2019 – 2020 Resource Planning Process Update

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Alignment with City of Austin Strategic Direction

City of Austin Strategic Direction (SD23)

- Economic Opportunity & Affordability
- Mobility
- Safety
- Health and Environment
- Culture & Lifelong Learning
- Government that works for all

Austin Energy Strategic Plan

- Financial Health
- Business Excellence
- Environment
- Employee Engagement
- Grid Modernization
- Customer Collaboration

Resource Planning

- Power Generation
- Demand side management and solar customer programs
- EV charging infrastructure, management of EV system impacts
- Utility and distributed generation capacity and goals
- Utility scale storage



Resource Planning at Austin Energy

 The result of a multifaceted process that includes a measured system of choices and milestones over time

City Council sets policy and provides direction with advice from stakeholders and Austin Energy

Guiding principles and milestones established through Resource Plan Staff pursues and implements goals within budget, capital improvement plans, and financial strategies

Request for Council actions sought post competitive purchasing processes

Robust Resource
Plan time horizons
allow for improving
goal paths when
markets, technology
and regulations
change

City Council requires various approval steps to realize community goals



Resource Plan to 2027 - Progress to date

GOAL	Status (6/19)	
55% renewable by 2025 and 65% renewable by 2027	41%	61.7% by 2024
Installed solar capacity of at least 950 MW by 2025 including 200 MW local solar	715 MW	574 MW contracted
Cease operations and begin retirement Decker steam units, assuming ERCOT approval		
Steam Unit 1 after summer peak 2020	On Target	
Steam Unit 2 after summer peak 2021	On Target	
Cease operations of AE's portion of Fayette Power Project, beginning in 2022	On Target	
Create cash reserve fund to support retirement	On Target	
110 MW Local Solar by 2020 and 200 MW by 2025	103 MW	144 MW contracted
Of this, 70 MW customer sited by 2020 and 100 MWs customer sited by 2025	74 MW	On target 2025 goal
Local solar budget	On Target	
Storage		
30 MW of local thermal storage by 2027	19.2 MW	
10 MW of electric storage by2025	3.45 MW (6 MWh)	inc. grid, comm, resi, V2G



Resource Plan to 2027 - Progress to date

GOAL	Status (as of 6/19)	
Demand Side Management		
800 MW energy efficiency and demand response by 2020, 900 MW by 2025	812 MW	
Budget 2.5% gross revenue	On Target	
Achieve 1% of energy savings annually	On Target	
20% of DSM budget directed to low income and hard to reach markets	On Target	
5% of the 20% directed to weatherization	On Target	
EV		
8-10 AE owned and operated DC Fast stations by FY18	1 pilot DC Fast	32 DC Fast - TCEQ grant, FY19/20
Enabling electrification of City Fleet's 330 EV's with charging stations by 2020	11 locations (40 ports)	5 phases, 55 locations, 282 ports
Transition 65 AE retired internal combustion engine vehicles to new EVs by 2020	14 AE vehicles	Part of City 330 by 2020 EV Plan
Plug-In Electric Vehicle – modify rebate program encouraging deployment	Completed 6/2018	



Austin Energy – Asset Map (Contracted & Owned)

Wind

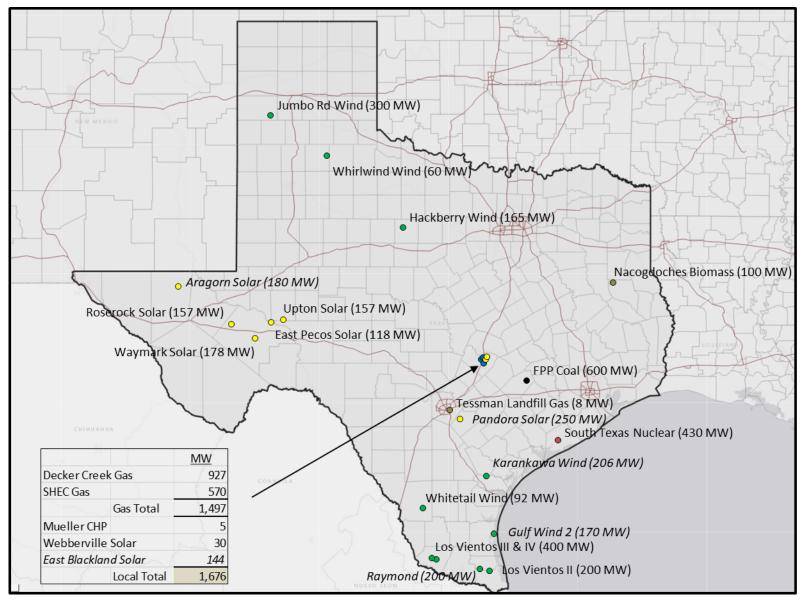
Solar

Natural Gas

Coal

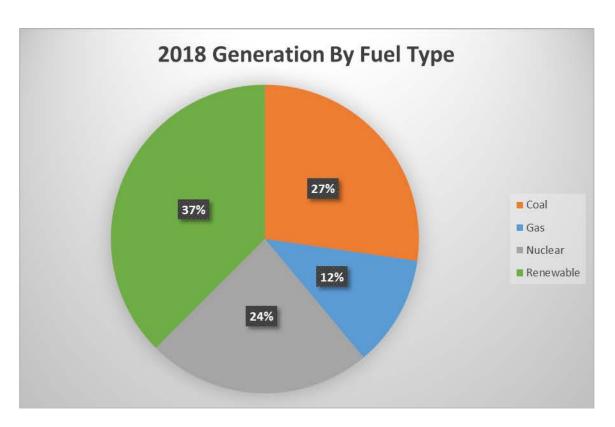
Nuclear •

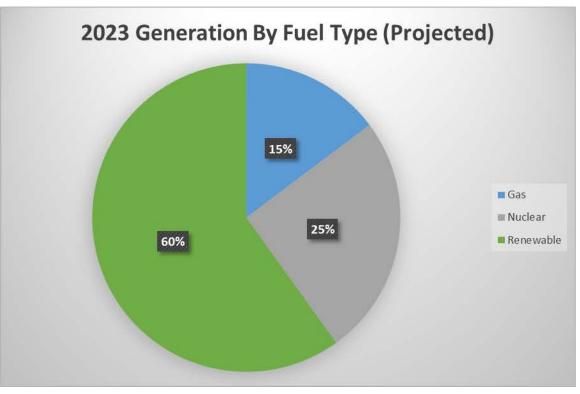
Biomass •





85% Carbon Free by 2023







Resource Plan Resolution Study Directives

Study Category	How many
Renewable Energy	3
Construct a model achieving 75% and 80% renewable energy by 2027	
Construct a model achieving 100% carbon free by 2030	
Assess feasibility of achieving 100% renewable energy by 2035	
Conventional Generation	3
Study methane emissions associated with gas production / delivery best practice	
Conduct analysis of community economic development impact of AE gen / potential replacements	
Conduct analysis of water use by AE generation and its community impact	
Local Solar	2
Study utility managed rooftop solar requiring no investment from customer participants	
Study cost / benefit of local solar goal of 250 MW by 2025 and 300 MW by 2027	

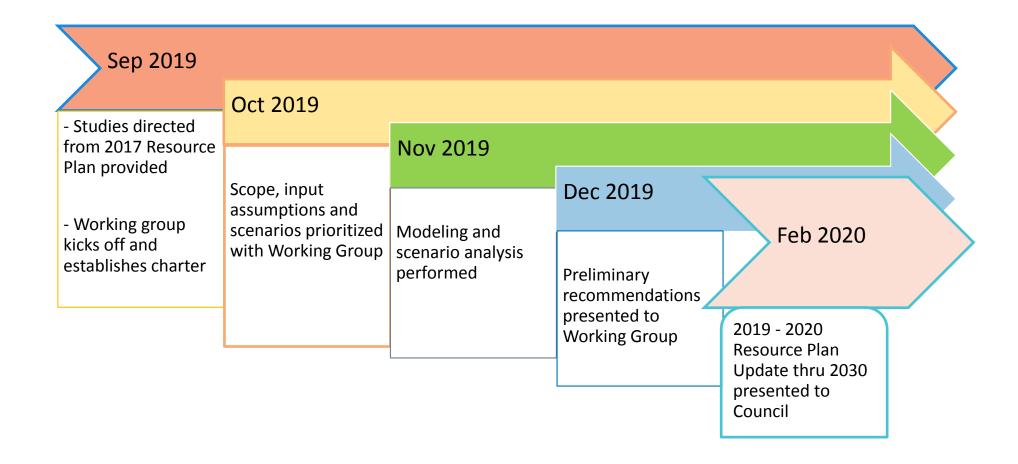


Resource Plan Resolution Study Directives

Study Category	How many
Emerging Technology & Energy Storage	2
Study electric storage goal: 50 MW by 2027 and 100 MW by 2027	
Study dispatchable renewable, battery storage, CAES, aggregated demand response and V2G	
Energy Efficiency & Demand Response	1
Study achieving 1,000 /1,100 MW energy efficiency by 2027	
Electric Vehicles	2
SHINES to provide value of distributed energy storage, applicability to EV batteries, value streams	
Lessons learned and best practice from EV TOU rate pilot	



2019 - 2020 Resource Planning Timeline





2019 - 2020 Resource Planning Working Group – Structural Representation

Working Group proposed members

- Cary Ferchill EUC Chair
- Marty Hopkins EUC Vice Chair
- Cyrus Reed EUC, Sierra Club
- Leo Dielmann RMC Chair
- Kaiba White RMC Vice Chair, Solar Austin
- Al Braden 350 Austin
- Bob Batlan Austin Interfaith
- Ed Latson Austin Regional Manufacturers Association
- Janee Briesemeister Low Income / Senior advocate
- Todd Davey Industrial, PIAC
- Representative of African American Community
- Representative Hispanic Community
- Karen Hadden EUC commissioner
- Collaborative effort with Austin Energy scenario analysis, modeling, facilitating
- Charter with defined objectives and goals
- Dedicated webpage for Resource Planning



2019 / 2020 City Plans Revision Boundaries

Community Climate Plan

- Buildings and Electrification
 - Building Electrification switching from natural gas (heating and water heating)
 - Energy code, net zero emission buildings
- Transportation Electrification
 - Community E-VMT goals and EV adoption trends (commercial, residential, transit)
 - Dealer engagement and customer experience
 - Privately managed EV charging stations
 - EV ready building codes
 - Charging station access
 - Shared, Electric, Autonomous Mobility as a service
 - Micro e-mobility
 - EV Parking and station host

Austin Energy Resource, Generation and Climate Plan

- Power Generation and Utility Scale Storage
- Demand side management and customer programs
- Utility managed EV charging infrastructure
- Distributed generation programs
- Electric Metering and use of meter data
- Distributed energy resource integration (EV, solar, demand response, storage)
- Grid modernization



Resource Planning Paradigm shift

Six key factors driving major changes in electricity industry and Resource Planning



2019 – 2020 Resource Planning Considerations

• Planning Horizon : 2020 – 2030

Finance Structure: PPA or Ownership

Incorporating distributed generation in RP

Uncertainty and Risk Management

Demand Side Management and impact on RP

Distributed Energy Resources and impact on RP



Resource Planning Methodology

- AE uses integrated modeling tools to simulate market data, load, generation assets and financial data to assess resource plans
 - Uses UPLAN simulation modeling well suited to ERCOT's market design, risk analysis using Monte Carlo techniques as well as one-off scenarios
 - Inputs include: cost of gas, coal, nuclear, cost of new build of various technologies, fixed and variable O&M for ERCOT generation, ERCOT transmission network
 - Calculate cost and revenues of ERCOT assets and pricing at 6,600 node points
 - Results modeled for rate impact and financial metrics
 - Approach is in line with industry best practice





Customer Driven. Community Focused.™

