2017 Atmos RRM

Attachment B – Proof of Revenues

ATMOS ENERGY CORP., MID-TEX DIVISION
SUMMARY OF CURRENT AND PROPOSED RATE STRUCTURE - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description				Current ICL		Proposed ICL	
	(a)				(b)		(c)	
1	**Rate R**							
2	Customer Charge per month				$	19.08	$	19.60
3	Customer Charge Rate Case Expense Recovery					0.02		-
4	Total Customer Charge				$	19.10	$	19.60
5								
6	Consumption Charge per CCF				$	0.11378	$	0.14427
7								
8								
9	**Rate C**							
10	Customer Charge per month				$	41.70	$	44.70
11	Customer Charge Rate Case Expense Recovery					0.05		-
12	Total Customer Charge				$	41.75	$	44.70
13								
14	Consumption Charge per CCF				$	0.08494	$	0.09279
15								
16								
17	**Rate I & T**							
18	Customer Charge per month				$	737.00	$	799.75
19	Customer Charge Rate Case Expense Recovery					1.00		-
20	Total Customer Charge				$	738.00	$	799.75
21								
22	Consumption Charge per MMBTU:							
23		First	1,500	MMBTU	$	0.3096	$	0.3374
24		Next	3,500	MMBTU	$	0.2267	$	0.2470
25		Over	5,000	MMBTU	$	0.0486	$	0.0530

File Date: March 1, 2017

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ATMOS ENERGY CORP., MID-TEX DIVISION
PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)
TEST YEAR ENDING DECEMBER 31, 2016

	(a)	(b)	(c)	(d) (e) (f) (g)
1	Proposed Change In Rates:		$ 48,000,000	Schedule A
2	Proposed Change In Rates without Revenue Related Taxes:		$ 44,800,457	Ln 1 divided by factor on WP_F-5.1
3				
4				
5				
6		Revenue Requirements	Allocations	
7	Residential	$ 338,431,486	77.95%	Per GUD 10170 Final Order
8	Commercial	84,223,622	19.40%	Per GUD 10170 Final Order
9	Industrial and Transportation	11,490,316	2.65%	Per GUD 10170 Final Order
10	Net Revenue Requirements GUD No. 10170	$ 434,145,424		
11				
12				
13				
14				
15				

						(h)	(i)	(j)	(k)
16	With Proportional Increase all classes but Residential and a 40% residential base charge increase:				In accordance with RRM tariff:				
17									
18		Current	Prospective	Revenues		Proposed Change	Proposed Change In Revenues	Proposed Rates	Proposed Revenues
19									
20	Residential Base Charge	$ 19.08	$ 0.77	$ 13,969,407	Residential Base Charge	$ 0.52	$ 9,385,859	$ 19.60	$ 353,851,897
21	Residential Consumption Charge	$ 0.11378	$ 0.02502	20,954,111	Residential Consumption Charge	$ 0.03049	25,534,444	$ 0.14427	120,821,718
22	Commercial Base Charge	$ 41.70	$ 2.96	4,345,614	Commercial Base Charge	$ 3.00	4,409,676	$ 44.70	65,707,365
23	Commercial Consumption Charge	$ 0.08494	$ 0.00797	4,345,614	Commercial Consumption Charge	$ 0.00785	4,280,326	$ 0.09279	50,595,093
24	I&T Base Charge	$ 737.00	$ 62.70	592,856	I&T Base Charge	$ 62.75	593,364	$ 799.75	7,562,427
25	I&T Consumption Charge Tier 1 MMBTU	$ 0.3096	$ 0.0278	279,522	I&T Consumption Charge Tier 1 MMBTU	$ 0.0278	279,726	$ 0.3374	3,394,949
26	I&T Consumption Charge Tier 2 MMBTU	$ 0.2267	$ 0.0203	225,635	I&T Consumption Charge Tier 2 MMBTU	$ 0.0203	225,178	$ 0.2470	2,739,848
27	I&T Consumption Charge Tier 3 MMBTU	$ 0.0486	$ 0.0044	87,699	I&T Consumption Charge Tier 3 MMBTU	$ 0.0044	88,488	$ 0.0530	1,065,879
28				$ 44,800,457			$ 44,797,060		$ 605,739,177
29									

Data Sources:
GUD10170_FINAL.xlsm

ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2016

Line								CURRENT	June 1, 2016 PROPOSED	CHANGE
1	**Rate R @ 46.3 Ccf**							CURRENT	PROPOSED	CHANGE
2	Customer charge							$ 19.10		
3	Consumption charge	46.3	CCF		X	$ 0.11378	=	5.27		
4	Rider GCR Part A	46.3	CCF		X	$ 0.28325	=	13.11		
5	Rider GCR Part B	46.3	CCF		X	$ 0.25447	=	11.78		
6	Subtotal							$ 49.26		
7	Rider FF & Rider TAX			$ 49.26	X	0.07142	=	3.52		
8	Total							$ 52.78		
9										
10	Customer charge								$ 19.60	
11	Consumption charge	46.3	CCF		X	$ 0.14427	=		6.68	
12	Rider GCR Part A	46.3	CCF		X	$ 0.28325	=		13.11	
13	Rider GCR Part B	46.3	CCF		X	$ 0.25447	=		11.78	
14	Subtotal								$ 51.17	
15	Rider FF & Rider TAX			$ 51.17	X	0.07142	=		3.65	
16	Total								$ 54.82	$2.04
17										3.87%
18										
19	**Rate C @ 371 Ccf**							CURRENT	PROPOSED	CHANGE
20	Customer charge							$ 41.75		
21	Consumption charge	371.0	CCF		X	$ 0.08494	=	31.51		
22	Rider GCR Part A	371.0	CCF		X	$ 0.28325	=	105.07		
23	Rider GCR Part B	371.0	CCF		X	$ 0.18646	=	69.17		
24	Subtotal							$ 247.50		
25	Rider FF & Rider TAX			$ 247.50	X	0.07142	=	17.68		
26	Total							$ 265.18		
27										
28	Customer charge								$ 44.70	
29	Consumption charge	371.0	CCF		X	$ 0.09279	=		34.42	
30	Rider GCR Part A	371.0	CCF		X	$ 0.28325	=		105.07	
31	Rider GCR Part B	371.0	CCF		X	$ 0.18646	=		69.17	
32	Subtotal								$ 253.36	
33	Rider FF & Rider TAX			$ 253.36	X	0.07142	=		18.09	
34	Total								$ 271.45	$6.27
35										2.37%

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Rate I @ 4364 MMBTU							CURRENT	PROPOSED	CHANGE
Customer charge							$ 738.00		
Consumption charge	1,500	MMBTU		X	$ 0.3096	=	464.40		
Consumption charge	2,864	MMBTU		X	$ 0.2267	=	649.26		
Consumption charge	0	MMBTU		X	$ 0.0486	=	-		
Rider GCR Part A	4,364	MMBTU		X	$ 0.2900	=	1,265.76		
Rider GCR Part B	4,364	MMBTU		X	$ 0.4373	=	1,908.41		
Subtotal							$ 5,025.83		
Rider FF & Rider TAX		$	5,025.83	X	0.07142	=	358.93		
Total							$ 5,384.76		
Customer charge								$ 799.75	
Consumption charge	1,500	MMBTU		X	$ 0.3374	=		506.10	
Consumption charge	2,864	MMBTU		X	$ 0.2470	=		707.40	
Consumption charge	0	MMBTU		X	$ 0.0530	=		-	
Rider GCR Part A	4,364	MMBTU		X	$ 0.2900	=		1,265.76	
Rider GCR Part B	4,364	MMBTU		X	$ 0.4373	=		1,908.41	
Subtotal								$ 5,187.42	
Rider FF & Rider TAX		$	5,187.42	X	0.07142	=		370.47	
Total								$ 5,557.89	$173.13
									3.22%
Rate T @ 4364 MMBTU							CURRENT	PROPOSED	CHANGE
Customer charge							$ 738.00		
Consumption charge	1,500	MMBTU		X	$ 0.3096	=	464.40		
Consumption charge	2,864	MMBTU		X	$ 0.2267	=	649.26		
Consumption charge	0	MMBTU		X	$ 0.0486	=	-		
Rider GCR Part B	4,364	MMBTU		X	$ 0.4373	=	1,908.41		
Subtotal							$ 3,760.07		
Rider FF & Rider TAX		$	3,760.07	X	0.07142	=	268.54		
Total							$ 4,028.61		
Customer charge								$ 799.75	
Consumption charge	1,500	MMBTU		X	$ 0.3374	=		506.10	
Consumption charge	2,864	MMBTU		X	$ 0.2470	=		707.40	
Consumption charge	0	MMBTU		X	$ 0.0530	=		-	
Rider GCR Part B	4,364	MMBTU		X	$ 0.4373	=		1,908.41	
Subtotal								$ 3,921.66	
Rider FF & Rider TAX		$	3,921.66	X	0.07142	=		280.08	
Total								$ 4,201.74	$173.13
									4.30%