Customer Energy Solutions Program Update Data through December 2018

Customer Energy Solutions & Corporate Communications

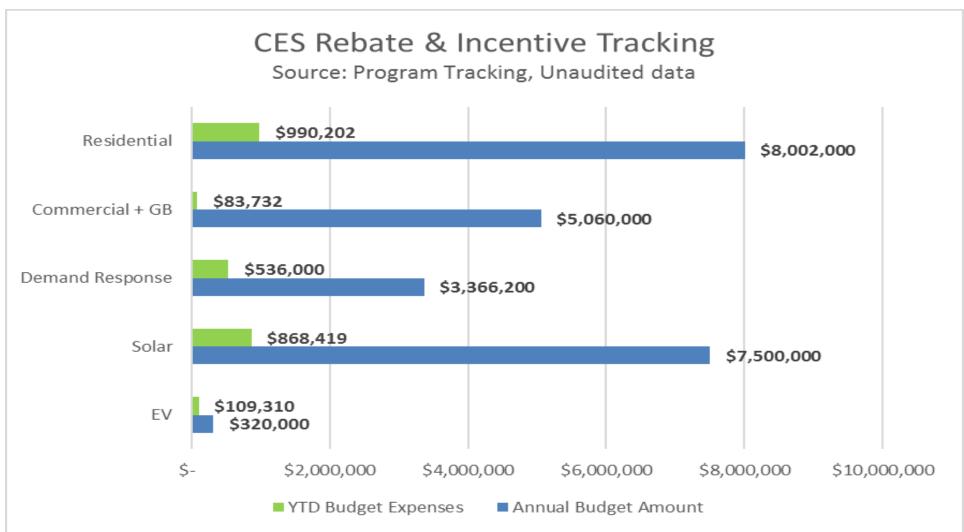




January 2019

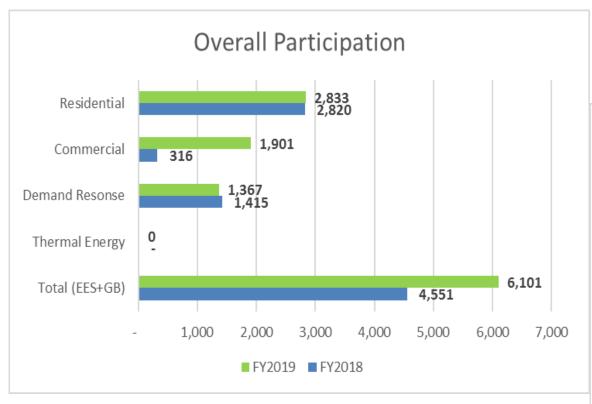
© 2018 Austin Energy

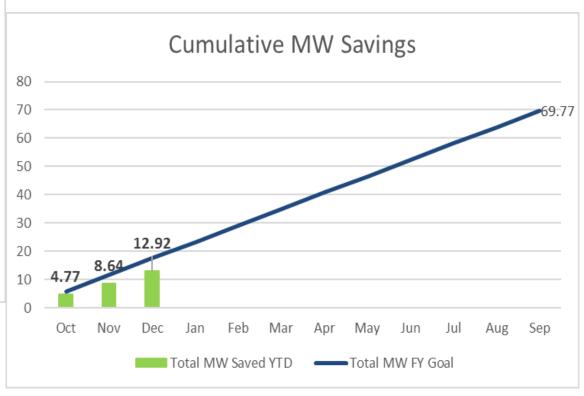
CES Rebates & Incentives FY19 Dec





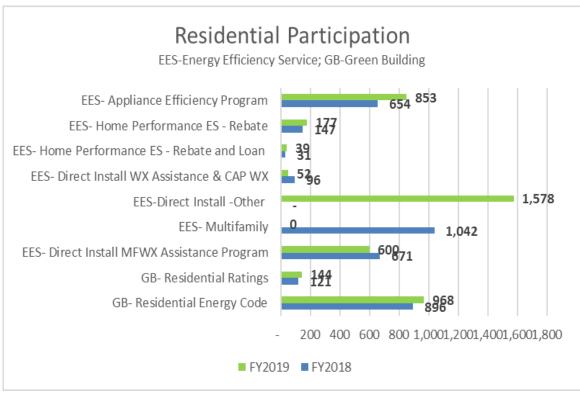
Overall Participation & MW Savings FY19 Dec

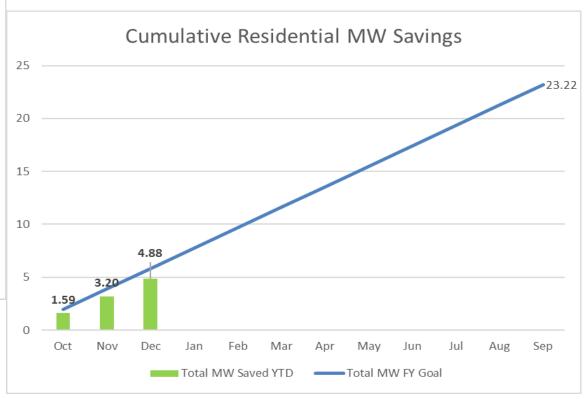






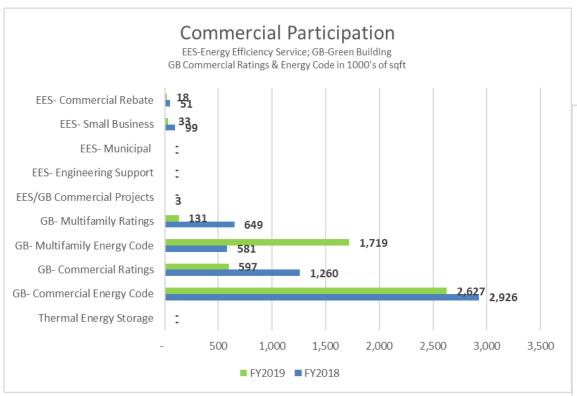
Residential Participation & MW Savings FY19 Dec

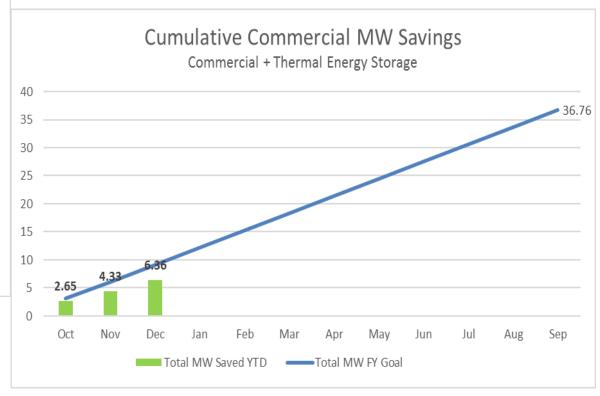






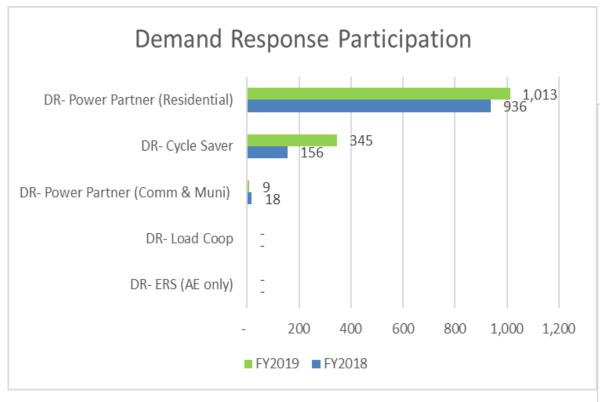
Commercial Participation & MW Savings FY19 Dec

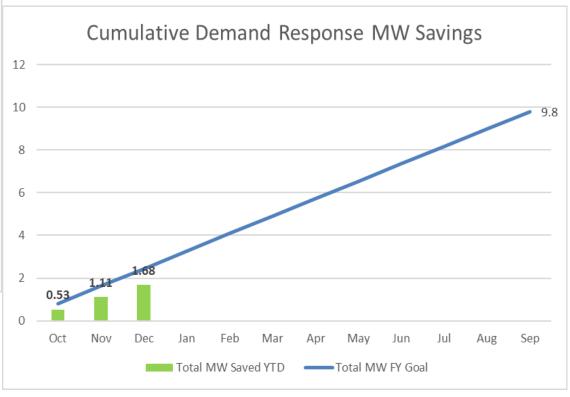






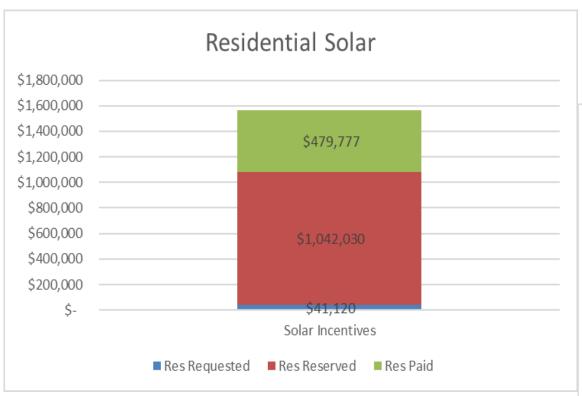
Demand Response Participation & MW Savings FY19 Dec

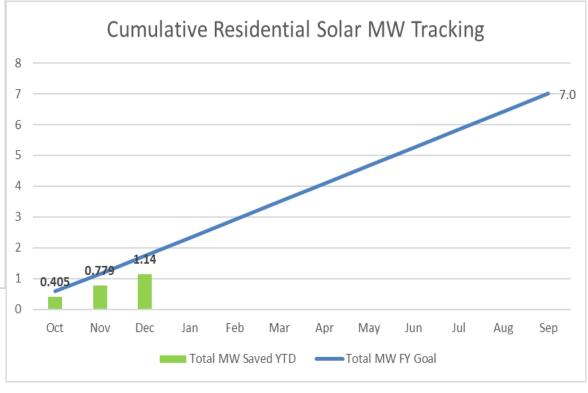






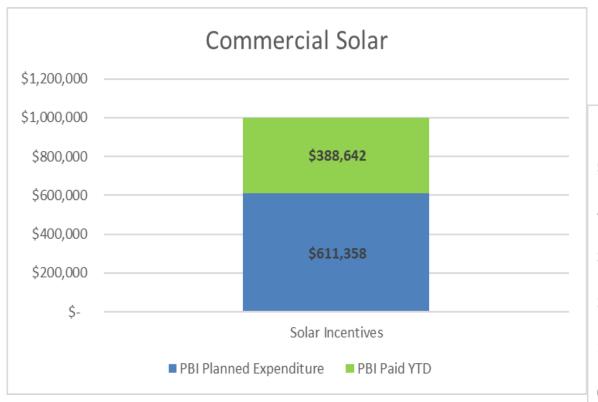
Residential Solar Incentives & MW Tracking FY19 Dec

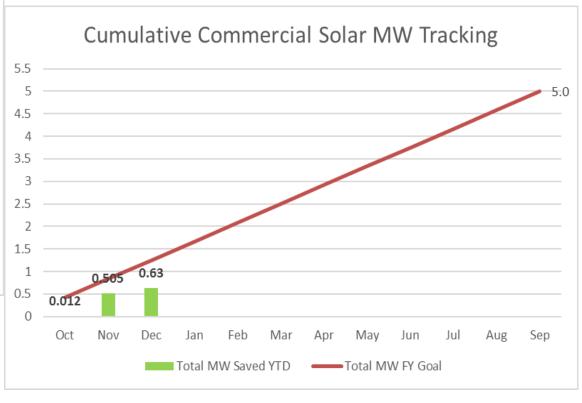






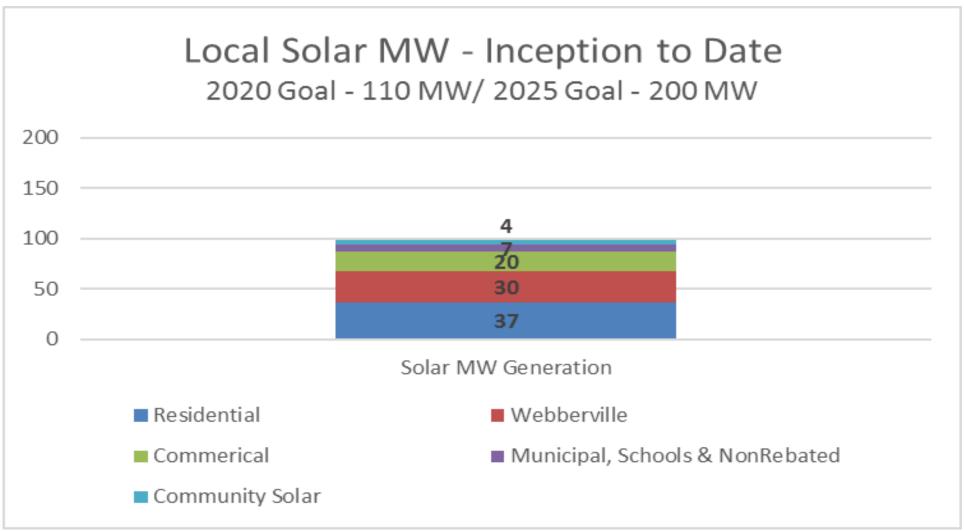
Commercial Solar Incentives & MW Tracking FY19 Dec







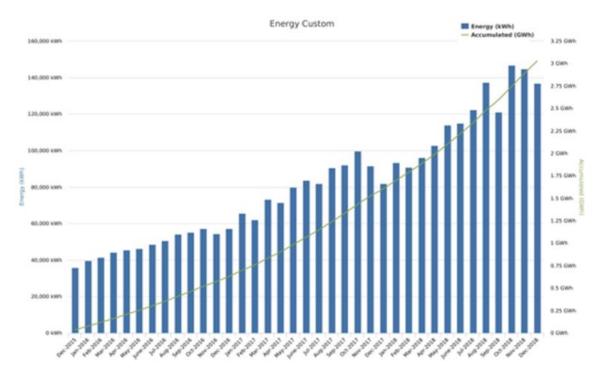
Local Solar MW Inception to Date thru FY19 Dec





Electric Vehicles Charging & Adoption

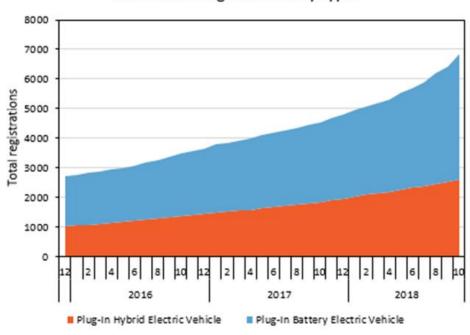
Plug-In EVerywhere kWh Charging (Monthly, 3 Year Rolling)



Public Charging: 3.81 GWh consumed through 462,917 charging sessions since 2012.

Austin Area EV Consumer Adoption (Monthly, 3 Year Rolling)

Cumulative registrations by type

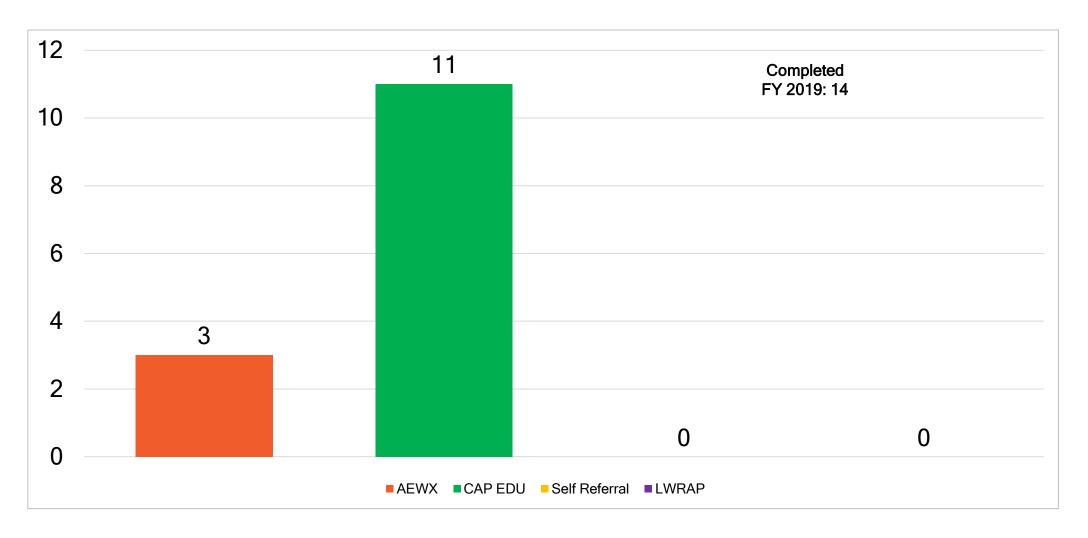


6855 EVs consume approx. 20.57 GWh/year.

*Data provided from EPRI for Travis and Williamson County.

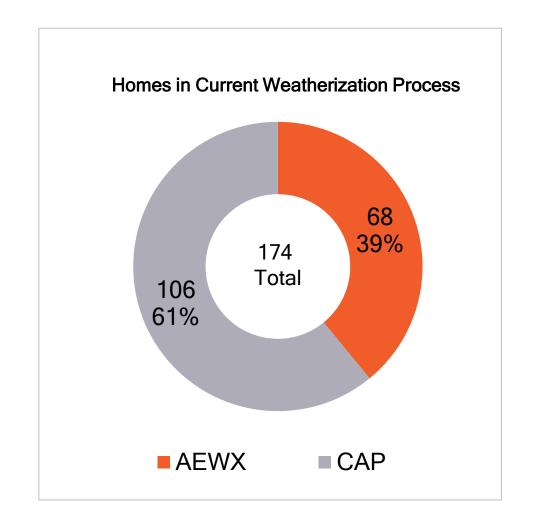


Weatherization FY19 Dec





Weatherization FY19 Dec







Customer Driven. Community Focused.





CES RMC SAVINGS REPORT

FY19 Report As of 12/31/2018

Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
EES- Appliance Efficiency Program	2.60	0.61	24%	Customers	853	1,305.77	\$ 1,500,000	\$ 162,350
EES- Home Performance ES - Rebate	1.30	0.25	19%	Customers	177	319.27	\$ 1,650,000	\$ 327,351
EES- Home Performance ES - Rebate and Loan		0.06		Customers	39	82.82	\$ 300,000	\$ -
EES- AE Weatherization & CAP Weatherization - D.I.	0.71	0.06	8%	Customers	52	75.89	\$ 2,277,000	\$ 89,539
EES-Direct Install -Other		0.01		Houses	1,578	99.41	\$ -	\$ -
EES-School Based Education	0.01			Participants	,-		\$ 200,000	\$ 156,659
EES- Strategic Partnership Between Utilities and Retailers++	1.58	0.53	34%	Products Sold	73,948	4,501.48		\$ 164,311
EES- Multifamily Rebates	1.50	0.00	U 1,72	Apt Units	. 5,6 . 6	.,502.10	\$ 525,000	
EES- Multifamily WX-D.I.+	1.50	0.18	12%	Apt Units	600	484.07		\$ 89,991
GB- Residential Ratings	0.52	0.13	25%	Customers	144	191.34	\$ -	\$ -
GB- Residential Energy Code	13.50	3.05	23%	Customers	968	3,765.15	\$ -	\$ -
Residential TOTAL	23.22	4.88	21%		2,833	10,825.20	\$ 8,002,000	•
					·	<u> </u>		· ·
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
EES- Commercial Rebate	9.30	0.64	7%	Customers	18	3,686.27	\$ 3,100,000	\$ 37,512
EES- Small Business	3.50	0.43	12%	Customers	33	1,218.01	\$ 1,900,000	\$ 46,220
EES- Municipal				Customers			\$ 60,000	\$ -
EES- Engineering Support				Projects				\$ -
EES/GB Commercial Projects	1.10			Customers				\$ -
GB- Multifamily Ratings	0.52	0.00	1%	Dwellings	131	13.12	\$ -	\$ -
GB- Multifamily Energy Code	4.71	0.43	9%	Dwellings	1,719		\$ -	\$ -
GB- Commercial Ratings	3.05	0.81	26%	1,000 sf	597	1,213.95	\$ -	\$ -
GB- Commercial Energy Code	14.58	4.05	28%	1,000 sf	2,627	10,322.79	\$ -	\$ -
Commercial TOTAL	36.76	6.36	17%	,	1,901	16,454.14	\$ 5,060,000	
					·	<u> </u>		· · · · · · · · · · · · · · · · · · ·
Demand Response (DR) - Annual Incremental	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
DR- Power Partner (Residential)	6.10	1.44	24%	Devices	1,013	7.83		\$ 53,720
DR- Water Heater Timers++	0.60	0.22	37%	Devices	345	2.07	\$ 494,800	\$ 60,625
DR- Power Partner (Comm & Muni)	0.30	0.01	4%	Devices	9		\$ 90,400	\$ -
DR- Load Coop	2.60			Customers			\$ 1,270,000	\$ 421,655
DR- ERS (AE only)	0.2			Customers				\$ -
Demand Response (DR) TOTAL	9.80	1.68	17%		1,367	9.90	\$ 3,338,200	\$ 536,000
Thermal Energy Storage	MW Goal	MW To Date	Percentage	Participant Type	Projects To Date	MWh To Date	Rebate Budget	Spent To Date
Domain Loop				Projects			\$ 28,000	
Central Loop				Projects				\$ -
Commercial				Projects			4	\$ -
Thermal Energy Storage TOTAL							\$ 28,000	\$ -
						I	1 - 1	
CES	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
Grand TOTAL	69.77	12.92	19%		6,101	27,289.24	\$ 16,428,200	\$ 1,609,934



CES RMC SAVINGS REPORT

FY19 Report As of 12/31/2018

**Numbers based on M&V study summer of 2018.

*Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years.

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Incentive Budget	Spent to Date
Residential	7.00	1.14	16%	Customers	181	1891.01	\$ 5,000,000	\$ 479,777
Commercial	5.00	0.63	13%	Customers	12	1051.76	\$ 2,500,000	\$ 388,642
Solar Energy TOTAL	12.00	1.77	15%		193	2,942.77	\$ 7,500,000	\$ 868,419

Low Income	UPDATE
	• AE Weatherization Assistance Program currently has 174 single family weatherization projects completed or in the pipeline. • In December, AE staff attended 4 food pantry events
Energy Efficiency Programs	as part of our partnership with Austin Public Health. At these events, staff distributed 170 kits (each containing 5 LED bulbs, 2 faucet aerators, and energy saving kits) and performed
	outreach to potential WAP participants
Solar	
Current Building	In December, 4 of 17 Single Family homes receiving an AE Green Building rating are in SMART Housing developments in the AE service area. A Multifamily SMART housing
Green Building	development with 20 units received a 3-star rating.

EES - LOAD COOP PROGRAM No. of Events	No. of Applicants	Participants /Locations	Program Capacity MW	Maximum Event Performance MW			
2 Applicants and locations modified as a result of non performance and failure to activate contracts by end of fiscal year.							

³Program Capacity is the sum of all participants' best 2017 Load Coop performance or expected maximum drop based on audit information. Includes T&D&SR.

⁴Best performance for any one event including 20% T&D&SR multiplier.

	Devices/	
DR Capacity Program	Participants	Program Capacity (MW)
Cycle Saver	19,000	12.35*
Free Thermostat	20,000	16.56**
Power Partner Thermostat	14,500	20.6
Emergency Response System (AE only)		0.2
EES Behavioral Programs	Units	Count
PSV Newsletter & Outreach	Participants	7,417
Residential App	Participants	29,044
Commercial App	Participants	2,286

Electric Vehicle Programs	Rebates	Spent To Date
Commercial Charging Stations	3	\$ 27,500
Residential Charging Stations	98	\$ 67,110
E-Ride	48	\$ 14,700

Green Building Impacts	Units	Saved
Credited to Solar Energy	MW	0.02
Credited to Thermal Energy Storage	MW	
Credited to Solar Energy	MWh	35.78
Natural gas	CCF	28,082.00
Building water	1,000 gal	9,397.00
Irrigation water	1,000 gal	8,220.00
Construction Waste diversion	Tons	10,666.00

|--|

Avoided power plant water consumption (evaporation only).

Data is unaudited and rounded to 2 decimal points.

Program data is provided by individual Programs.

Budget data source is eCOMBS.

1/11/2019

AUSTIN

CES RMC SAVINGS REPORT

FY19 Report As of 12/31/2018

NOTES

Direct Install - Other started in June of 2018, thus no YTD comparisons can be made until late 2019.

SPUR savings numbers are now audited for the previous month. Therefore, they are reported with a one month delay.

Money spent on the DR-Cycle Saver program is funded from the DR Power Partner (Residential) Rebate Budget.

Total commercial participation does not include GB commercial square foot.

Thermal Energy Storage Budget is not part of Customer Energy Solutions Budget.

- *Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years.
- **Numbers based on M&V study summer of 2016. Free thermostats were not adjusted in FY18 for attrition.
- ++Budgets maintained within other programs and tracked outside of eCOMBS.

Goals and savings are calculated to included T&D line losses and spinning reserves.

The ERS MW total is based on contracted and ERCOT-tested capacity. ERS now only reports incremental MW increases.

AUSTIN ENERGY

Renewable Energy Programs Report December FY19

Green Energy Programs	Residential	Customers	CAP Cus	Total		
Community Solar	20		16	369		
	Residential	Residential Customers		Commercial Customers		
Green Choice	15,1	122	1,202		16,324	
Solar Incentive Programs						
LOI Issued#	Month	FYTD	ITD	FY Forecast	% of FY Forecast	
Residential	52	191	7931	1200	16%	
Commercial	2	7	398	40	18%	
LOI Committed \$	Month	FYTD	Reserved			
Residential	\$130,000	\$402,500	\$1,042,030	\$3,000,000	13%	
Commercial (Estimated Annual PBI Payments)	\$27,359	\$45,329	\$255,553	\$1,000,000	5%	
LOI Committed kW-AC	Month	FYTD	Reserved			
Residential	329	1191	2241	NA	NA	
Commercial PBI	340	528	1710	NA	NA	
Projects Completed #	Month	FYTD	ITD			
Residential	61	181	7,817	1200	15%	
Commercial PBI	3	12	283	40	30%	
Commercial CBI	0	0	101	NA	NA	
Projects Completed \$	Month	FYTD	ITD			
Residential Rebates	\$153,466	\$479,777	\$60,939,909	\$3,000,000	16%	
Commercial PBI Paid ECOMBS not yet updated	\$0	\$271,314	\$6,330,837	\$2,500,000	11%	
Commercial CBI	\$0	\$0	\$6,143,408	NA	NA	
Projects Complete kW-AC	Month	FYTD	ITD			
Residential	361	1,140	36,918	7,000	16%	
Commercial PBI	125	631	19,184	5,000	13%	
Commercial CBI	0	0	1,099	NA	NA	
Total kW AC	486	1,770	57,201	12,000	15%	
Projects Completed kWh/yr	Month	FYTD	ITD	44 000 000	4.00/	
Residential	599,093 205,265	1,891,101	62,081,845	11,830,000	16% 12%	
Commercial Total kWh	804,358	1,052,028 2,943,129	34,042,854 96,124,699	8,450,000 20,280,000	15%	
Applications Submitted That Have Not Received LOIs	Current	, ,		, ,	15%	
# of Residential	18	FY 7 \$4,000,	TD Residential I	Participation		
Res Requested Rebate \$	\$41,120	ار 5000ر 44				
Res Requested Capacity kW-ac	229	\$3,000,	000 -			
# of Commercial	6	40.000				
Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$32,394	\$2,000,		\$41,120		
Com Capacity kW-ac	420	\$1,000,	000	\$1,042,030		
Monthly Modeling				\$479,777		
Projected Total PBI FY18 Exposure (Modeled \$/Year)	\$2,426,541		\$0 -	, ,		
Modeled kWh Production- Res	5,826,883	Resident		Residential F	Reserved	
Modeled kWh Production - Com	3,027,813	Resident	ial Requested			
Residential - Application Status		PBI Mode	led FY Expe	nditure	■ Fy18	
•	, \$3.0 -				FY17	
297	\$3.0 - Willious \$2.0 -				FY16	
	≣ \$2.0 -				FY 15	
	_				FY14	
	¢1.0		╁╁╁╁┸		FY13	
18 23 2	\$1.0 -				FY12 FY11	
2					FY11 FY10	
Site Assessment Work Completion Final Inspection Payment Approval Pending Pending Pending Pending	\$0.0 +				-1110	
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