$ 42,108
DR- Load Coop	5.00			Customers	38		\$ 500,000	\$ 66,891
Demand Response (DR) TOTAL	9.50	3.96	42%		3,998	7	\$ 1,340,000	\$ 587,107
Thermal Energy Storage		MW To Date					Budget	Spent To Date
Domain Loop						667	\$ 30,500,000	

Participant Type

Percentage

69%

Central Loop

Grand TOTAL

Thermal Energy Storage TOTAL

Commercial

CES

8,861,566

Spent To Date



CES RMC SAVINGS REPORT

FY2015 Report As of 06/30/2015

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Budget	Spent To Date
Residential	4.00	3.28	82%	Customers	637	4,326	\$ 6,100,000	\$ 4,239,197
Commercial	4.00	2.04	51%	Customers	41	3,236	\$ 1,400,000	\$ 996,706
Solar Water Heating	0.02			Customers	2	5	\$ -	
Solar Energy TOTAL	8.02	5.32	66%		680.00	7566.87	\$ 7,500,000	\$ 5,235,903

Low Income	UPDATE
Weatherization	Both Tier I and Tier 2 contracts are now closed and AE Weatherization through those contracts has funding obligated for 531 homes for FY2015
Solar	
Green Building	In June, 29 of the 73 single family homes receiving an AE Green Building rating are in SMART housing developments.

EES - LOAD COOP PROGRAM	No. of Contracts ²	Participants /Locations	Program Capacity ³	Maximum Event Performance ⁴
No. of Events			MW	MW
4	25	186	TBD	TBD

²Contracts and locations modified as a result of non performance and failure to activate contracts by end of fiscal year.

³Program Capacity is the sum of all participants' best 2015 Load Coop performance or expected maximum drop based on audit information. Includes
⁴Best performance for any one event including 20% T&D&SR multiplier.



CES RMC SAVINGS REPORT

FY2015 Report As of 06/30/2015

DR Capacity Program	No. of Devices	Program Capacity (MW)
Cycle Saver	21,808	14.4
Free Thermostat	60,000	44.4
Power Partner Thermostat	8,113	11.5

Green Building Impacts	Units	Saved
Credited to EES rebates	MW	0.82
Credited to Solar Energy	MW	0.37
Credited to Thermal Energy Storage	MW	0.99
Credited to EES rebates	MWh	3142.90
Credited to Solar Energy	MWh	596
Natural gas	CCF	110,824
Building water	1,000 gal	20,070
Irrigation water	1,000 gal	18,113
Construction Waste diversion	Tons	33,071

EES/GB Water Savings	Gallons/yr. at 0.45 Gallon/kwh	463,498.03

Avoided power plant water use.

EES Behavioral Programs	Units	Count
PSV Newsletter & Outreach	Participants	5,027
Residential App	Participants	10,485
Commercial App	Participants	879

Electric Vehicle Programs	Rebates	Spent To Date	
Commercial Charging Stations	4	\$	4,000
Residential Charging Stations	51	\$	53,877
E-Ride	32	\$	17,128

Data for HPWES Loan for November was inadvertently entered. Data has been corrected and reflected in above report.

Source of financial data for energy efficiency programs is the utility financial reporting system.

Source of financial data for solar is the Solar team tracking system for long-range planning and is validated at year-end.

Residential participant counts do not include number of bulbs.

Commercial participant counts do not include number of square feet.

Solar PV Incentive Program								
June FY15 Participation Report								
Total Participation		Current		FY Forecast	% of FY			
Total Lai ticipation	Month	FYTD	ITD	TTTOTECASE	Forecast			
Requests Received:	371	1079	4,996	1000	108%			
Site Surveys Completed:	299	986	4,873	1000	99%			
LOI Issued #	Month	FYTD	Reserved					
Residential	256	883	250	850	104%			
Commercial	7	34	27	85	40%			
LOI Committed \$	Month	FYTD	Reserved					
Residential	\$946,907	\$5,111,350	\$2,149,058	\$6,100,000	84%			
Commercial (Estimated Annual PBI Payments)	\$83,684	\$366,383	\$326,798	\$500,000	73%			
Projects Completed #	Month	FYTD	ITD					
Residential	63	636	4,007	750	85%			
Commercial PBI	4	41	132	60	68%			
Commercial CBI	0	0	101	0	NA			
Projects Completed \$	Month	FYTD	ITD					
Residential Rebates	\$423,417	\$4,491,773	\$47,147,888	\$6,500,000	69%			
Commercial PBI Paid (Modeled)	\$133,832	\$883,537	\$1,853,106	\$900,000	98%			
Commercial CBI	\$0	\$0	\$6,143,408	\$0	NA			
Projects Complete kW -AC	Month	FYTD	ITD					
Residential	315	3,265	16,861	4,000	82%			
Commercial PBI	130	2,087	7,150	4,000	52%			
Commercial CBI	0	0	1,099	0	NA			
Total kW AC	445	5,352	25,110	8,000	67%			
Projects Completed kWh/yr	Month	FYTD	ITD					
Residential	530,134	5,456,855	28,715,651	6,760,000	81%			
Commercial	239,301	3,529,216	13,952,897	6,760,000	52%			
Total kWh	769,435	8,986,071	42,668,548	13,520,000	66%			
Applications Submitted That Have Not Received LOIs	Current	FY	TD Residentia	al Participat	ion			
# of Residential	140	\$9,000,000	To residenti	arr articipa				
Res Requested Rebate \$	\$909,150	\$8,000,000 \$7,000,000	Ś	909,150				
Res Requested Capacity kW-ac	736	\$6,000,000	\$2,149,058					
# of Commercial	53	\$5,000,000	72	,143,030				
Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$870,375	\$4,000,000 \$3,000,000						
Com Capacity kW-ac	7,100	\$2,000,000	\$4	,491,773	\blacksquare			
Projected PBI FY16 Exposure (Modeled \$/Annual)	\$2,154,110	\$1,000,000 \$0						
Monthly Modeled Production		7.7	d Decid	Desidential De	a a mua d			
Modeled kWh Production- Res	2,868,489	Residentia		Residential Re	eserved			
Modeled kWh Production - Com	1,029,480	Residentia	al Requested					
Residential - Application Status		PRI Evnos	ure by Fiscal '	Vear				
	3,000,000	1 DI EXPOS	are by riscar					
403	52,500,000			Que				
				■FY15	Reserved			
	52,000,000			■FY15	5			
91 87	51,500,000	1000		■FY14				
49 17 19	51,000,000			FY13	3			
	\$500,000			□ FY12				
Site Waiting on Work Final Payment Final Assessment HPwES Completion Inspection Approval Inspection	\$n	- 20 50 50						
Pending Pending Pending Wait	-,0	112 11A 116	KN3 KN0 KN2 .	■ FY11				
		6. 6. 6	6. 6. 6. 6.	₹ ^V ■FY10				