

















General Fund Transfer Policy

Financial Services, Austin Energy, Austin Water



May 25, 2016 | City of Austin, Texas



General Fund Transfer Policy

Agenda

- Utility Value to the Community
- Austin's General Fund Transfer
- Council Resolutions 20160225-055 and 20160324-018: Financial impact of reducing Utility transfers to General Fund and Economic Development Fund
- Economic Development Fund

Definitions

- Utility = Austin Energy and Austin Water
- AE = Austin Energy
- O AW = Austin Water
- GFT = General Fund Transfer

Utility – Value to the Community

- > Local control and decision making
 - Citizen owners have direct voice on Utility via elected officials
 - Council has authority to approve resolution to "opt-in" to competitive electric market; decision is irrevocable once made
- > Achieve community goals through policies and programs
 - Utility operations (service levels, service extensions, water quality, reliability, outage response, conservation, utility bill collection policies, low-income customer assistance)
 - Decisions on plant investments and power supply
 - Authority to set utility rates (process, schedule, bill impact)
 - General Fund Transfer Policy transfer dollars stay in local community, unlike a privately-owned utility's dividends

Utility – Value to the Community

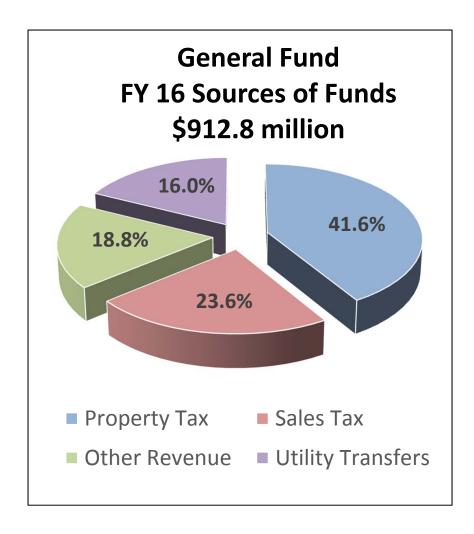
- City's risk of Utility ownership
 - Reasonable to receive fair rate of return for city's ownership risk related to Utility operations
- Utility provides a direct benefit through transfers and payments to its local government
 - Cash transfer from Utility funds to General Fund are a common, accepted practice
- > Austin's General Fund Transfer in place 70 years (1946)

General Fund Transfer Policy

Utility General Fund Transfer Policy

- Written policy statement with formula or method to determine General Fund Transfer
 - Provides certainty to City and Utility for planning
 - Most common method is percentage of revenue
- > Transfer Policy characteristics that rating agency looks for
 - Consistent, predictable policy with infrequent changes
 - Balances financial needs of City and Utility
 - Compliance with established written policy rather than looking annually to Utility to help balance City budget needs

Austin - FY 2016 General Fund Sources of Funds



- ➤ Utility Transfers total \$145.8 million in FY 2016, 16% of General Fund sources
 - \$105.0 million Austin Energy
 - o \$ 40.8 million Austin Water
- Utility Transfers based on Council approved policy

General Fund Transfer (GFT)

Austin Energy (AE) – Council Approved Transfer Policy

- ➤ Austin Energy Policy change FY 2012 to 12% of three-year average of **non-power supply revenue**; \$105 million minimum
 - Three-year average of two prior years' actual and current year estimate
 - Result savings to Austin Energy; lower transfers to General Fund
 - FY 2012-2016 Forecast projected FY 2016 GFT at \$116 M vs. \$105 M actual; \$11 M single year impact
 - Met Utility business model needs (allow AE 100% fuel cost recovery)
 <u>and</u> Financial Policy 12% maximum transfer rate
 - \$105 million minimum to ease immediate impact on General Fund
 - Future Transfer amounts driven by # of customers, usage levels, rate changes not related to power supply
- ➤ Prior Policy for FY 1999 FY 2012, transfer rate at 9.1% of three-year average of **total revenue**, except 8.9% in FY 2002

Austin Water – Council Approved Transfer Policy

- Austin Water Transfer rate at 8.2% of three-year average of <u>total</u> revenue since FY 2000
 - Three-year average of two prior years' actual and current year estimate
- ➤ Prior Policy for FY 1992 FY 1999, transfer rate at 8.0% of three-year average of **total revenue**

History based upon Council Approved Transfer Policy

Fiscal Year	AE Transfer	AW Transfer	Total Increase over Prior Year
FY 2010	\$ 101.0 m	\$ 29.0 m	\$ 8.0 m
FY 2011	\$ 103.0 m	\$ 31.3 m	\$ 4.3 m
FY 2012	\$ 105.0 m	\$ 31.9 m	\$ 2.6 m
FY 2013	\$ 105.0 m	\$ 34.5 m	\$ 2.6 m
FY 2014	\$ 105.0 m	\$ 37.9 m	\$ 3.4 m
FY 2015	\$ 105.0 m	\$ 38.8 m	\$ 0.8 m
FY 2016 Estimate	\$ 105.0 m	\$ 40.8 m	\$ 2.0 m

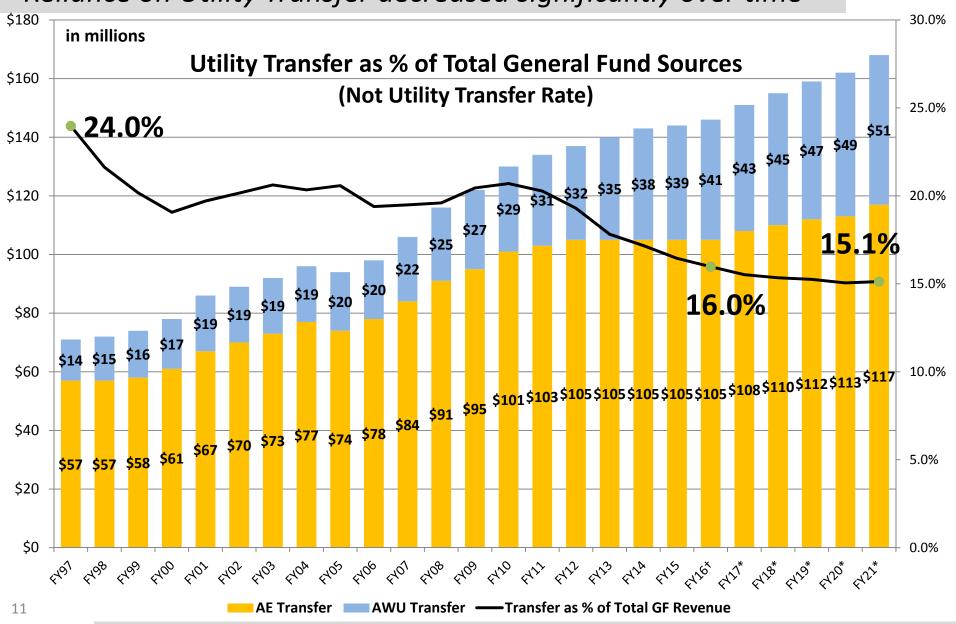
- ➤ Austin Energy Transfer rate set in FY 2012 at 12% of three-year average of **non-power supply revenue**; \$105 million minimum
- Austin Water Transfer rate at 8.2% of three-year average of <u>total</u> <u>revenue</u> since FY 2000

Forecast based upon current Council Approved Transfer Policy

Fiscal Year	AE Transfer	AW Transfer	Total Increase Over Prior Year
FY 2016 Estimate	\$ 105.0 m	\$ 40.8 m	\$ 2.0 m
FY 2017	\$ 108.0 m	\$ 42.7 m	\$ 4.9 m
FY 2018	\$ 110.0 m	\$ 45.2 m	\$ 4.5 m
FY 2019	\$ 112.0 m	\$ 47.4 m	\$ 4.2 m
FY 2020	\$ 113.0 m	\$ 49.0 m	\$ 2.6 m
FY 2021	\$ 117.0 m	\$ 50.7 m	\$ 5.7 m

- ➤ Austin Energy Transfer rate set in FY 2012 at 12% of three-year average of **non-power supply revenue**; \$105 million minimum
- Austin Water Transfer rate at 8.2% of three-year average of <u>total</u> revenue since FY 2000

Reliance on Utility Transfer decreased significantly over time



Council Resolutions 20160225-055 and 20160324-018

- Financial impact of reducing Utility transfers to General Fund and Economic Development Fund
- > Report no later than May 31, 2016
- > Austin Water General Fund Transfer Resolution 20160225-055
 - Report on "...financial implications on General Fund and Economic Development transfers at 1% incremental reductions over a period of time or for other changes to the transfer policy..."
- Austin Energy General Fund Transfer Resolution 20160324-018
 - Report on "...how the General Fund, Economic Development Fund, utility rates and fees would be financially impacted by reducing General Fund and Economic Development transfers at increments of 1% of total Austin Energy revenues over a period of time, or by other changes to the transfer policy..."

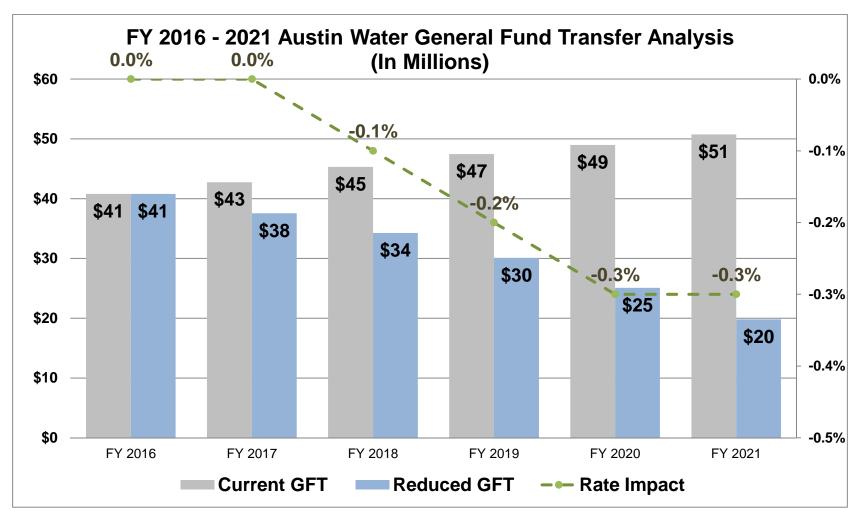
Utility – Potential Impact

If Utility Transfer reduced

- ➤ Bond ordinance rate covenant requires revenues sufficient to maintain adequate debt service coverage
 - Limits ability to significantly reduce rates if Utility's General Fund
 Transfer is reduced or eliminated
- Utility rate impact if General Fund Transfer reduced
 - Debt service coverage requirements may limit timing of rate reduction for reduced Transfer
 - Utility overall cash and reserves increase; more cash available to fund capital infrastructure and avoid debt issuance
 - Less debt issued over time reduces debt service requirements; allows for subsequent rate reductions while still meeting lower debt service coverage requirements

General Fund Transfer (GFT)

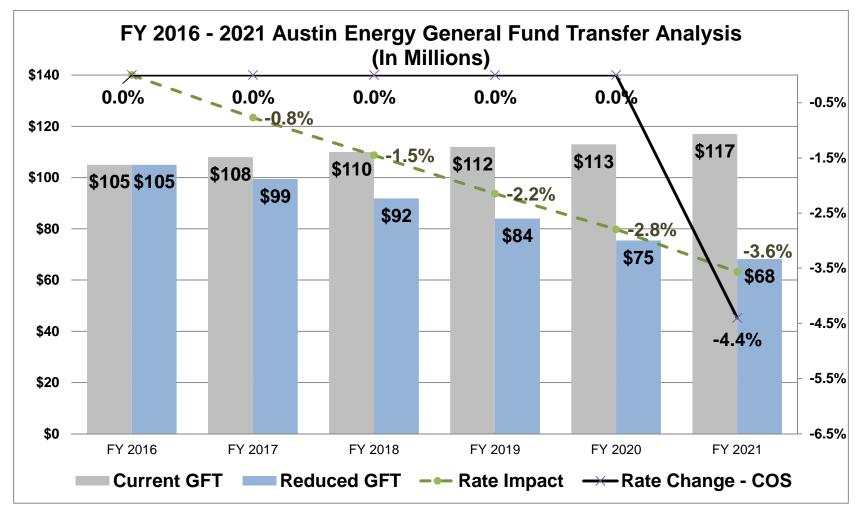
Austin Water – Response to Resolution 20160225-055



Rate changes annually; cost of service updated periodically

General Fund Transfer (GFT)

Austin Energy – Response to Resolution 20160324-018



➤ Rate change in FY 2021 for next cost of service/rate review; adjust rates -4.4% if transfer reduced 1% annually from FY 2017 forward

Council Resolutions 20160225-055 and 20160324-018: Analysis

	Calc	No GFT Policy Change											
		В	udget		recast								
		F١	/ 2016	F۱	Y 2017	F١	Y 2018	F١	Y 2019	F١	Y 2020	F١	Y 2021
Austin Energy GF	·T	\$	105.0	\$	108.0	\$	110.0	\$	112.0	\$	113.0	\$	117.0
Austin Water GFT	Г	\$	40.8	\$	42.7	\$	45.2	\$	47.4	\$	49.0	\$	50.7
T 4 1 0FT			1.45		150 5		155.0		150.4		100.0		40
Total GFT	Α _	\$	145.8	\$	150.7	\$	155.2	\$	159.4	\$	162.0	\$	167.7
				Pc	olicy Cha	nac	- Tran	efer	Rate Ro	-du	ced 1%	eac	h Year
		В	udget		noy One	119	, II ali	J. C.	Itato III	Juu	JCG 170	Cuc	11 1041
			/ 2016	F	Y 2017	F	/ 2018	FY 2019 FY 2020				FY 2021	
Austin Energy GF	·Τ	\$	105.0	\$	99.4	\$	91.8	\$	84.0	\$	75.4	\$	68.2
Austin Water GFT		\$	40.8	\$	37.5	\$	34.3	\$	30.1	\$	25.1	\$	19.8
Total GFT	В _	\$	145.8	\$	137.0	\$	126.1	\$	114.1	\$	100.5	\$	88.0
Total GFT	В_	\$	145.8	\$	137.0	\$	126.1	\$	114.1	\$	100.5	\$	88.0
Total GFT	В _	\$	145.8	\$	137.0	\$	126.1	\$	114.1	\$	100.5	\$	88.0
				.	137.0	*		*		*		\$	88.0
				.	duced 1%	*		- An		pac			(79.7)
General Fund	AE and			Rec	duced 1% (13.7)	% po	er Year (29.1)	- An	nnual Im (45.3)	pac \$	t (61.5)	\$	(79.7)
	AE and			Rec	duced 1% (13.7)	, √ ре	er Year	- An	nnual Im	pac \$	t	\$	

General Fund – Potential Impact

Balancing General Fund

- ➤ Reliance on Utility Transfer reduced from 24% to 16% of General Fund sources (FY 1997 to FY 2016)
 - Property tax and sales tax revenue increased as % of General Fund sources over time to replace lower Utility Transfers
- > FY 2017 budget will be challenging to balance per Forecast
- Budget gap challenges successfully addressed in the past
 - Most recent in 2010 Forecast \$29.6 million General Fund deficit
 - FY 2010 Budget balanced via reduction plan; substantial public input; no significant detriment to current service levels
 - Budget reduction menu to offset potential FY 2016 20% homestead property tax exemption (\$22 million); service level reductions not viewed favorably by Council

General Fund – Potential Impact

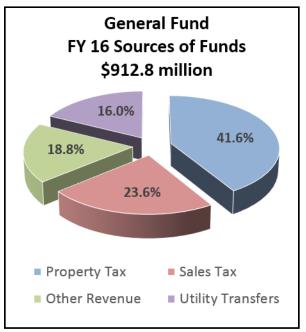
Balancing General Fund

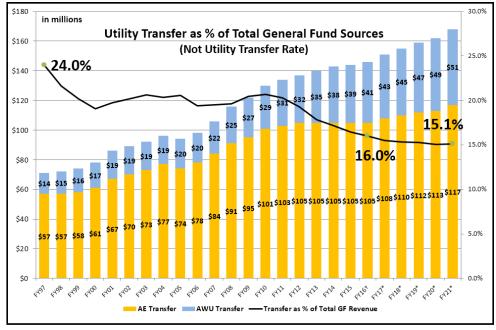
- ➤ General Fund has limited ability to add revenue sources to replace Utility transfer if reduced or eliminated
 - Most controllable revenue source is property tax; rollback limit
- Property tax rate over rollback rate likely needed to offset General Fund revenue loss if reduce Utility transfer
 - Forecast FY 2017 tax rate slightly under rollback rate
 - 1 cent on tax rate produces \$12.2 million revenue in FY 2017
- > Ways to balance General Fund if reduce Utility transfer
 - Additional revenue sources
 - Expenditure savings through program/service level reductions
 - Combination of these options

Policy Question

➤ Does Council support ~15% of total General Fund sources as a reasonable level of reliance on Utility transfers?

			FY 2021
	FY 1997	FY 2016	Forecast
Utility Transfers as % of Total General Fund Revenue	24.0%	16.0%	15.1%





Policy Question

➤ Does Council support maintaining the existing transfer policy and rate for Austin Energy's General Fund Transfer?

➤ Does Council support maintaining the existing transfer policy and rate for Austin Water's General Fund Transfer?

Economic Development Fund

- Guides City's overall economic development strategy
 - Focus on key drivers of economic growth creativity, workforce reskilling, innovation, redevelopment, entrepreneurship
- Provides a growing customer base over which to spread Utility's fixed costs
 - New recruitments of commercial private sector customers
 - New and expanding small and creative businesses
 - Redevelopments (Mueller and Seaholm projects)
- > Necessary to develop a diverse electric system load
 - Benefits all customers by reducing costs due to an improved system load factor

Economic Development Fund

- Economic Development Fund created FY 2014
 - FY 2001-2013 program in Austin Energy with 100% funding level
 - FY 2014 Approved Budget revised cost sharing funding model
- Costs sharing based on % of total revenue
- Four-year transition; FY 2017 last year
 - Austin Energy FY 2013 at \$11 M; FY 2017 at \$7 M (\$4 M lower)

Economic Development Funding Sources (in Millions)	F	Y 2013	F	Y 2014	FY 2015	Budget FY 2016		Forecast Allocation FY 2017	
General Fund	\$	-	\$	1.280	\$ 2.099	\$	3.397	\$	4.670
Austin Energy	\$	11.294	\$	11.438	\$ 8.770	\$	9.090	\$	7.196
Austin Water	\$	-	\$	0.615	\$ 1.149	\$	2.011	\$	2.813
Austin Resource Recovery	\$	-	\$	0.088	\$ 0.160	\$	0.306	\$	0.453
One Time Critical	\$	-	\$	-	\$ 0.191	\$	-	\$	-
TOTAL	\$	11.294	\$	13.421	\$ 12.368	\$	14.804	\$	15.131

Policy Question

➤ Does Council support the current cost sharing funding model for funding Economic Development?

Questions/Comments/Discussion

