Customer Energy Solutions Program Update Data through April 2019

Customer Energy Solutions & Corporate Communications

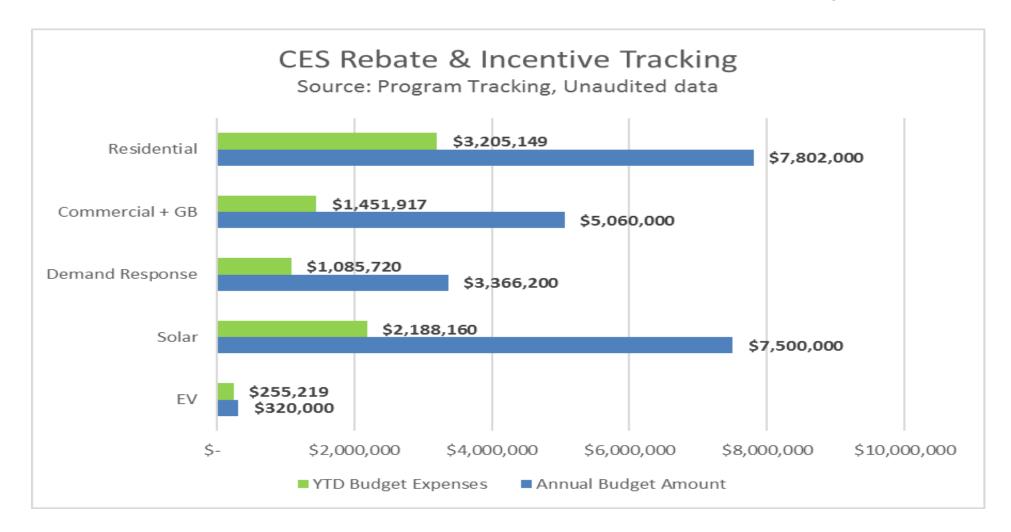




May 2019

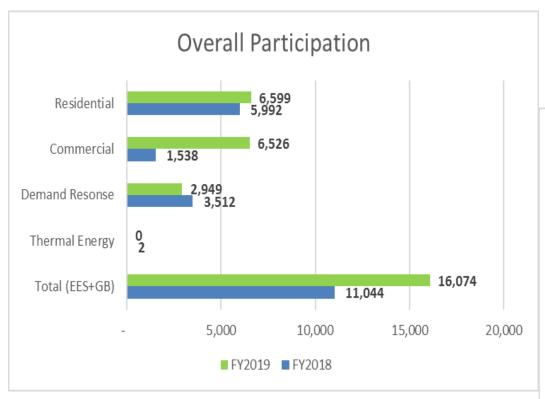
© 2018 Austin Energy

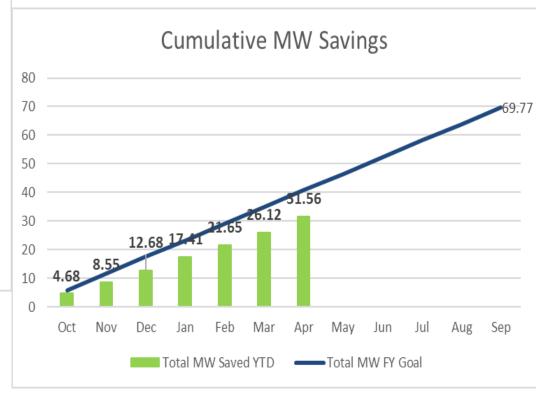
CES Rebates & Incentives FY19 Apr





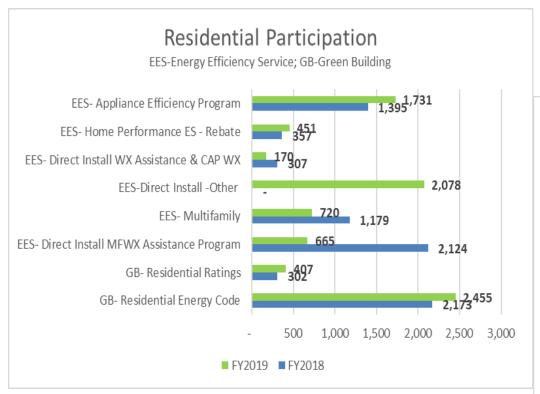
Overall Participation & MW Savings FY19 Apr

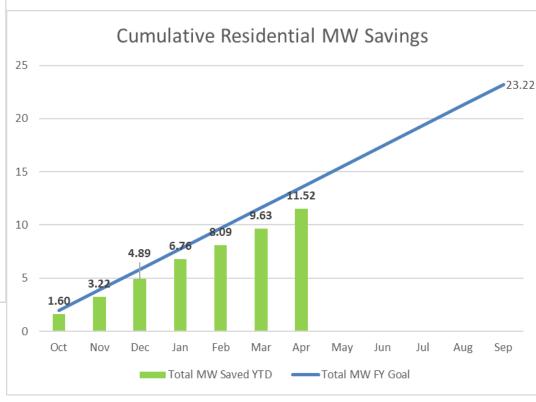






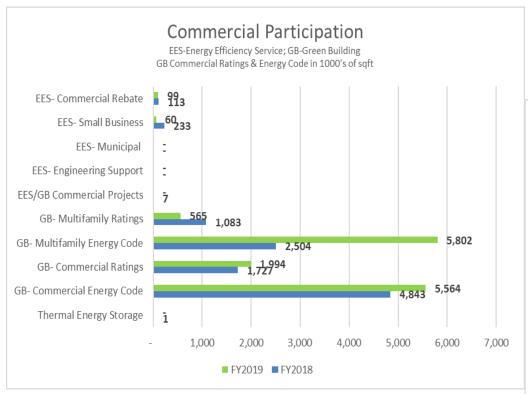
Residential Participation & MW Savings FY19 Apr

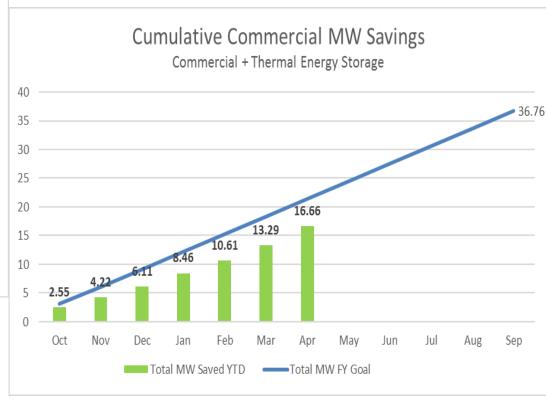






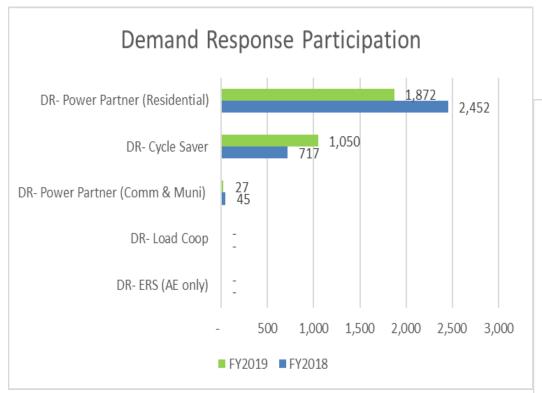
Commercial Participation & MW Savings FY19 Apr

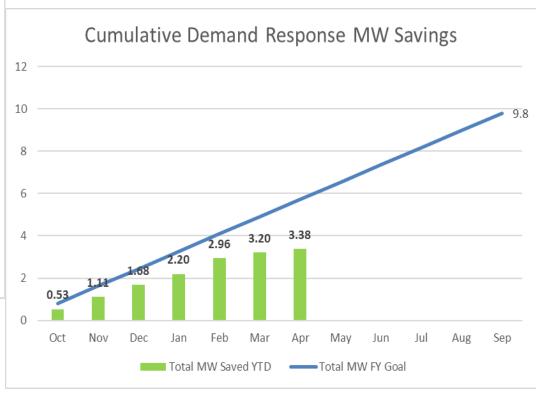






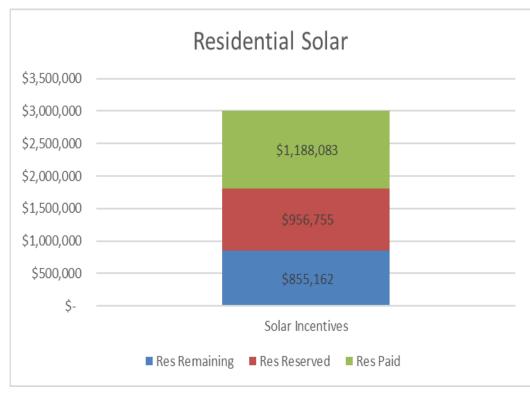
Demand Response Participation & MW Savings FY19 Apr

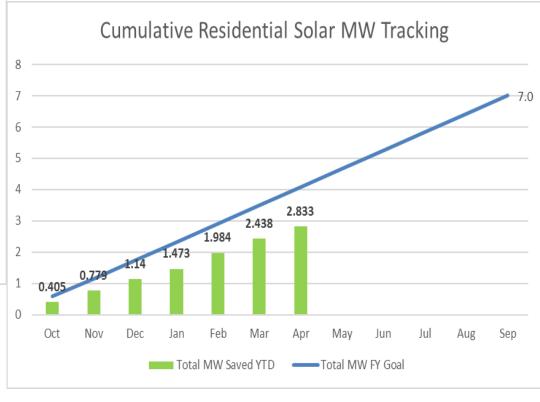






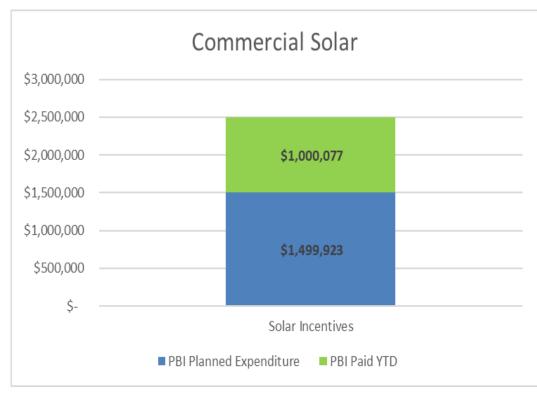
Residential Solar Incentives & MW Tracking FY19 Apr

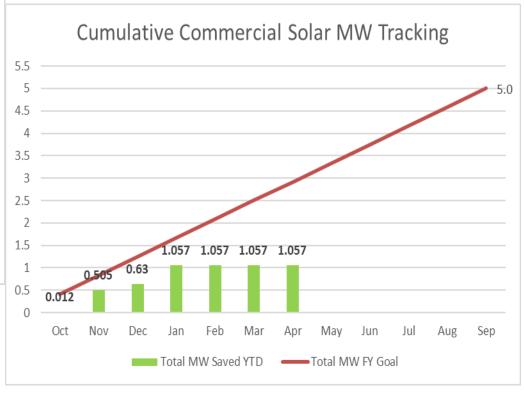






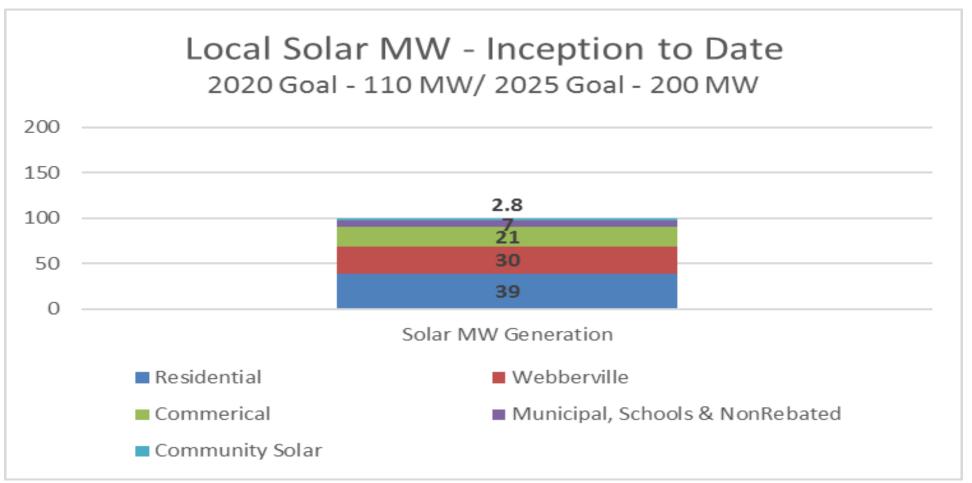
Commercial Solar Incentives & MW Tracking FY19 Apr







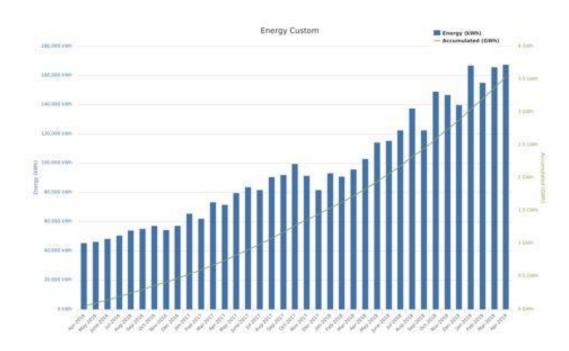
Local Solar MW Inception to Date thru FY19 Apr





Electric Vehicles Charging & Adoption

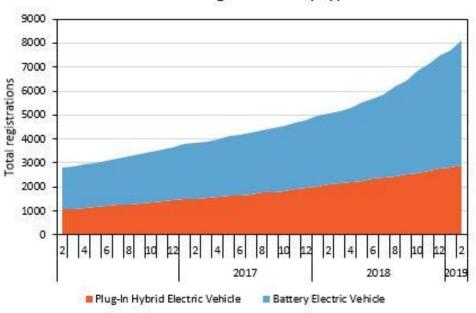
Plug-In EVerywhere kWh Charging (Monthly, 3 Year Rolling)



Public Charging: 4.48 <u>GWh</u> consumed through 530,782 charging sessions since 2012.

Austin Area EV Consumer Adoption (Monthly, 3 Year Rolling)

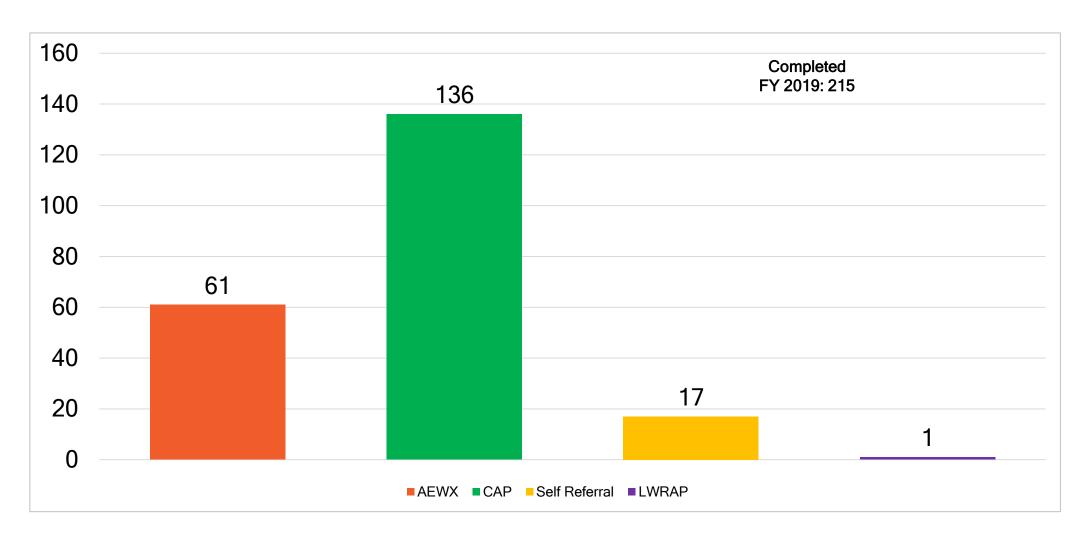
Cumulative registrations by type



7699 EVs consume approx. 23.1 GWh/year. *Data provided from EPRI for Travis and Williamson County.

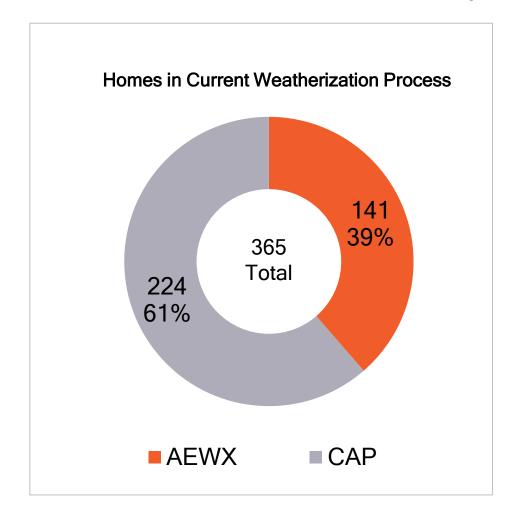


Weatherization FY19 Apr





Weatherization FY19 Apr







Customer Driven. Community Focused.





CES RMC SAVINGS REPORT

FY19 Report As of 04/30/2019

| Residential | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Spent to Date |
|--|--------------|---------------|-------------------|-----------------------|----------------------|----------------------|---------------|---------------------------------|
| EES- Appliance Efficiency Program | 2.60 | 1.26 | 49% | Customers | 1,731 | 2,444.00 | \$ 1,500,000 | \$ 621,100 |
| EES- Home Performance ES - Rebate | 1.30 | 0.62 | 47% | Customers | 451 | 742.60 | \$ 1,650,000 | \$ 993,715 |
| EES- AE Weatherization & CAP Weatherization - D.I. | 0.71 | 0.23 | 32% | Customers | 170 | 338.01 | \$ 2,277,000 | \$ 1,004,411 |
| EES-Direct Install -Other | 0.01 | 0.01 | 125% | Houses | 2,078 | 105.15 | \$ 100,000 | \$ - |
| EES-School Based Education | 0.01 | | | Participants | · | | \$ 200,000 | \$ 3,564 |
| EES- Strategic Partnership Between Utilities and Retailers++ | 1.58 | 1.02 | 65% | Products Sold | 125,170 | 6,634.21 | \$ 875,000 | \$ 455,976 |
| EES- Multifamily Rebates | 1.50 | 0.08 | 5% | Apt Units | 720 | 379.23 | \$ 525,000 | \$ 24,797 |
| EES- Multifamily WX-D.I.+ | 1.50 | 0.20 | 14% | Apt Units | 665 | 498.45 | \$ 675,000 | \$ 101,586 |
| GB- Residential Ratings | 0.52 | 0.35 | 68% | Customers | 407 | 571.89 | \$ - | \$ - |
| GB- Residential Energy Code | 13.50 | 7.75 | 57% | Customers | 2,455 | 9,571.25 | \$ - | \$ - |
| Residential TOTAL | 23.23 | 11.52 | 50% | | 6,599 | 21,284.80 | \$ 7,802,000 | \$ 3,205,149 |
| Commorcial | MW Goal | MW To Date | Dorcontago | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Sport to Data |
| Commercial EES- Commercial Rebate | 9.30 | 3.15 | Percentage 34% | Customers | | 12,164.41 | \$ 3,100,000 | Spent to Date \$ 849,494 |
| | 3.50 | 1.18 | 34% | | 99 60 | 3,057.17 | \$ 3,100,000 | \$ 585,422 |
| EES- Small Business EES- Municipal | 3.50 | 1.18 | 34% | Customers | 60 | 3,057.17 | \$ 1,900,000 | |
| • | | | | Customers | | | \$ 60,000 | \$ 17,000 \$ - |
| EES- Engineering Support | 1.10 | | | Projects | | | | \$ - \$ - |
| EES/GB Commercial Projects | 1.10 0.52 | 0.10 | 200/ | Customers | 565 | 202.75 | ć | \$ - |
| GB- Multifamily Ratings | 4.71 | 2.41 | 20% | Dwellings | 5,802 | 293.75 | \$ - | \$ - \$ - |
| GB- Multifamily Energy Code | 3.05 | | 51% 63% | Dwellings 1,000 sf | , | 2,156.83 5,024.63 | \$ - | Ψ - |
| GB- Commercial Ratings | | 1.92 | | | 1,994 | <i>'</i> | \$ - | τ |
| GB- Commercial Energy Code Commercial TOTAL | 14.58 | 7.88 | 54% 45% | 1,000 sf | 5,564 | 21,485.36 | \$ 5,060,000 | \$ - |
| Commercial TOTAL | 36.76 | 16.66 | 45% | | 6,526 | 44,182.15 | \$ 5,060,000 | \$ 1,451,917 |
| Demand Response (DR) - Annual Incremental | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Spent to Date |
| DR- Power Partner (Residential) | 6.10 | 2.66 | 44% | Devices | 1,872 | 7.83 | \$ 1,483,000 | \$ 307,117 |
| DR- Water Heater Timers++ | 0.60 | 0.68 | 114% | Devices | 1,050 | 9.80 | \$ 494,800 | \$ 338,575 |
| DR- Power Partner (Comm & Muni) | 0.30 | 0.04 | 13% | Devices | 27 | | \$ 90,400 | \$ - |
| DR- Load Coop | 2.60 | | | Customers | | | \$ 1,270,000 | \$ 440,028 |
| DR- ERS (AE only) | 0.20 | | | Customers | | | | \$ - |
| Demand Response (DR) TOTAL | 9.80 | 3.38 | 34% | | 2,949 | 17.63 | \$ 3,338,200 | \$ 1,085,720 |
| Thermal Energy Storage | MW Goal | MW To Date | Percentage | Participant Type | Projects To Date | MWh To Date | Rebate Budget | Spent To Date |
| Domain Loop | IVIVV GOAI | IVIVV TO Date | reiteiltage | Projects | Fiojects to Date | IVIVVII TO Date | \$ 28,000 | • |
| Central Loop | | | | Projects | | | 20,000 | , - |
| Commercial | | | | Projects | | | | \$ - |
| Thermal Energy Storage TOTAL | | | | Frojects | | | \$ 28,000 | \$ - |
| THEITHAL EHEIBY STOTAGE TOTAL | | | | | | | ۷۵,000 | |
| CES | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Spent to Date |
| Crand TOTAL | 60.70 | 24 FC | /E0/ | | 16.074 | CE 404 E0 | ¢ 16 220 200 | ć F 742 70C |

45%

16,074

65,484.58

16,228,200 \$

69.78

31.56

Grand TOTAL



CES RMC SAVINGS REPORT

FY19 Report As of 04/30/2019

| Solar Energy | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Incentive Budget‡ | Spent to Date |
|--------------------|---------|------------|------------|------------------|----------------------|-------------|-------------------|---------------|
| Residential | 7.00 | 2.83 | 40% | Customers | 431 | 11467.17 | \$ 5,000,000 | \$ 1,188,083 |
| Commercial | 5.00 | 1.06 | 21% | Customers | 14 | 1743.18 | \$ 2,500,000 | \$ 1,000,077 |
| Solar Energy TOTAL | 12.00 | 3.89 | 32% | | 445 | 13,210.36 | \$ 7,500,000 | \$ 2,188,160 |

| Low Income | UPDATE |
|----------------------------|--|
| Energy Efficiency Programs | Direct Install numbers: 2,045 LEDs Direct Install blurb: 409 kits (or 2,045 LED bulbs) distributed either through CAP education classes or Earth Day events in April. SF WAP blurb: WAP currently has 365 jobs completed or in the pipeline. |
| Solar | |
| Green Building | In April, 17 of 36 Single Family homes receiving an AE Green Building rating are in SMART Housing developments in the AE service area. Two Multifamily SMART housing developments receiving an Austin Energy Green Building rating have a combined total of 262 units. |

| EES - LOAD COOP PROGRAM | No. of Applicants | Participants /Locations | Program Capacity | Maximum Event Performance |
|--|---------------------|-----------------------------------|---------------------|---------------------------|
| No. of Events | | | MW | MW |
| | | | | |
| ² Applicants and locations modified as a result of non performance a | nd failure to activ | ate contracts by end of fiscal ye | ar. | |
| | | | | |
| ³ Program Capacity is the sum of all participants' best 2017 Load Coo | p performance o | expected maximum drop base | d on audit inform | ation. Includes T&D&SR. |
| ⁴ Best performance for any one event including 20% T&D&SR multip | lier. | | | |

| | Devices/ | |
|-------------------------------------|--------------|-----------------------|
| DR Capacity Program | Participants | Program Capacity (MW) |
| Cycle Saver | 19,000 | 12.35* |
| Free Thermostat | 20,000 | 16.56** |
| Power Partner Thermostat | 14,500 | 20.6 |
| Emergency Response System (AE only) | | 0.2 |
| | | |
| EES Behavioral Programs | Units | Count |
| PSV Newsletter & Outreach | Participants | 2,641 |
| Residential App | Participants | 29,617 |
| Commercial App | Participants | 2,227 |

| "Currently maintaining existing population of Cycle Saver water neater timers through replacement of units at 10 years | Š. |
|--|----|
| **Numbers based on M&V study summer of 2018. | |

| Electric Vehicle Programs | Rebates | Spent To Date |
|-------------------------------|---------|---------------|
| Commercial Charging Stations | 12 | \$ 80,000 |
| Residential Charging Stations | 227 | \$ 147,119 |
| E-Ride | 89 | \$ 28,100 |

| Loan Program | Customers | Budget | Spent to Date |
|--------------------------------|-----------|------------|---------------|
| EES- Home Performance ES-Loan* | 24 | \$ 200,000 | \$ 35,831 |

^{*}The rebate loan program is used to provide Velocity loans with a reduced interest rate for customers who perform energy efficiency improvements (with approved credit).

| Green Building Impacts | Units | Saved |
|------------------------------------|-----------|------------|
| Credited to Solar Energy | MW | 200,081.17 |
| Credited to Thermal Energy Storage | MW | 0.88 |
| Credited to Solar Energy | MWh | 314.91 |
| Natural gas | CCF | 38,844.00 |
| Building water | 1,000 gal | 36,169.50 |
| Irrigation water | 1,000 gal | 10,181.00 |
| Construction Waste diversion | Tons | 20,082.00 |

Data is unaudited and rounded to 2 decimal points.

Program data is provided by individual Programs.

2 of 3 Budget data source is eCOMBS. 5/16/2019



CES RMC SAVINGS REPORT

FY19 Report As of 04/30/2019

EES/GB Water SavingsGallons/yr. at 0.45 Gallon/kWh29,468,062

Avoided power plant water consumption (evaporation only).

NOTES

Direct Install - Other started in June of 2018, thus no YTD comparisons can be made until late 2019.

SPUR savings numbers are now audited for the previous month. Therefore, they are reported with a one month delay.

Money spent on the DR-Cycle Saver program is funded from the DR Power Partner (Residential) Rebate Budget.

Total commercial participation does not include GB commercial square foot.

Thermal Energy Storage Budget is not part of Customer Energy Solutions Budget.

- *Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years.
- **Numbers based on M&V study summer of 2016. Free thermostats were not adjusted in FY18 for attrition.
- ++Budgets maintained within other programs and tracked outside of eCOMBS.

Goals and savings are calculated to included T&D line losses and spinning reserves.

The ERS MW total is based on contracted and ERCOT-tested capacity. ERS now only reports incremental MW increases.

‡ Budget for Residential Solar includes incentives and O&M.

AUSTIN ENERGY

Renewable Energy Programs Report April FY19

| Solar Incentive Programs | Green Choice | Residential | | | Ţ | 399 |
|---|---|--------------------|-------------|---------------|---------------|---------|
| Solar Incentive Programs Solar Incentive Programs Solar Incentive Programs Lol Issued # Month | | | Customers | Commercial | Cuctomore | |
| Coll Solar Incentive Programs Coll Solar Coll | | | | | Customers | |
| Residential | Solar Incentive Programs | 16,1 | 134 | 1,2 | 05 | 17,339 |
| Residential 69 397 8147 1200 33% Commercial LOI Committed \$ 1 8 397 40 20% Residential 5172,500 872,500 896,755 3,000,000 32% Commercial (Estimated Annual PBI Payments) 511,353 583,320 \$145,664 \$1,000,000 6% Commercial PBI 1348 751 1506 NA | | | | | | |
| Commercial Committed \$ Strict S | LOI Issued # | Month | FYTD | ITD | FY Forecast | |
| LOI Committed \$ Month FYTD Reserved \$3,000,000 \$2% \$172,500 \$972,500 \$956,755 \$3,000,000 \$32% \$13,533 \$63,320 \$145,664 \$51,000,000 6% \$1,353 \$63,320 \$145,664 \$51,000,000 6% \$1,353 \$63,320 \$145,664 \$51,000,000 6% \$1,353 \$63,320 \$145,664 \$51,000,000 6% \$1,000,000 6% \$1,000,000 | Residential | 69 | 397 | 8147 | 1200 | 33% |
| Str2,500 S972,500 S986,755 S3,000,000 32% | Commercial | 1 | 8 | 397 | 40 | 20% |
| Commercial (Estimated Annual PBI Payments) \$11,353 \$63,320 \$145,664 \$1,000,000 6% | LOI Committed \$ | Month | FYTD | Reserved | | |
| Commercial PBI | Residential | \$172,500 | \$972,500 | \$956,755 | \$3,000,000 | 32% |
| Residential | Commercial (Estimated Annual PBI Payments) | \$11,353 | \$63,320 | \$145,664 | \$1,000,000 | 6% |
| Total kWh | LOI Committed kW-AC | Month | FYTD | Reserved | | |
| Projects Completed # Month FYTD ITD 36% | Residential | 466 | 2711 | 2140 | NA | NA |
| Residential | Commercial PBI | 148 | 751 | 1506 | NA | NA |
| Commercial PBI | Projects Completed # | Month | FYTD | ITD | | |
| Commercial CBI | Residential | 56 | 431 | 8,067 | 1200 | 36% |
| Projects Completed \$ Month FYTD TID | Commercial PBI | 0 | 14 | 284 | 40 | 35% |
| Residential Rebates \$140,000 \$1,188,083 \$61,648,215 \$3,000,000 40% Commercial PBI Paid \$170,128 \$1,000,077 \$7,059,600 \$2,500,000 40% Commercial CBI \$0 \$0 \$0 \$6,143,408 \$NA | Commercial CBI | 0 | 0 | 101 | NA | NA |
| S170,128 S1,000,077 S7,059,600 \$2,500,000 40% | Projects Completed \$ | Month | FYTD | ITD | | |
| So | Residential Rebates | \$140,000 | \$1,188,083 | \$61,648,215 | \$3,000,000 | 40% |
| Projects Complete kW-AC Residential 395 2,834 38,562 7,000 40% Commercial PBI 0 1,058 19,600 5,000 21% Commercial CBI 0 0 1,058 19,600 5,000 21% Total kW AC 395 3,892 59,261 12,000 32% Projects Completed kWh/yr. Month FYTD TD TD TD TO Total kW h A Residential 661,830 4,698,438 58,324,484 11,830,000 40% Commercial 0 1,743,448 29,564,243 8,450,000 21% Total kW h Applications Submitted That Have Not Received LOIs # of Residential # of Residential # of Residential Com Requested Rebate \$ \$1,120 Res Requested Rebate \$ (Estimated Annual PBI Payments) \$222,264 Com Capacity kW-ac 3 # of Commercial 13 Com Requested Rebate \$ (Estimated Annual PBI Payments) \$222,264 Com Capacity kW-ac 3,800 # of Residential Projected Total PBI FY18 Exposure (Modeled \$/Year) Residential - Application Status Projected Total PBI FY18 Exposure (Modeled \$/Year) Residential Requested PROJECTION Residential Reserved Residential Requested Residential Requested PROJECTION Residential Reserved Residential Requested Residential Repuseted PROJECTION Residential Reserved Residential Requested Residential Repuseted PROJECTION Residential Reserved Residential Requested Residential Repuseted PROJECTION Residential Reserved Residential Reserved Residential Reserved PROJECTION Residential Reserved Residential Reserved PROJECTION Residential Reserved PROJECTION Residential Reserved Residential Reserved PROJECTION Residentia | Commercial PBI Paid | \$170,128 | \$1,000,077 | \$7,059,600 | \$2,500,000 | 40% |
| Residential 395 2,834 38,562 7,000 40% Commercial PBI 0 1,058 19,600 5,000 21% Commercial CBI 0 0 1,058 19,600 5,000 21% Projects Completed kWh/yr. 8esidential 661,830 4,698,438 59,261 12,000 32% Month FYTD ITD ITD ITD ITD ITD ITD ITD ITD ITD I | Commercial CBI | \$0 | \$0 | \$6,143,408 | NA | NA |
| Commercial PBI | Projects Complete kW-AC | Month | FYTD | ITD | | |
| Commercial CBI | Residential | 395 | 2,834 | 38,562 | 7,000 | 40% |
| Total kW AC | Commercial PBI | 0 | 1,058 | 19,600 | 5,000 | 21% |
| Residential FYTD ITD I | | · | · | | | |
| Residential 661,830 | | | | | 12,000 | 32% |
| Commercial 0 | | | | | 44 000 000 | 400/ |
| Total kWh | | • | · · | | <u> </u> | |
| Applications Submitted That Have Not Received LOIs # of Residential # of Commercial # | | - | 1 | | † | |
| # of Residential | | , | , , | , , | , , | J2 /0 |
| Res Requested Rebate \$ Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) # of Commercial Com Capacity kW-ac # of Commercial Com Capacity kW-ac # of Commercial # of Commercial South Payment Approval Payment Approval Pending # of Commercial \$ 3,000,000 \$ \$1,120 \$ \$2,000,000 \$ \$956,755 \$ \$1,000,000 \$ \$1,188,083 # Residential Paid Residential Reserved # Residential Requested # Fy19 # South Payment Approval Pending # Py18 # Residential Requested # Fy18 # Fy17 # Fy16 # Fy16 # Fy16 # Fy17 # Fy16 # Fy17 # Fy16 # Fy17 # Fy16 # Fy17 # Fy17 # Fy16 # Fy17 # Fy17 # Fy18 # Fy18 # Fy19 | • | | | | Participation | |
| Res Requested Capacity kW-ac # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Com Capacity kW-ac Monthly Modeling Projected Total PBI FY18 Exposure (Modeled \$/Year) Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status Residential - Application Status PBI Modeled FY Expenditure Fy19 Fy16 S1,120 \$2,000,000 \$1,120 \$2,000,000 \$1,120 \$2,000,000 \$1,188,083 Residential Paid Residential Reserved Residential Requested PBI Modeled FY Expenditure Fy19 Fy16 Fy17 Fy16 Fy17 Fy16 Fy17 Fy16 Fy17 Fy16 Fy17 Fy17 Fy16 Fy17 Fy16 Fy17 Fy17 Fy16 Fy17 Fy17 Fy17 Fy18 Fy18 Fy19 F | | + | Ç4,000,0 | | | |
| # of Commercial Com Requested Rebate \$ (Estimated Annual PBI Payments) Second Capacity kW-ac Monthly Modeling Projected Total PBI FY18 Exposure (Modeled \$/Year) Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status Residential - Application Status PBI Modeled FY Expenditure Fy19 \$3.0 \$1,120 \$956,755 \$1,000,000 \$1,188,083 Residential Paid Residential Reserved Residential Requested PBI Modeled FY Expenditure Fy19 \$3.0 \$1.5 \$1.0 \$1.5 \$1.0 \$1.5 \$1.5 \$1.0 \$1.5 \$1.5 \$1.0 \$1.5 \$1.5 \$1.0 \$1.5 \$1 | | _ | \$3,000,0 | 000 - | | |
| Com Requested Rebate \$ (Estimated Annual PBI Payments) \$222,264 Com Capacity kW-ac 3,820 Monthly Modeling Projected Total PBI FY18 Exposure (Modeled \$/Year) \$2,425,228 Modeled kWh Production- Res 6,086,339 Modeled kWh Production - Com 3,093,419 Residential - Application Status PBI Modeled FY Expenditure Fy19 \$3.0 \$3.0 \$1,188,083 Residential Requested PBI Modeled FY Expenditure Fy19 \$4.0 \$5.0 \$ | | | ÷2.000.4 | | \$1,120 | _ |
| Monthly Modeling Projected Total PBI FY18 Exposure (Modeled \$/Year) Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status Residential - Application Status PBI Modeled FY Expenditure Fy19 \$3.0 \$3.0 \$1,188,083 Residential Reserved Residential Requested PBI Modeled FY Expenditure Fy19 \$4.0 \$5.0 | | | \$2,000,0 | 300 - | \$956,755 | |
| Monthly Modeling Projected Total PBI FY18 Exposure (Modeled \$/Year) Modeled kWh Production- Res Residential Paid Residential Requested Residential Requested Residential Requested PBI Modeled FY Expenditure Fy19 \$3.0 \$3.0 \$5.0 FY16 \$4.0 \$5. | Com Capacity kW-ac | · · | \$1,000,0 | 000 - | | |
| Projected Total PBI FY18 Exposure (Modeled \$/Year) Modeled kWh Production- Res Modeled kWh Production - Com Residential - Application Status PBI Modeled FY Expenditure Fy19 \$3.0 \$3.0 \$5.0 \$1.5 \$1.0 \$5.0 \$ | . , | | | | \$1,188,083 | |
| Modeled kWh Production - Res Modeled kWh Production - Com Residential Paid Residential Reserved Residential Reserved Residential Paid Resident | • • • | \$2,425,228 | | ** | | |
| Residential - Application Status PBI Modeled FY Expenditure Fy19 \$3.0 \$52.5 FY16 FY16 FY15 \$1.0 \$0.5 Site Assessment Pending | | | | | Residential R | eserved |
| Residential - Application Status PBI Modeled FY Expenditure Fy19 \$3.0 \$5.0 FY17 \$2.0 \$1.5 \$1.5 \$1.0 \$0.5 FY18 FY18 FY19 | | | Resident | ial Requested | | |
| \$3.0 | Residential - Application Status | , , | PBI Model | led FY Exper | nditure | ■ Fy19 |
| \$2.5 FY17 \$2.0 \$1.5 \$1.0 \$0.5 Site Assessment Pending | • | . \$3.0 - | | | | ■ Fy18 |
| \$2.0 \$1.5 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 | 243 | 5 \$2.5 — | | | | ■ FY17 |
| \$1.5 \$1.0 \$1.5 \$1.0 \$1.5 \$1.0 \$1.5 \$1.0 \$1.5 \$1.0 \$1.5 \$1.0 \$1.0 \$1.5 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 | | | | | | |
| Site Assessment Pending Pending Pending Pending Pending Power Approval Pending | | | | | | |
| 24 Site Assessment Pending Final Inspection Payment Approval Pending Pending FY13 FY12 FY11 | | | | | | |
| Site Assessment Work Completion Pending Pendin | 24 23 | | | | | |
| Pending Pendin | 24 0 | - | | | | |
| | | \$0.0 - | | | | |
| | Site Assessment Work Completion Final Inspection Payment Approval | 70.0 | | | | = FV4.4 |