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	Reco	mmenda	tion for	Council A	ction	
Austin City Council		Item ID	71746	Agenda Number		
Meeting Date:	6/22/2017		De	partment:	Austin F	Energy
			Subject			
Authorize negotiation output of electricity fi \$17,500,000 per year,	rom a 200 megav	vatt utility-sca nt not to exce	le wind-gen ed \$262,500	eration facility, in		ed respondent) for the full at not to exceed
Funding will be provi	ded th r ough the			0	ce® rever	me
i anding win be provi	aca unougn ult	rower ouppry	, miguouniei			
			Ela-1NL	to		
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A fiscal note is not re	quired.					
Purchasing Language:						
Purchasing Language: Prior Council Action:						
		gy and Market	t Operation	s (512) 322-6476;		ı Bierschbach, Interim alabi, VP, Energy Market
Prior Council Action:	Director, Energy Operations & I To be reviewed	gy and Market Resource Plan I by the Elect	t Operation uning (512) 3 ric Utility Co	s (512) 322-6476; 322-6520. ommission on Ju	Khalil Sha	
Prior Council Action: For More Information: Council Committee, Boards and Commission Action:	Director, Energy Operations & I	gy and Market Resource Plan I by the Elect	t Operation uning (512) 3 ric Utility Co	s (512) 322-6476; 322-6520. ommission on Ju	Khalil Sha	alabi, VP, Energy Market
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Prior Council Action: For More Information: Council Committee, Boards and Commission Action: MBE / WBE: Related Items: On December 11, 20 Protection Plan to 20 customer demand bei On October 6, 2016, resulting from the sol environmental attribu	Director, Energ Operations & I To be reviewed Management C 14, the Austin Ci 25 which establis ng supplied by re Austin Energy is icitation providentes, and the oppo ed in this action,	gy and Market Resource Plan I by the Electric Commission of Addition ty Council add shed the strate enewable ener ssued a Request d Austin Ener ortunity to co- with existing	t Operation ming (512) 3 ric Utility Co n June 20, 2 al Backup opted the A regic energy p regy by 2025. st for Propor- regy with con- ntinue prog- renewable of	s (512) 322-6476; 322-6520. ommission on Jun 017. Information ustin Energy Res- policy for Austin 1 sals (RFP) for win petitively priced ress toward its 55 commitments, are	Khalil Sha ne 19, 201 ource, Gen Energy inc nd-source renewable % goal sta projected	alabi, VP, Energy Market 7 and by the Resource neration and Climate cluding a goal of 55% of d energy generation. Offer e wind energy and ted above. The wind to result in Austin Energy

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the federal wind production tax credit; that is set to begin declining in 2021. The quantity of production will vary in accordance with the actual availability of wind resources at any given time. The agreement is projected to have a positive impact on the Power Supply Adjustment given current market prices and future price expectations.

PRICE ANALYSIS

- a. Adequate competition.
- b. Twenty-seven respondents to RFP with over 175 separate proposals.

APPROVAL JUSTIFICATION

- a. Top evaluated proposal.
- b. The recommended proposer meets the requirements of the RFP.