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MONTHLY REPORT

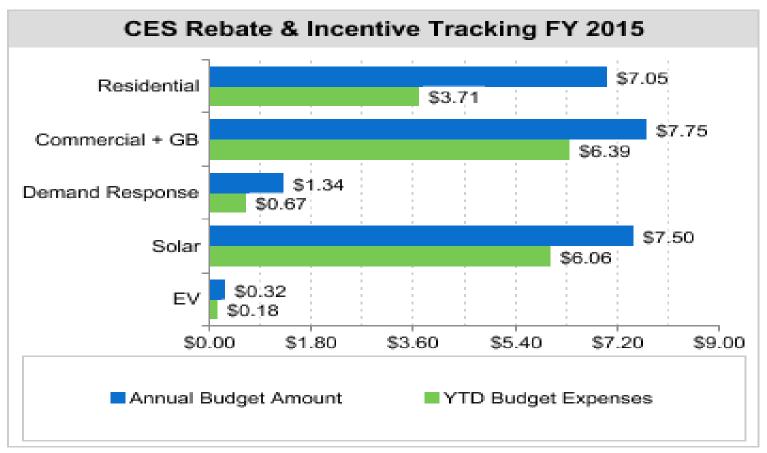
Customer Energy Solutions

Program Update as of July 31, 2015





CES Rebate & Incentive Tracking FY 2015 Oct-July

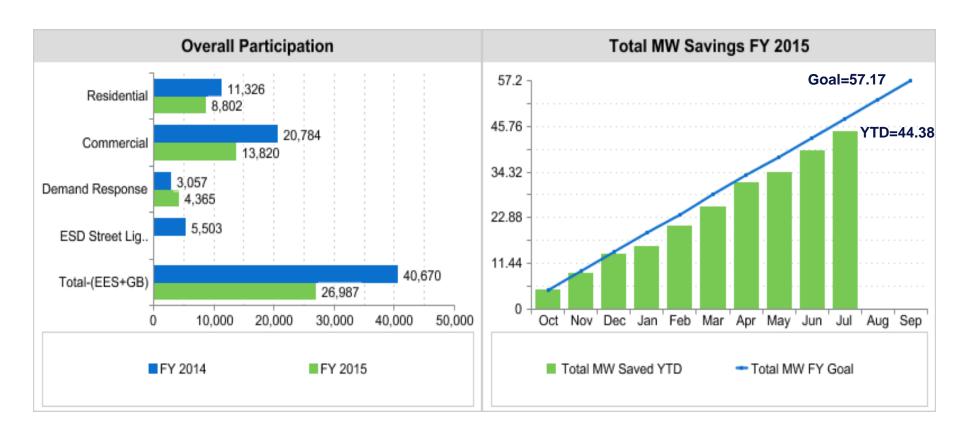


Source:

RMC Report as of 8/10/15, eCombs as of 8/07/15. Based on unaudited numbers Solar Monthly Report as of 8/1/15

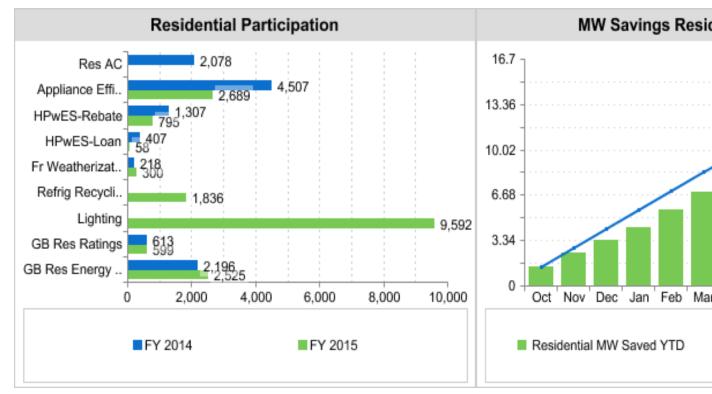


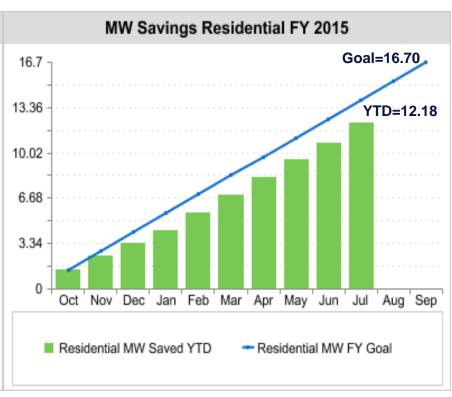






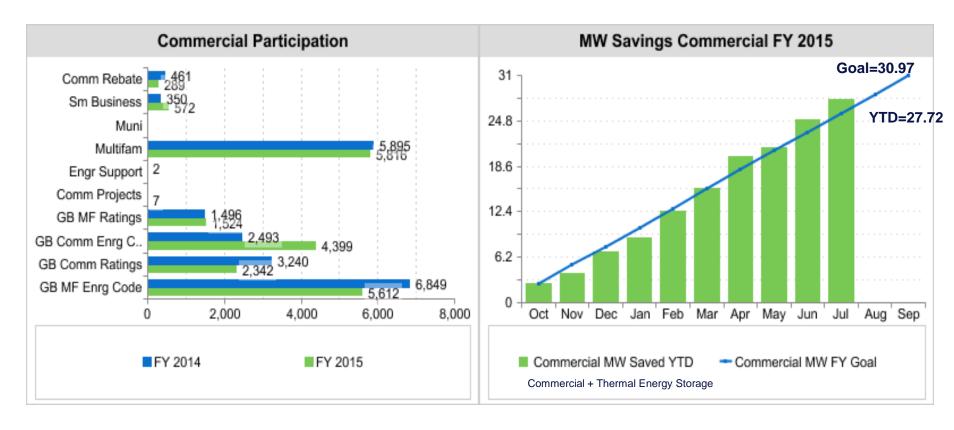








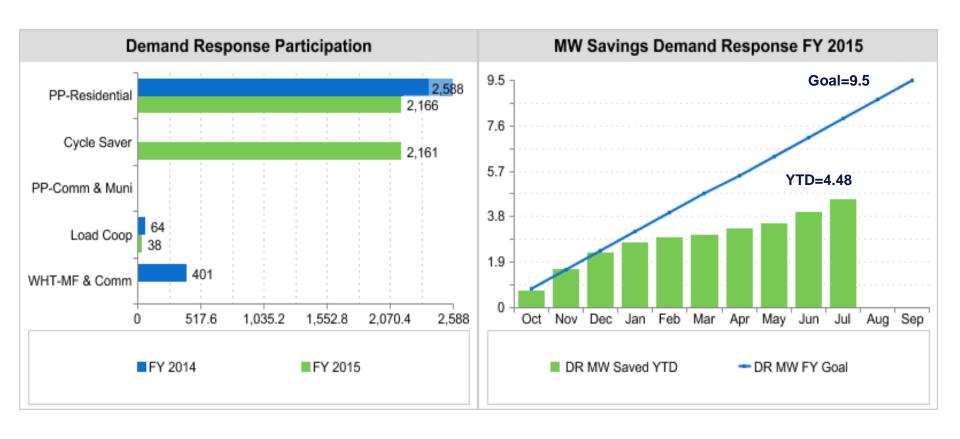




GB(Green Building) Commercial Ratings and GB Energy Code participation is in "1000's square feet"
GB MF(Multi Family) Energy Code participation is in number of dwelling units



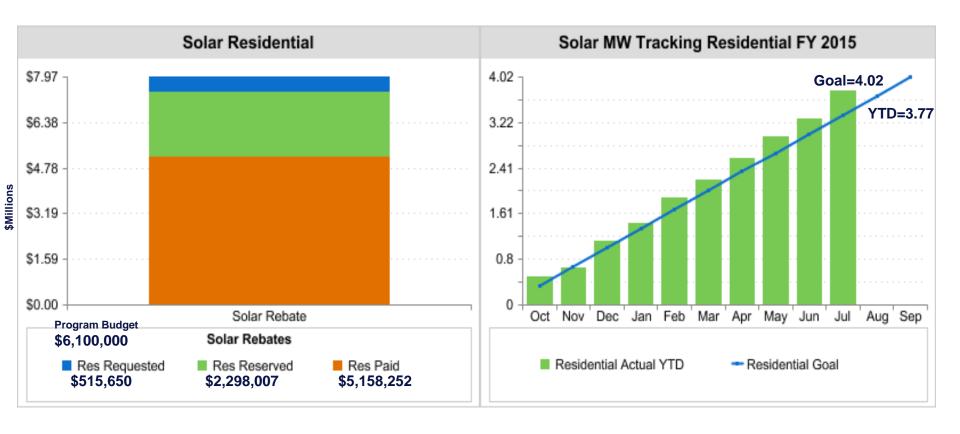








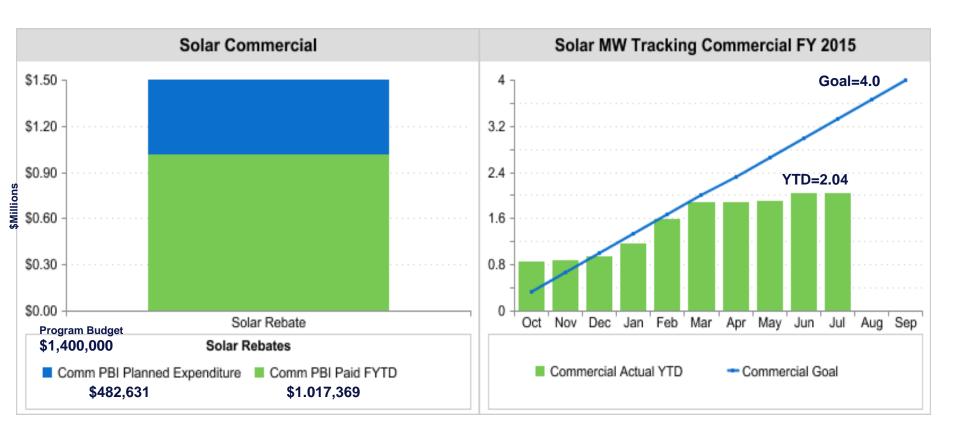
Solar Rebates & MW Tracking FY 2015 Oct-July







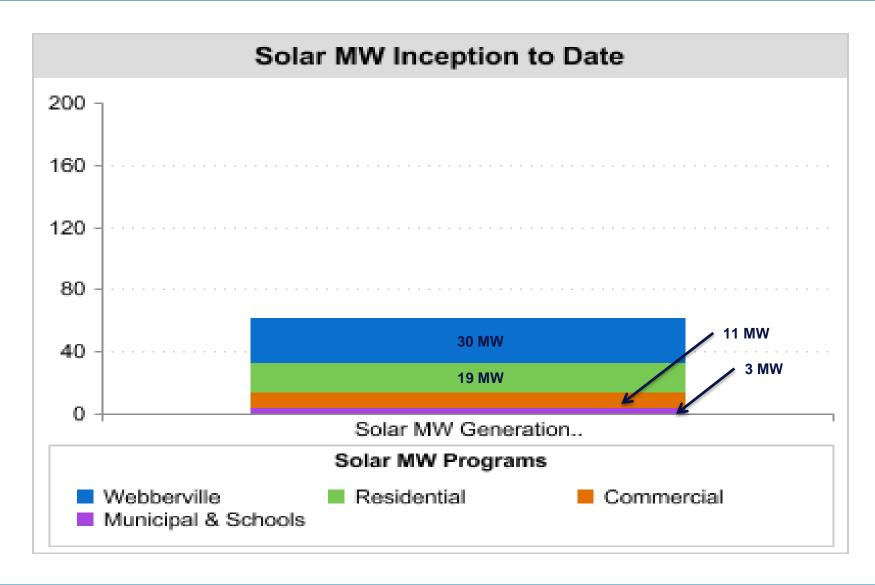
Solar Rebates & MW Tracking FY 2015 Oct-July







Solar MW Inception to Date as of July 2015







MW Goal

MW Goal

57.17

MW To Date

3.14

3.14

MW To Date

44.38

Residential

CES RMC SAVINGS REPORT

FY2015 Report As of 07/31/2015

Participant Type

Participants To Date

Participants To Date

26,987

MWh To Date

1494

1494

MWh To Date

95,232

Budget

30,500,000

7,000,000

37,521,000

16,138,221

Budget

21,000

Spent To Date

Percentage

| Residential | IVIVV Goal | IVIVV TO Date | reiteillage | raiticipant Type | Participants 10 Date | WWWII TO Date | Duuget | Spent to Date |
|---|------------------|-------------------------------|------------------------|-----------------------------|--------------------------|---------------|--------------|-----------------|
| EES- Appliance Efficiency Program | 1.66 | 2.01 | 121% | Customers | 2,689 | 5,254 | \$ 774,168 | \$ \$ 1,026,280 |
| EES- Home Performance ES - Rebate | 4.00 | 1.49 | 37% | Customers | 795 | 1,566 | \$ 2,300,000 | \$ 1,453,062 |
| EES- Home Performance ES - Loan | 0.25 | 0.10 | 40% | Customers | 58 | 114 | \$ 350,000 | \$ 25,181 |
| EES- Free Weatherization | 1.93 | 0.30 | 15% | Customers | 300 | 331 | \$ 2,877,000 | \$ 938,513 |
| EES- Refrigerator Recycling | 0.32 | 0.25 | 78% | Customers | 1,836 | 895 | \$ 250,000 | \$ 215,370 |
| EES- Residential Lighting | 0.32 | 0.11 | 34% | Bulbs | 9,592 | 236 | \$ 500,000 | \$ 48,111 |
| GB- Residential Ratings | 0.51 | 0.44 | 85% | Customers | 599 | 792 | \$ - | |
| GB- Residential Energy Code | 7.71 | 7.48 | 97% | Customers | 2,525 | 10,541 | \$ - | |
| Residential TOTAL | 16.70 | 12.18 | 73% | | 8,802 | 19,730 | \$ 7,051,168 | \$ 3,706,516 |
| Total participation does not include Residential Li | | atherization is the sum of bo | oth EES and CAP fundin | g. No CAP funds were expend | ded on non CAP projects. | | | |
| Commercial | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Budget | Spent To Date |
| EES- Commercial Rebate | 12.15 | 4.24 | 35% | Customers | 289 | 24,429 | \$ 3,521,000 | \$ 1,526,323 |
| EES- Small Business | 2.87 | 3.51 | 122% | Customers | 572 | 11,053 | \$ 1,976,053 | \$ 2,937,823 |
| EES- Municipal | | | | Customers | | | \$ - | \$ - |
| EES- Multifamily | 4.21 | 3.15 | 75% | Apt Units | 5,816 | 9,620 | \$ 1,944,000 | \$ 1,926,337 |
| EES- Engineering Support | | | | Projects | | | \$ - | \$ - |
| EES/GB Commercial Projects | 1.10 | 0.79 | 72% | Customers | 7 | 3,113 | \$ - | \$ - |
| GB- Multifamily Ratings | 1.29 | 1.09 | 84% | Dwellings | 1,524 | 3,366 | \$ - | \$ - |
| GB- Multifamily Energy Code | 2.21 | 5.16 | 234% | Dwellings | 5,612 | 4,077 | \$ - | \$ - |
| GB- Commercial Ratings | 2.95 | 2.34 | 79% | 1,000 sf | 2,342 | 4,415 | \$ 306,000 |) \$ - |
| GB- Commercial Energy Code | 4.19 | 4.29 | 102% | 1,000 sf | 4,399 | 13,928 | \$ - | \$ - |
| Commercial TOTAL | 30.97 | 24.58 | 79% | | 13,820 | 74,001 | \$ 7,747,053 | \$ 6,390,483 |
| Total participation does not include GB commerc | ial square foot. | | | | | | | |
| | | | | | | | | |
| Demand Response (DR) | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Budget | Spent To Date |
| DR- Power Partner (Residential) | 3.00 | 3.07 | 102% | Customers | 2,166 | 3 | \$ 525,000 | 524,248 |
| DR- Cycle Saver | 1.50 | 1.40 | 94% | Customers | 2,161 | 4 | \$ 175,000 | \$ 26,559 |
| DR- Power Partner (Comm & Muni) | | | | Customers | | | \$ 140,000 | \$ 49,016 |
| DR- Load Coop | 5.00 | | | Customers | 38 | | \$ 500,000 | |
| Demand Response (DR) TOTAL | 9.50 | 4.48 | 47% | | 4,365 | 7 | \$ 1,340,000 | \$ 666,713 |
| | | | | | | | | |
| Thermal Energy Storage | | MW To Date | | | | | Budget | Spent To Date |

Participant Type

Percentage

78%

Domain Loop Central Loop

Commercial

Grand TOTAL

CES

Thermal Energy Storage TOTAL

Spent To Date

10,763,712



CES RMC SAVINGS REPORT

FY2015 Report As of 07/31/2015

| Solar Energy | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Budget | Spent To Date |
|---------------------|---------|------------|------------|------------------|----------------------|-------------|--------------|---------------|
| Residential | 4.00 | 3.77 | 94% | Customers | 729 | 5,153 | \$ 6,100,000 | \$ 4,905,676 |
| Commercial | 4.00 | 2.04 | 51% | Customers | 41 | 3,236 | \$ 1,400,000 | \$ 1,149,561 |
| Solar Water Heating | 0.02 | | | Customers | 2 | 5 | \$ - | |
| Solar Energy TOTAL | 8.02 | 5.81 | 72% | | 772.00 | 8393.87 | \$ 7,500,000 | \$ 6,055,237 |

| Low Income | UPDATE |
|----------------|--|
| Weatherization | Both Tier I and Tier 2 contracts are now closed and AE Weatherization through those contracts has funding obligated for 531 homes for FY2015 |
| Solar | |
| Green Building | In June, 29 of the 73 single family homes receiving an AE Green Building rating are in SMART housing developments. |

| EES - LOAD COOP PROGRAM | No. of Contracts ² | Participants /Locations | Program Capacity ³ | Maximum Event Performance ⁴ |
|-------------------------|-------------------------------|-------------------------|-------------------------------|---|
| No. of Events | | | MW | MW |
| 4 | 25 | 186 | TBD | TBD |

²Contracts and locations modified as a result of non performance and failure to activate contracts by end of fiscal year.

³Program Capacity is the sum of all participants' best 2015 Load Coop performance or expected maximum drop based on audit information. Includes

⁴Best performance for any one event including 20% T&D&SR multiplier.



CES RMC SAVINGS REPORT

FY2015 Report As of 07/31/2015

| DR Capacity Program | No. of Devices | Program Capacity (MW) |
|--------------------------|----------------|-----------------------|
| Cycle Saver | 21,808 | 14.4 |
| Free Thermostat | 60,000 | 44.4 |
| Power Partner Thermostat | 8,113 | 11.5 |

| Green Building Impacts | Units | Saved |
|------------------------------------|-----------|---------|
| Credited to EES rebates | MW | 1.20 |
| Credited to Solar Energy | MW | 0.37 |
| Credited to Thermal Energy Storage | MW | 0.99 |
| Credited to EES rebates | MWh | 4761.52 |
| Credited to Solar Energy | MWh | 596 |
| Natural gas | CCF | 110,824 |
| Building water | 1,000 gal | 20,486 |
| Irrigation water | 1,000 gal | 18,113 |
| Construction Waste diversion | Tons | 35,578 |

| EES/GB Water Savings | Gallons/yr. at 0.45 Gallon/kwh | 42,854,221 |
|----------------------|--------------------------------|------------|

Avoided power plant water use.

| EES Behavioral Programs | Units | Count |
|---------------------------|--------------|--------|
| PSV Newsletter & Outreach | Participants | 5,027 |
| Residential App | Participants | 11,308 |
| Commercial App | Participants | 954 |

| Electric Vehicle Programs | Rebates | Spent To Date |
|-------------------------------|---------|---------------|
| Commercial Charging Stations | 108.0 | \$ 103,903 |
| Residential Charging Stations | 48 | \$ 12,650 |
| E-Ride | 8 | \$ 47,066 |

Data for HPWES Loan for November was inadvertently entered. Data has been corrected and reflected in above report.

Source of financial data for energy efficiency programs is the utility financial reporting system.

Source of financial data for solar is the Solar team tracking system for long-range planning and is validated at year-end.

Residential participant counts do not include number of bulbs.

Commercial participant counts do not include number of square feet.

UPDATE - Please note for June the MWh were incorrectly entered in June for the Multifamily program. This has been corrected and updated.

| July FY15 | Participation | n Report | | | |
|--|----------------------|----------------------------|-----------------|---------------------|----------|
| Total Participation | | Current | | FY Forecast | % of FY |
| Total Fartioipation | Month | FYTD | ITD | TTTOrccast | Forecast |
| Requests Received: | 116 | 1123 | 5,041 | 1000 | 112% |
| Site Surveys Completed: | 111 | 1,048 | 4,936 | 1000 | 105% |
| LOI Issued # | Month | FYTD | Reserved | | |
| Residential | 114 | 986 | 439 | 850 | 116% |
| Commercial | 6 | 40 | 31 | 85 | 47% |
| LOI Committed \$ | Month | FYTD | Reserved | | |
| Residential | \$780,646 | \$5,842,242 | \$2,298,007 | \$6,100,000 | 96% |
| Commercial (Estimated Annual PBI Payments) | \$124,259 | \$498,271 | \$430,232 | \$500,000 | 100% |
| Projects Completed # | Month | FYTD | ITD | | |
| Residential | 92 | 728 | 4,099 | 750 | 97% |
| Commercial PBI | 0 | 41 | 132 | 60 | 68% |
| Commercial CBI | 0 | 0 | 101 | 0 | NA |
| Projects Completed \$ | Month | FYTD | ITD | | |
| Residential Rebates | \$666,479 | \$5,158,252 | \$47,814,367 | \$6,100,000 | 85% |
| Commercial PBI Paid (Modeled) | \$140,984 | \$1,017,369 | \$1,986,938 | \$1,400,000 | 73% |
| Commercial CBI | \$0 | \$0 | \$6,143,408 | \$0 | NA |
| Projects Complete kW -AC | Month | FYTD | ITD | | |
| Residential | 495 | 3,760 | 17,356 | 4,000 | 94% |
| Commercial PBI | 0 | 2,087 | 7,150 | 4,000 | 52% |
| Commercial CBI | 0 | 0 | 1,099 | 0 | NA |
| Total kW AC | 495 | 5,847 | 25,605 | 8,000 | 73% |
| Projects Completed kWh/yr | Month | FYTD | ITD | | |
| Residential | 827,066 | 6,283,921 | 29,542,717 | 6,760,000 | 93% |
| Commercial | 0 | 3,529,216 | 13,952,897 | 6,760,000 | 52% |
| Total kWh | 827,066 | 9,813,137 | 43,495,614 | 13,520,000 | 73% |
| Applications Submitted That Have Not Received LOIs | Current | EY | TD Residentia | al Participat | ion |
| # of Residential | 82 | \$9,000,000 \$8,000,000 | | | |
| Res Requested Rebate \$ | \$515,650 | \$8,000,000 | | 515,650 | |
| Res Requested Capacity kW-ac | 404 | \$6,000,000 | \$2 | ,298,007 | |
| # of Commercial | 51 | \$5,000,000 | | | |
| Com Requested Rebate \$ (Estimated Annual PBI Payments) | \$829,463 | \$4,000,000 \$3,000,000 | | 450.050 | |
| Com Capacity kW-ac | 6,838 | \$2,000,000 | \$5 | ,158,252 | |
| Projected PBI FY16 Exposure (Modeled \$/Annual) | \$2,143,052 | \$1,000,000 | | | |
| Monthly Modeled Production | | \$0 | I Date | Desident line | |
| Modeled kWh Production- Res | 3,110,470 | Residentia | | Residential Re | served |
| Modeled kWh Production - Com | 1,084,491 | Residentia | al Requested | | |
| Residential - Application Status | | PRI Expos | ure by Fiscal \ | /ear | |
| ·· | \$3,000,000 | — I bi Expos | are by riscal | | |
| 392 | \$2,500,000 | | | Que | |
| | | | | FY15 | Reserved |
| | \$2,000,000 | | | ■ FY15 | |
| 96 | \$1,500,000 — | | | □FY14 | |
| | \$1,000,000 | | | FY13 | |
| | \$500,000 | | | FY12 | |
| Site Waiting on Work Final Payment Final | \$0 | | | 5000 | |
| Assessment HPwES Completion Inspection Approval Inspection | ŞU — | | | FY 11 | |
| Pending Pending Pending Wait | 0,. | ENJS ENJA ENJO | 18 20 D | ₹ ^γ FY10 | |