www.austinenergy.com

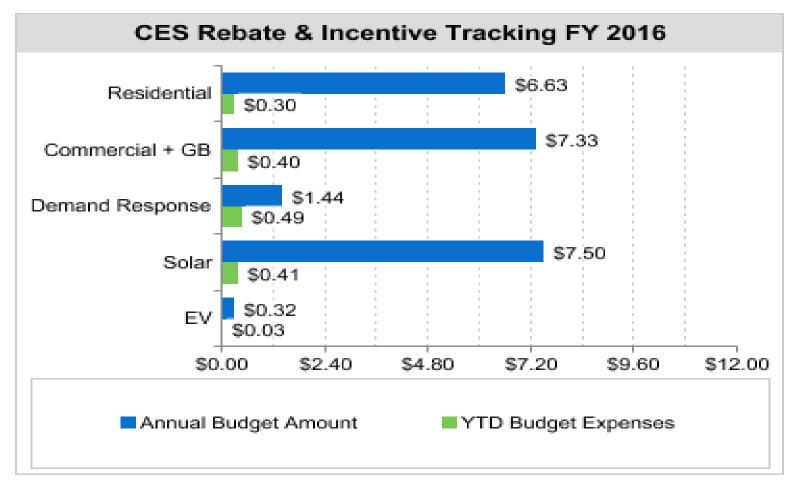


Customer Energy Solutions Program Update as of November 30, 2015



CLEAN, AFFORDABLE, RELIABLE ENERGY AND EXCELLENT CUSTOMER SERVICE

CES Rebate & Incentive Tracking FY 2016 Oct-Nov

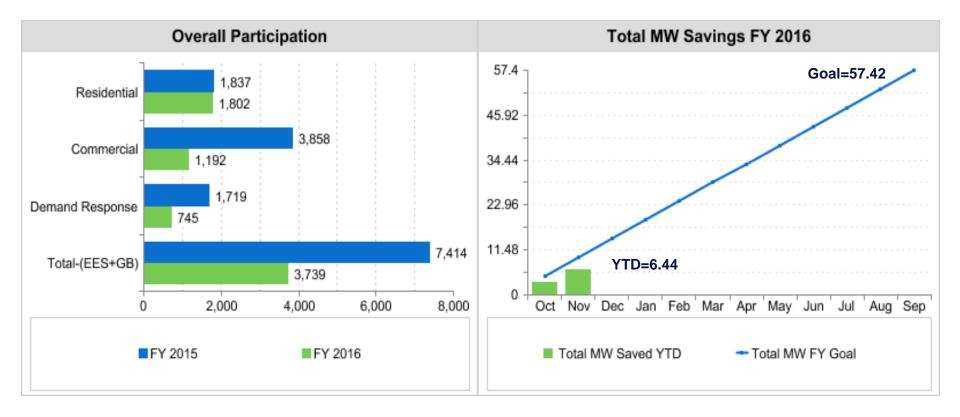


Source: RMC Report as of 12/07/15 eCombs as of 12/04/15 Based on unaudited numbers Solar Monthly Report as of 12/1/15



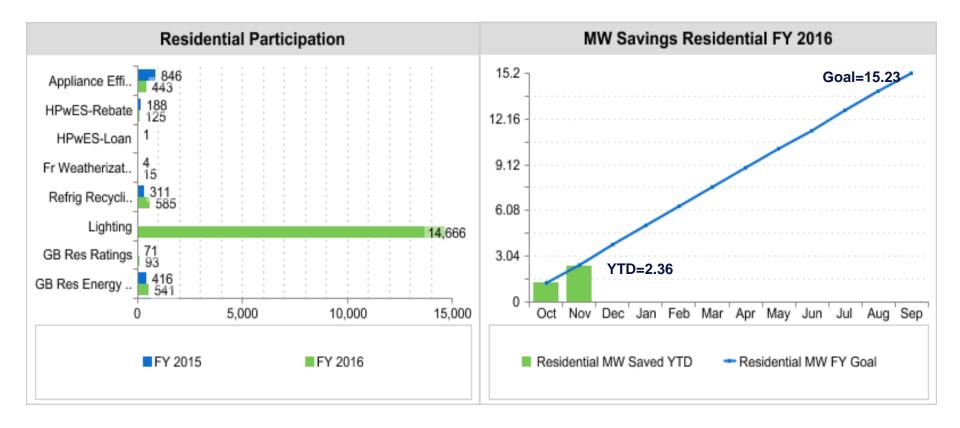
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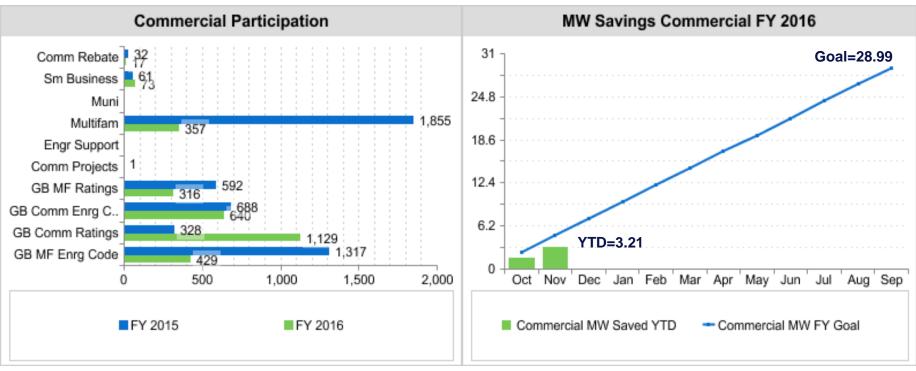












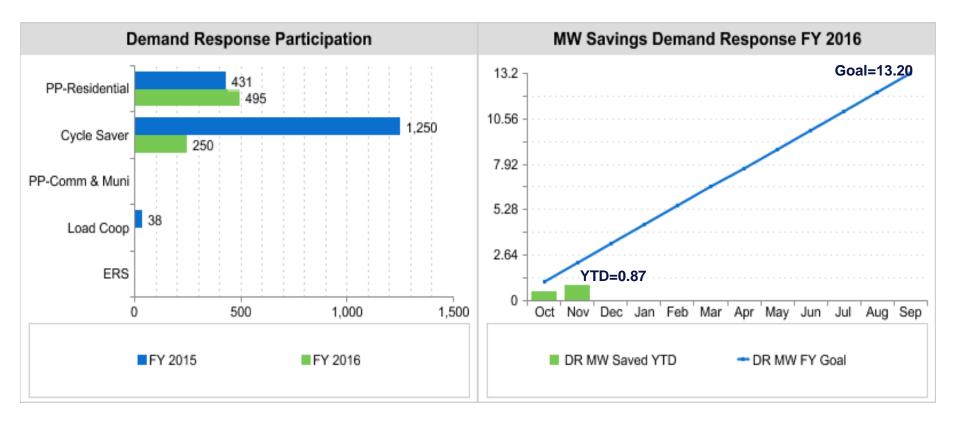
Commercial + Thermal Energy Storage

GB(Green Building) Commercial Ratings and GB Energy Code participation is in "1000's square feet" GB MF(Multi Family) Energy Code participation is in number of dwelling units



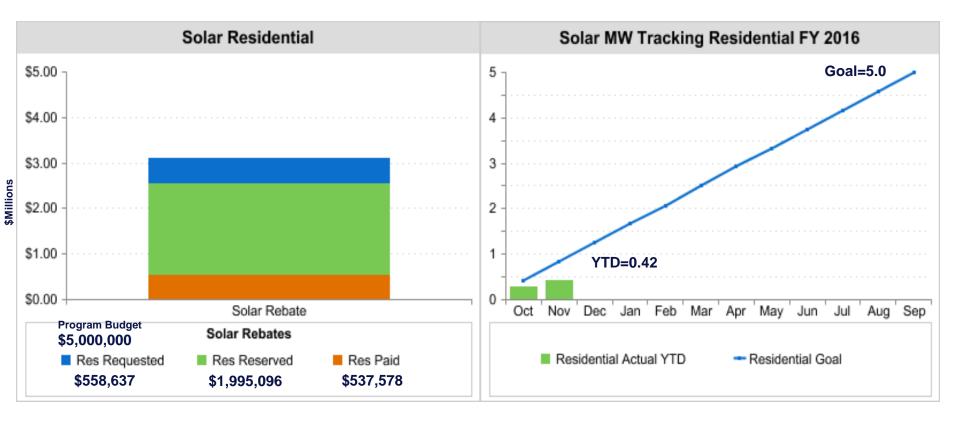
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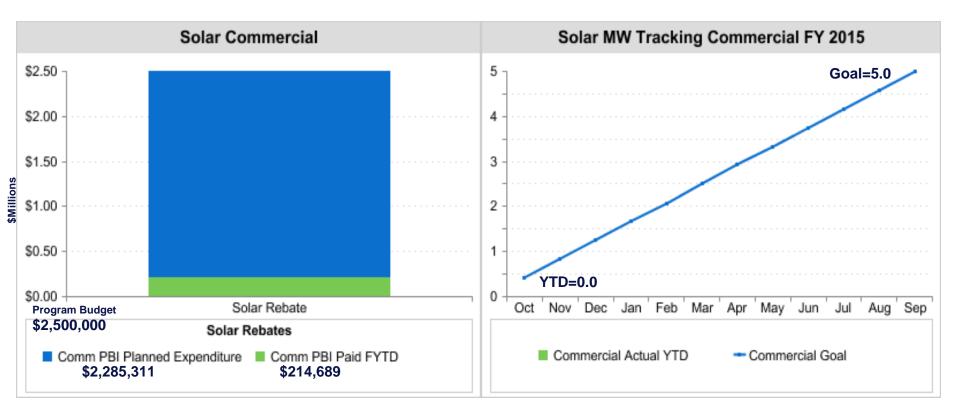






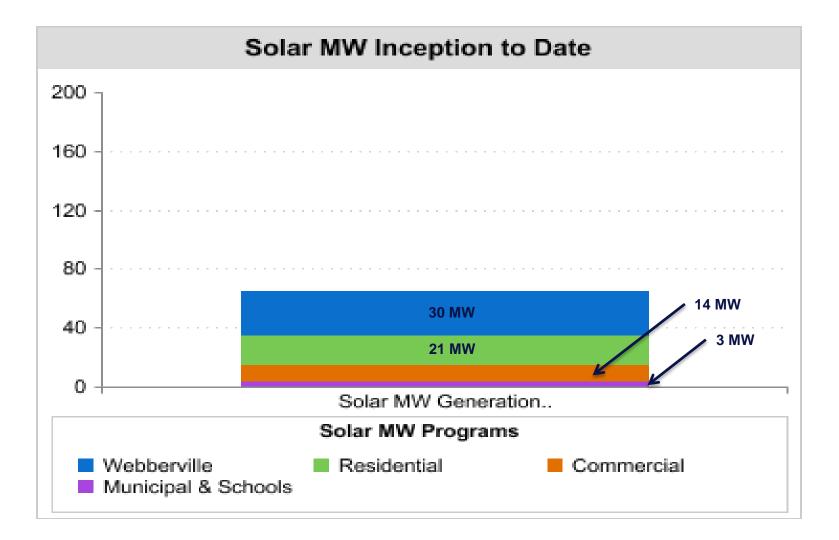








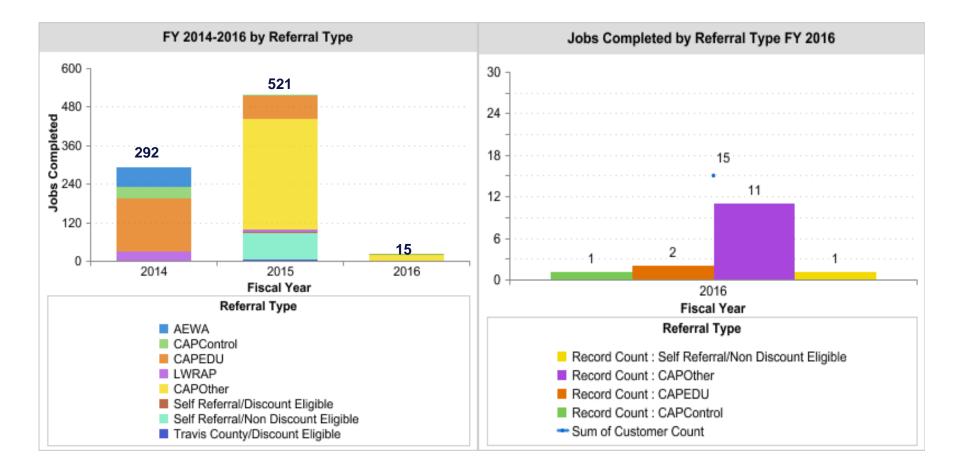








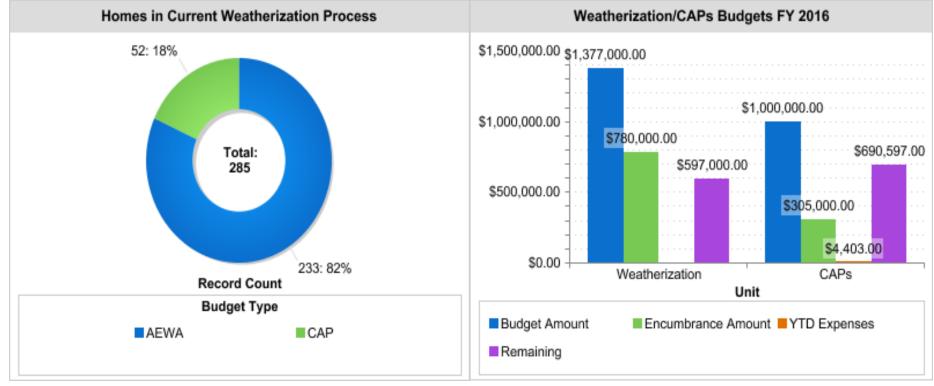
Weatherization FY 2016 Oct-Nov







Weatherization FY 2016 Oct-Nov



AEWA=Austin Energy Weatherization CAP=Customer Assistant Program

Source: eCombs as of 12/04/15 Based on unaudited numbers

Applicants assessed by the Austin Energy Weatherization Team may be referred to other home repair resources for assistance before weatherization may be completed. *Updated on 12/10/15





CES RMC SAVINGS REPORT FY2016 Report

As of 11/30/2015

Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent (Current Month)
EES- Appliance Efficiency Program	2.00	0.31	16%	Customers	443	872	\$ 700,000	\$ 156,840
EES- Home Performance ES - Rebate	3.00	0.23	8%	Customers	125	247	\$ 2,300,000	\$ 138,648
EES- Home Performance ES - Loan	0.10			Customers			\$ 100,000	\$ -
EES- Free Weatherization	0.36	0.04	10%	Customers	15	42	\$ 2,377,000	\$ 4,403
EES- Refrigerator Recycling	0.32	0.07	22%	Customers	585	194	\$ 250,000	\$ -
EES- Residential Lighting	1.00	0.03	3%	Bulbs	14,666	353	\$ 900,000	\$ -
GB- Residential Ratings	0.52	0.07	13%	Customers	93	123	\$ -	\$ -
GB- Residential Energy Code	7.92	1.62	20%	Customers	541	2,046	\$-	\$ -
Residential TOTAL	15.23	2.36	15%		1,802	3,876	\$ 6,627,000	\$ 299,892
				•	•			
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent (Current Month)
EES- Commercial Rebate	13.00	0.42	3%	Customers	17	2,273	\$ 2,700,000	\$ 168,876
EES- Small Business	2.87	0.44	15%	Customers	73	1,715	\$ 2,500,000	\$ 188,423
EES- Municipal				Customers			\$-	\$ -
EES- Multifamily	3.50	0.12	3%	Apt Units	357	246	\$ 1,800,000	\$ 43,200
EES- Engineering Support				Projects			\$ -	\$ -
EES/GB Commercial Projects	1.00			Customers			\$-	\$ -
GB- Multifamily Ratings	0.84	0.11	13%	Dwellings	316	293	\$ -	\$ -
GB- Multifamily Energy Code	1.95	0.38	20%	Dwellings	429	757	\$ -	\$ -
GB- Commercial Ratings	1.24	0.71	57%	1,000 sf	1,129	1,050	\$ 306,000	\$ -
GB- Commercial Energy Code	4.59	1.05	23%	1,000 sf	640	3,060	\$-	\$ -
Commercial TOTAL	28.99	3.21	11%		1,192	9,394	\$ 7,327,000	\$ 400,498
Demand Response (DR) - Annual Incremental	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent (Current Month)
DR- Power Partner (Residential)	4.50	0.71	16%	Customers	495	3.75	\$ 700.000	

Demand Response (DR) - Annual Incremental	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent (Current Month)
DR- Power Partner (Residential)	4.50	0.71	16%	Customers	495	3.75	\$ 700,000	\$ 233,250
DR- Cycle Saver	1.50	0.16	11%	Customers	250		\$-	\$ -
DR- Power Partner (Comm & Muni)	1.20			Customers			\$ 140,000	\$ 17,399
DR- Load Coop	4.00			Customers			\$ 600,000	\$ 237,803
DR- ERS (AE only)	2.00			Customers			\$-	\$ -
Demand Response (DR) TOTAL	13.20	0.87	7%		745	4	\$ 1,440,000	\$ 488,452

Thermal Energy Storage		MW To Date			Rebate Budget	Spent To Date
Domain Loop					\$-	\$-
Central Loop					\$-	\$-
Commercial	0.43				\$ 21,000	\$-
Thermal Energy Storage TOTAL					\$ 21,000	\$-

CES	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent (Current Month)
Grand TOTAL	57.42	6.44	11%		3,739	13,274	\$ 15,415,000	\$ 1,188,842



CES RMC SAVINGS REPORT FY2016 Report As of 11/30/2015

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Incentive Budget	Spent (Current Month)
Residential	5.00	0.42	0.08	Customers	74	708	\$ 5,000,000	\$ 482,633
Commercial	5.00			Customers			\$ 2,500,000	\$ (72,901)
Solar Water Heating				Customers			\$-	\$ -
Solar Energy TOTAL	10.00	0.42	4%		74	708	\$ 7,500,000	\$ 409,732

Low Income	UPDATE
Weatherization	The Low Income Weatherization contract for FY2016 has 12 contractors that receive new project assignments on a weekly basis. The goal is to help them build up their project pipeline by keeping an open project base of 15 homes on an ongoing basis. Jobs reported in October were based on encumbered FY15 jobs and will not count toward the total jobs for FY16 (to avoid double counting), thus the number to-date will drop from the numbers reported in the October report.
Solar	
Green Building	In November, 28 of the 36 single family homes receiving an AE Green Building rating are in SMART housing developments.

Low Income Program	Budget	Spent To Date
AE Weatherization	\$ 1,377,000	\$ 780,000
CAP Weatherization	\$ 1,000,000	\$ 309,403

EES - LOAD COOP PROGRAM	No. of Applicants ²	Participants /Locations	Program Capacity ³	Maximum Event Performance ⁴			
No. of Events			MW	MW			
² Applicants and locations modified as a result of	non performance a	nd failure to activate contra	icts by end of fiscal year				
³ Program Capacity is the sum of all participants' best 2015 Load Coop performance or expected maximum drop based on audit information. Includes T&D&SR.							
⁴ Best performance for any one event including 20% T&D&SR multiplier.							

DR Capacity Program	No. of Devices	Program Capacity (MW)
Cycle Saver		
Free Thermostat		
Power Partner Thermostat		
Emergency Response System (AE only)		



CES RMC SAVINGS REPORT

FY2016 Report As of 11/30/2015

Green Building Impacts	Units	Saved
Credited to EES rebates	MW	
Credited to Solar Energy	MW	2.05
Credited to Thermal Energy Storage	MWh	
Credited to EES rebates	CCF	207,502
Credited to Solar Energy	1,000 gal	3,290
Natural gas	1,000 gal	1,135
Building water	Tons	8,264
Irrigation water		
Construction Waste diversion		

EES/GB Water Savings	Gallons/yr. at 0.45 Gallon/kWh	5,973,299
Avoided power plant water consumption (e	vaporation only).	

EES Behavioral Programs	Units	Count
PSV Newsletter & Outreach	Participants	4,924
Residential App	Participants	13,333
Commercial App	Participants	1,249

Electric Vehicle Programs	Rebates	Spent To Date		
Commercial Charging Stations				
Residential Charging Stations	18	\$	17,297.69	
E-Ride	7	\$	2,150.00	

NOTES:

Annual totals are adjusted for corrections in prior months.

Source of financial data for energy efficiency programs is the utility financial reporting system.

Source of financial data for solar is the Solar team tracking system for long-range planning and is validated at year-end.

EES Free Weatherization is the sum of actuals spent of both EES and CAP funding. No CAP funds were expended on non CAP projects.

Budget tracking for EES Weatherization and CAP Weatherization is based on spent to date plus encumbrances.

FY15 Weatherization totals will be adjusted include jobs started and encumbered in FY15 and completed in FY16. October FY16 totals will be adjusted to avoid double counting.

Residential participant counts do not include number of bulbs.

Total commercial participation does not include GB commercial square foot.

GB - Commercial Energy Code savings obtained from large and small Hotels. The deemed savings for hotels is new and is based on DOE prototype models modified for Austin.

Thermal Energy Storage Budget is not part of Customer Energy Solutions Budget.

Solar PV November F			t		
LOI Issued #	Month	FYTD	ITD	FY Forecast	% of FY Forecast
Residential	57	151	424	850	18%
Commercial	16	31	60	85	36%
LOI Committed \$	Month	FYTD	Reserved		
Residential	\$341,825	\$915,090	\$1,995,096	\$4,200,000	22%
Commercial (Estimated Annual PBI Payments)	\$193,226	\$291,006	\$641,195	\$1,000,000	29%
LOI Committed kW-AC	Month	FYTD	Reserved		
Residential	332	881	1865	NA	NA
Commercial PBI	3099	3797	6118	NA	NA
Projects Completed #	Month	FYTD	ITD		
Residential	25	74	4,421	750	10%
Commercial PBI	0	0	148	60	0%
Commercial CBI	0	0	101	0	NA
Projects Completed \$	Month	FYTD		U	11/24
Residential Rebates	\$140,746	\$479,502	\$49,940,656	\$5,000,000	10%
Commercial PBI Paid	\$140,740	\$479,502 \$214,689	\$49,940,050 \$2,467,231	\$3,000,000 \$2,500,000	9%
Commercial CBI	\$07,123	\$214,009 \$0	\$2,407,231 \$6,143,408	\$2,500,000 \$0	NA
Projects Complete kW-AC	Month	FYTD	\$0,145,408 ITD	φU	INA
Residential	128	413	19,287	5,000	8%
Commercial PBI	0	413	7,557	, í	0%
Commercial CBI	0	0		5,000 0	0% NA
		-	1,099		
Total kW AC	128	413	27,943	10,000	4%
Projects Completed kWh/yr	Month	FYTD	ITD	0.450.000	001
Residential	232,791	707,684	32,416,952	8,450,000	8%
Commercial	0	0	14,654,587	8,450,000	0%
Total kWh	232,791	707,684	47,071,539	16,900,000	4%
Applications Submitted That Have Not Received LOIs	Current	FY \$10,000,000	TD Residentia	al Participat	ion
# of Residential	90	\$9,000,000			
Res Requested Rebate \$	\$558,637	\$8,000,000			
Res Requested Capacity kW-ac	497	\$7,000,000 \$6,000,000			
# of Commercial	7	\$5,000,000			
Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$55,253	\$4,000,000 \$3,000,000		558,637	
Com Capacity kW-ac	753	\$2,000,000		,995,096	
Monthly Modeling		\$1,000,000 \$0		479,502	
Projected Total PBI FY16 Exposure (Modeled \$/Annual)	\$1,897,578	Residentia	Paid 🗖	Residential Re	served
Modeled kWh Production- Res	2,830,388			Residentiar Re	Serveu
Modeled kWh Production - Com	947,730	Residentia	al Requested		
Residential - Application Status			ure by Fiscal '	Year	
	2,500,000				
				Que	
	2,000,000			FY 16	Reserved
142 \$	1,500,000 —			■ ■ FY 15	
	1 000 000			FY14	
48 42 30 18	1,000,000			FY13	
	\$500,000				
Site Waiting on Work Final Payment Final	\$0	- 82 M2 -			
Assessment HPwES Completion Inspection Approval Inspection Pending Pending Pending Wait		12 1A 16	END END END	••••• FY11	
	Ed.2.	ere ere ere	de de de	< ^{(V} ■FY10)