Customer Energy Solutions Program Update Data through February 2019

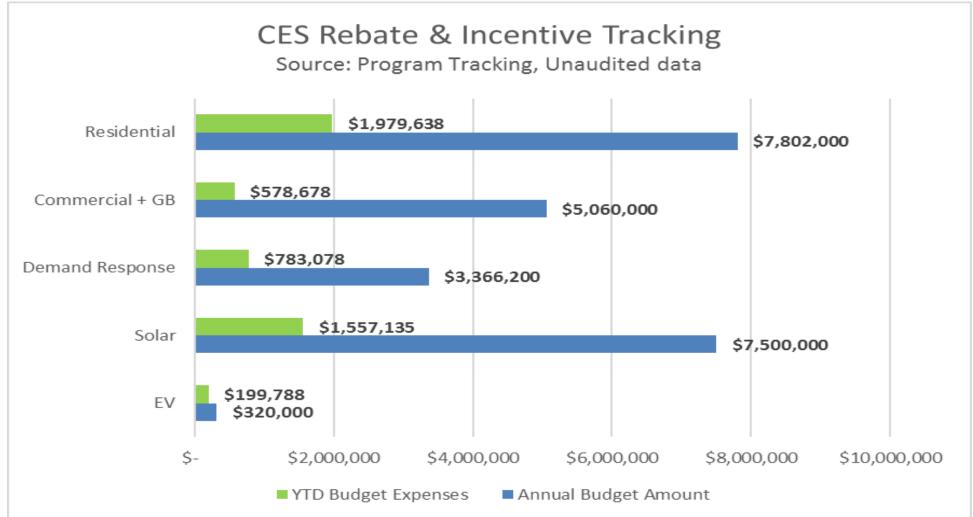
Customer Energy Solutions & Corporate Communications





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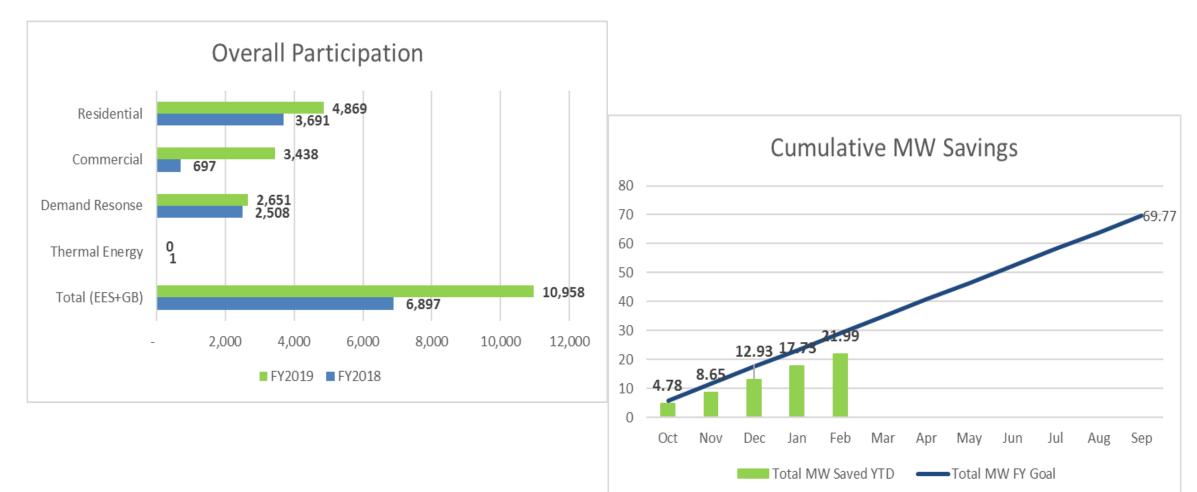
CES Rebates & Incentives FY19 Feb







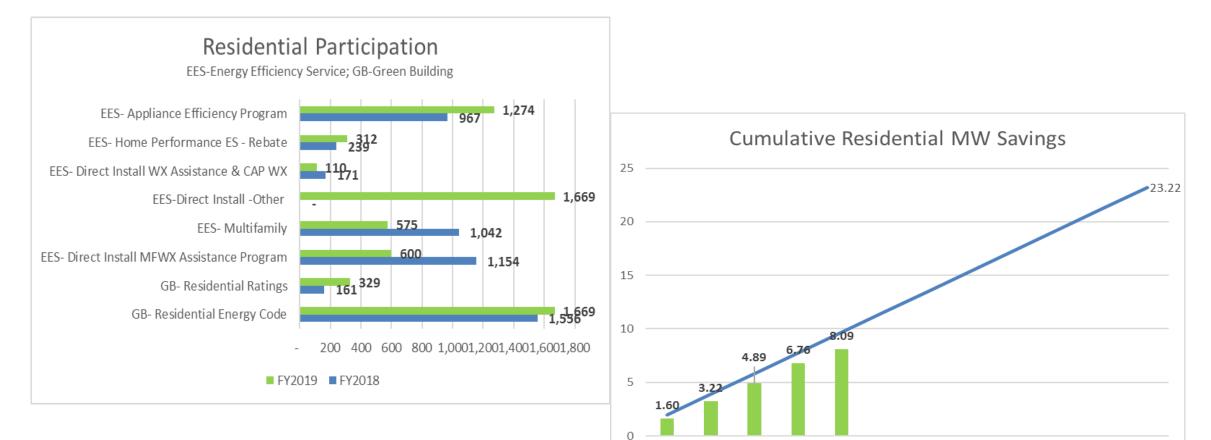
Overall Participation & MW Savings FY19 Feb







Residential Participation & MW Savings FY19 Feb



Oct

Nov

Dec

Jan

Feb

Total MW Saved YTD

Mar

Apr

Mav

——Total MW FY Goal

Jun

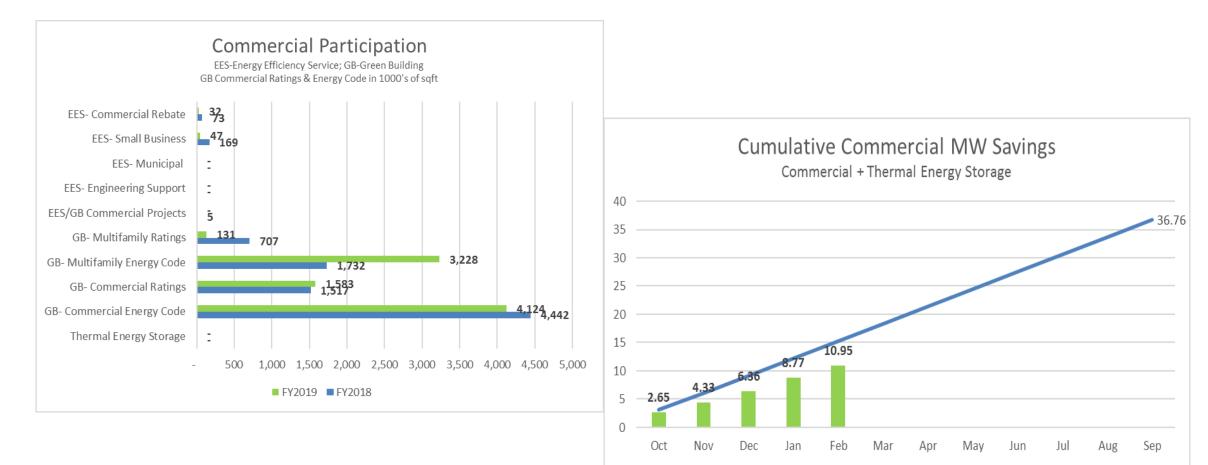
Jul

Aug

Sep



Commercial Participation & MW Savings FY19 Feb

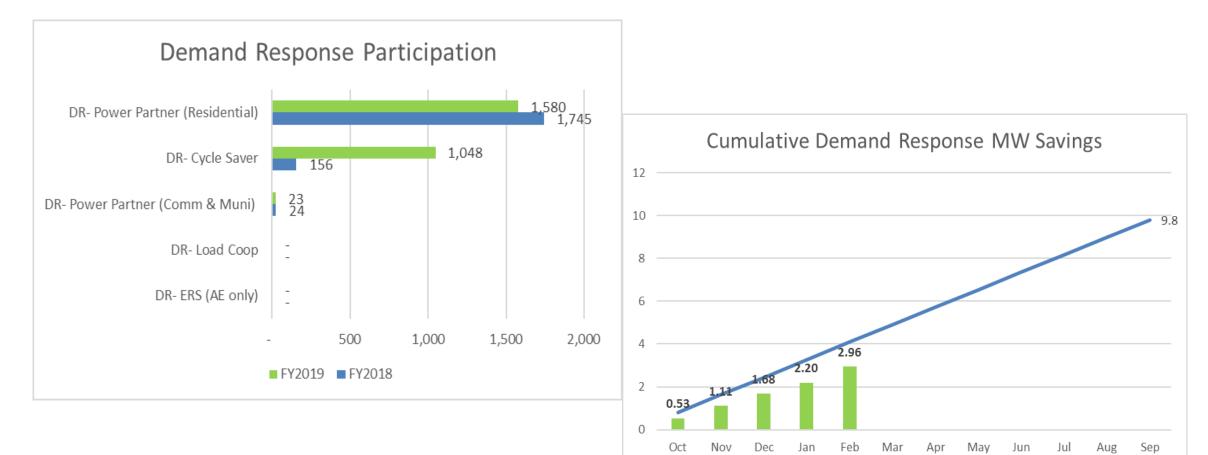




Total MW Saved YTD



Demand Response Participation & MW Savings FY19 Feb



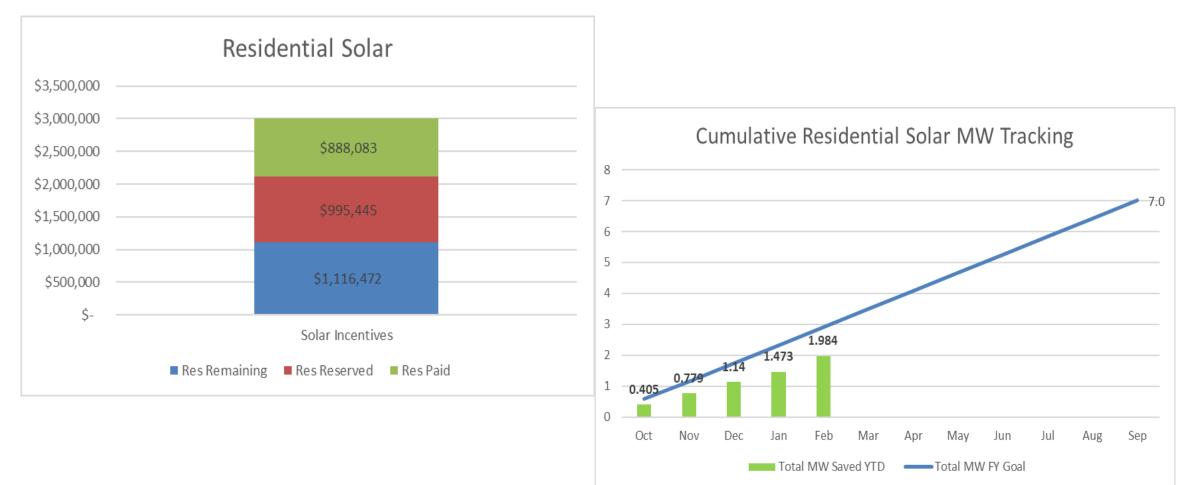
Total MW Saved YTD

——Total MW FY Goal





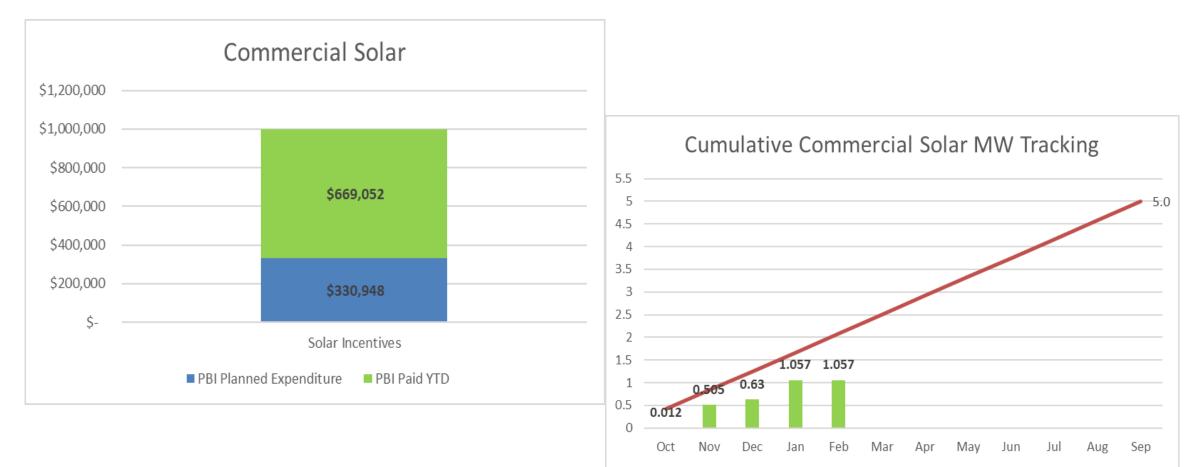
Residential Solar Incentives & MW Tracking FY19 Feb





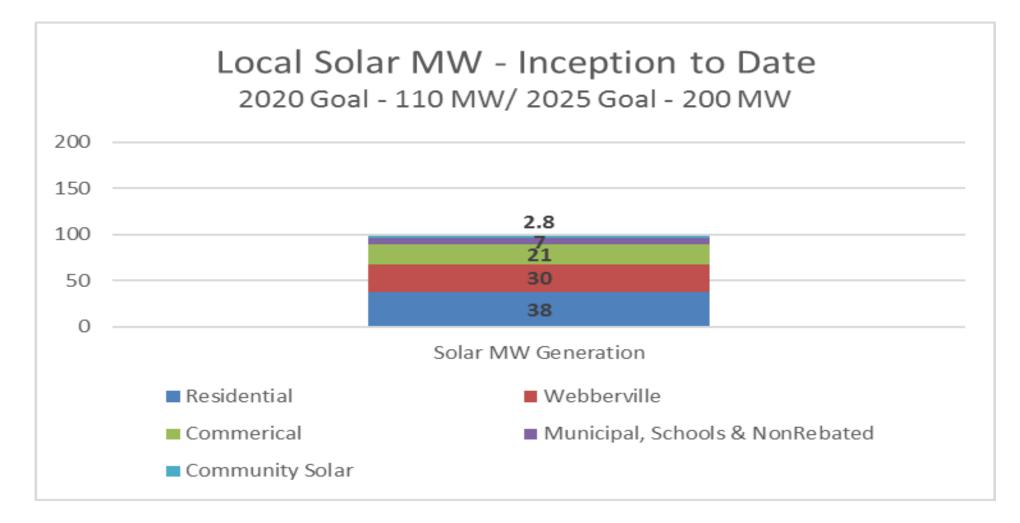


Commercial Solar Incentives & MW Tracking FY19 Feb





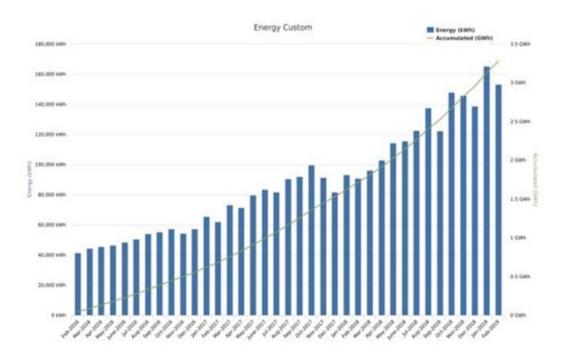
Local Solar MW Inception to Date thru FY19 Feb





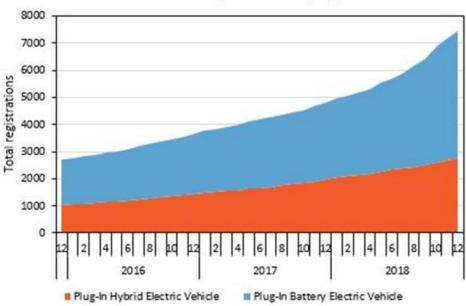
Electric Vehicles Charging & Adoption

Plug-In EVerywhere kWh Charging (Monthly, 3 Year Rolling)



Public Charging: 4.14 GWh consumed through 496,602 charging sessions since 2012.

Austin Area EV Consumer Adoption (Monthly, 3 Year Rolling)



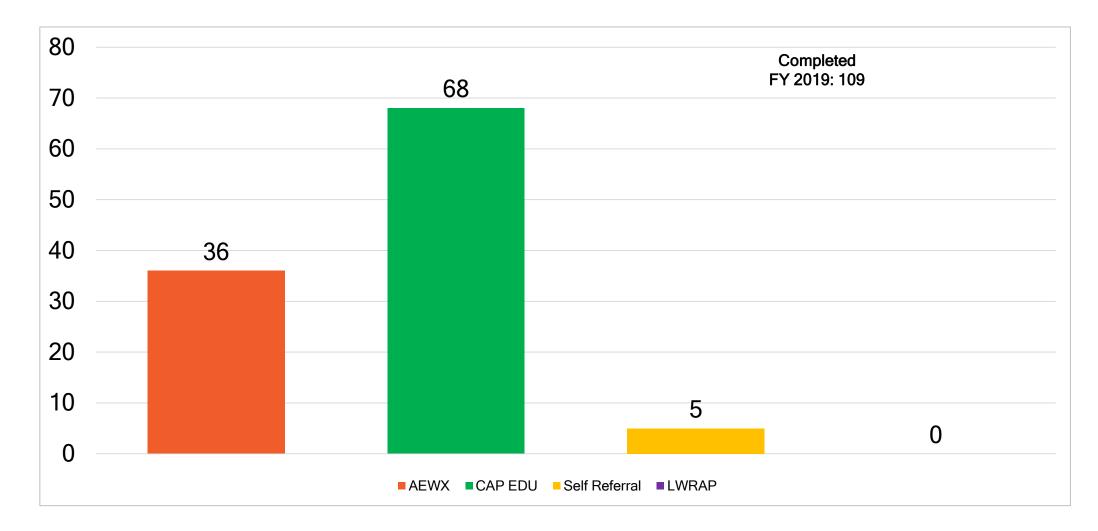
Cumulative registrations by type

7445 EVs consume approx. 22.34 GWh/year. *Data provided from EPRI for Travis and Williamson County.





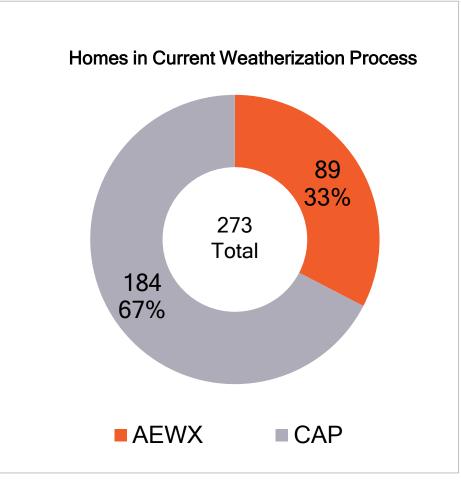
Weatherization FY2019 February







Weatherization FY2019 February







Customer Driven. Community Focused.SM



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CES RMC SAVINGS REPORT FY19 Report As of 02/28/2019

Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
EES- Appliance Efficiency Program	2.60	0.90	35%	Customers	1,274	1,879.57	\$ 1,500,000	\$ 368,775
EES- Home Performance ES - Rebate	1.30	0.43	33%	Customers	312	486.76	\$ 1,650,000	\$ 592,439
EES- AE Weatherization & CAP Weatherization - D.I.	0.71	0.13	19%	Customers	110	188.26	\$ 2,277,000	\$ 401,443
EES-Direct Install -Other		0.01		Houses	1,669	105.15	\$ 100,000	
EES-School Based Education	0.01			Participants	-		\$ 200,000	
EES- Strategic Partnership Between Utilities and Retailers++	1.58	0.79	50%	Products Sold	102,755	5,615.67	\$ 875,000	
EES- Multifamily Rebates	1.50	0.07	5%	Apt Units	575	343.99	\$ 525,000	
EES- Multifamily WX-D.I.+	1.50	0.18	12%	Apt Units	600	484.07	\$ 675,000	
GB- Residential Ratings	0.52	0.30	57%	Customers	329	478.35	\$-	\$-
GB- Residential Energy Code	13.50	5.27	39%	Customers	1,669	6,501.31	\$-	\$-
Residential TOTAL	23.22	8.09	35%		4,869	16,083.11	\$ 7,802,000	\$ 1,979,638
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
EES- Commercial Rebate	9.30	1.38	15%	Customers	32	5,998.43	\$ 3,100,000	
EES- Small Business	3.50	0.83	24%	Customers	47	2,010.67	\$ 1,900,000	
EES- Municipal				Customers			\$ 60,000	\$ 17,000
EES- Engineering Support				Projects				\$ -
EES/GB Commercial Projects	1.10			Customers				\$-
GB- Multifamily Ratings	0.52	0.00	1%	Dwellings	131	13.12	\$-	\$-
GB- Multifamily Energy Code	4.71	0.98	21%	Dwellings	3,228	384.81	\$-	\$-
GB- Commercial Ratings	3.05	1.62	53%	1,000 sf	1,583	4,422.98	\$-	\$-
GB- Commercial Energy Code	14.58	6.14	42%	1,000 sf	4,124	16,204.37	\$-	\$-
Commercial TOTAL	36.76	10.95	30%		3,438	29,034.36	\$ 5,060,000	\$
	<u> </u>							
Demand Response (DR) - Annual Incremental	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
DR- Power Partner (Residential)	6.10	2.24	37%	Devices	1,580	7.83	\$ 1,483,000	
DR- Water Heater Timers++	0.60	0.68	114%	Devices	1048	9.80	\$ 494,800	
DR- Power Partner (Comm & Muni)	0.30	0.03	11%	Devices	23		\$ 90,400	
DR- Load Coop	2.60			Customers			\$ 1,270,000	\$ 438,685
DR- ERS (AE only)	0.2			Customers				Ş -
Demand Response (DR) TOTAL	9.80	2.96	30%		2,651	17.63	\$ 3,338,200	<mark>\$ 783,078</mark>
Thermal Energy Storage	MW Goal	MW To Date	Percentage	Participant Type	Projects To Date	MWh To Date	Rebate Budget	Spent To Date
Domain Loop			i creentage	Projects			\$ 28,000	
Central Loop				Projects			÷ 20,000	\$ -
Commercial				Projects				\$ -
Thermal Energy Storage TOTAL							\$ 28,000	
	•		•	•		•	•	
CES	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
Grand TOTAL	69.77	21.99	32%		10,958	45,135.10	\$ 16,228,200	\$ 3,341,395



CES RMC SAVINGS REPORT FY19 Report As of 02/28/2019

Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Incentive	Budget	Spent to Date
Residential	7.00	1.98	28%	Customers	311	3284.44	\$ 5,0	00,000	\$ 888,083
Commercial	5.00	1.06	21%	Customers	14	1743.18	\$ 2,5	00,000	\$ 669,052
Solar Energy TOTAL	12.00	3.04	25%		325	5,027.63	\$ 7,5	00,000	\$ 1,557,135
Low Income		UPDATE							
Energy Efficiency Programs		 WAP currently has 273 homes weatherized or in the pipeline for weatherization for FY19. WAP staff attended 8 faith-based or food bank events in February and discussed the program with 358 customers 							
Solar									
Green Building	In February, 35	In February, 35 of 61 Single Family homes receiving an AE Green Building rating are in SMART Housing developments in the AE service area.							

EES - LOAD COOP PROGRAM	No. of Applicants	Participants /Locations	Program Capacity	Maximum Event Performance
No. of Events			MW	MW
² Applicants and locations modified as a result of non perfor	mance and failure to activate	e contracts by end of fiscal ye	ear.	
³ Program Capacity is the sum of all participants' best 2017 L	oad Coop performance or ex	pected maximum drop base	d on audit informati	on. Includes T&D&SR.
⁴ Best performance for any one event including 20% T&D&S		· · · · ·		

	Devices/	
DR Capacity Program	Participants	Program Capacity (MW)
Cycle Saver	19,000	12.35*
Free Thermostat	20,000	16.56**
Power Partner Thermostat	14,500	20.6
Emergency Response System (AE only)		0.2
EES Behavioral Programs	Units	Count
PSV Newsletter & Outreach	Participants	8,113
Residential App	Participants	29,538
Commercial App	Participants	2,173

Electric Vehicle Programs	Rebates	Spent To Date	
Commercial Charging Stations	7	\$ 52,500	
Residential Charging Stations	179	\$ 123,088	
E-Ride	76	\$ 24,200	

Loan Program	Customers	Budget	Spent to Date
EES- Home Performance ES-Loan*	24	\$ 200,000	\$ 8,241

*The rebate loan program is used to provide Velocity loans with a reduced interest rate for customers who perform energy efficiency improvements (with approved credit).

Green Building Impacts	Units	Saved
Credited to Solar Energy	MW	0.17
Credited to Thermal Energy Storage	MW	0.31
Credited to Solar Energy	MWh	280.93
Natural gas	CCF	38,844.00
Building water	1,000 gal	24,110.00
Irrigation water	1,000 gal	9,619.00
Construction Waste diversion	Tons	17,285.00

Data is unaudited and rounded to 2 decimal points. Program data is provided by individual Programs. Budget data source is eCOMBS.

*Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years. **Numbers based on M&V study summer of 2018.

CES RMC SAVINGS REPORT



FY19 Report As of 02/28/2019

20,310,795

EES/GB Water Savings

Gallons/yr. at 0.45 Gallon/kWh

Avoided power plant water consumption (evaporation only).

NOTES

Direct Install - Other started in June of 2018, thus no YTD comparisons can be made until late 2019.

SPUR savings numbers are now audited for the previous month. Therefore, they are reported with a one month delay.

Money spent on the DR-Cycle Saver program is funded from the DR Power Partner (Residential) Rebate Budget.

Total commercial participation does not include GB commercial square foot.

Thermal Energy Storage Budget is not part of Customer Energy Solutions Budget.

*Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years.

**Numbers based on M&V study summer of 2016. Free thermostats were not adjusted in FY18 for attrition.

++Budgets maintained within other programs and tracked outside of eCOMBS.

Goals and savings are calculated to included T&D line losses and spinning reserves.

The ERS MW total is based on contracted and ERCOT-tested capacity. ERS now only reports incremental MW increases.

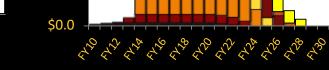
3/12/2019

Renewable I	Energy Pro	ograms Re	eport		
AUSTIN	February FY				
Green Energy Programs	Residential	Customers	CAP Cus	Total	
Community Solar	19	-	15	-	356
	Residential	Customers	Commercial	Customers	
Green Choice	15,	345	1,2	00	16,545
Solar Incentive Programs					
LOI Issued #	Month	FYTD	ITD	FY Forecast	% of FY Forecast
Residential	60	269	8007	1200	22%
Commercial	0	8	397	40	20%
LOI Committed \$	Month	FYTD	Reserved		
Residential	\$150,000	\$667,500	\$995,445	\$3,000,000	22%
Commercial (Estimated Annual PBI Payments)	\$0	\$53,658	\$126,697	\$1,000,000	5%
LOI Committed kW-AC	Month	FYTD	Reserved		
tesidential	407	1893	2117	NA	NA
ommercial PBI	0	621	1376	NA	NA
Projects Completed #	Month	FYTD	ITD		
tesidential	82	311	7,947	1200	26%
Commercial PBI	0	14	284	40	35%
commercial CBI	0	0	101	NA	NA
Projects Completed \$	Month	FYTD	ITD		
esidential Rebates	\$285,265	\$888,083	\$61,348,215	\$3,000,000	30%
commercial PBI Paid	\$117,327	\$498,924	\$6,558,447	\$2,500,000	20%
commercial CBI	\$0	\$0	\$6,143,408	NA	NA
Projects Complete kW-AC	Month	FYTD	ITD		
esidential	511	1,984	37,713	7,000	28%
commercial PBI	0	1,058	19,600	5,000	21%
Commercial CBI	0	0	1,099	NA	NA
otal kW AC	511	3,042	58,411	12,000	25%
Projects Completed kWh/yr.	Month	FYTD	ITD		
tesidential	846,797	3,284,535	63,475,279	11,830,000	28%
Commercial	0	1,743,448	34,715,520	8,450,000	21%
otal kWh	846,797	5,027,983	98,190,799	20,280,000	25%
pplications Submitted That Have Not Received LOIs	Current	FY	TD Residential	Participation	
# of Residential	18	\$4,000,	000	•	
tes Requested Rebate \$	\$33,620	\$3,000,	000 -		
Res Requested Capacity kW-ac	100	<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
# of Commercial	12	\$2,000,	000 -	\$33,620	
Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$186,330			\$995,445	
com Capacity kW-ac	3,699	\$1,000,	000 -	\$888,083	
Monthly Modeling			\$0	Ş000,005	
rojected Total PBI FY18 Exposure (Modeled \$/Year)	\$2,425,228	Resident	tial Paid	Residential F	Reserved
lodeled kWh Production- Res	5,952,219		tial Requested		
lodeled kWh Production - Com	3,093,419				
Residential - Application Status		PBI Mode	led FY Expe	nditure	Fy1
253	\$3.0				
	sion sion sion sion sion sion sion sion				FY1
	ij <u></u> \$20 -				🗖 FY1
	2 72.0				🔲 FY 14
	ća o				FY1
18 16 3	\$1.0 -				FY1
					FY1: FY1: FY1:
Site Assessment Work Completion Final Inspection Payment Approval Pending Pending Pending Pending Pending	\$0.0 -				

Work Completion Pending Final Inspection Pending

Site Assessment Pending

Payment Approval Pending



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