

Interim Rate Adjustment Application

of

Atmos Energy Corp., Mid-Tex Division

to the

Atmos Texas Municipalities Coalition ("ATM")

for the

Twelve (12) Month Period Ending December 31, 2018

This is an original submission.

Date of Submission: June 13, 2019

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
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**Atmos Energy Corp., Mid-Tex Division
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**Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
General Information**

1. Provide the exact name of the utility.
Atmos Energy Corp., Mid-Tex Division
2. Provide the date when the utility was originally organized.
December 11, 1942
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None.
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: **Christopher Felan**
Title: **Vice President, Rates and Regulatory Affairs**
Address: **5420 LBJ Freeway, Suite 1800
Dallas, Texas 75240**

Phone: **214.206.2568**
Email: **christopher.felan@atmosenergy.com**
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: **Douglas C. Walther**
Title: **Deputy General Counsel**
Address: **5430 LBJ Freeway, Suite 1800
Dallas, Texas 75240-2601**

Phone: **972.855.3102**
Email: **douglas.walther@atmosenergy.com**

**Atmos Energy Corp., Mid-Tex Division
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Twelve (12) Month Period Ending December 31, 2018
General Information**

6. Provide the address for the office where the Company's records are kept.
**5420 LBJ Freeway, Suite 1800,
Dallas, Texas 75240**
7. This rate adjustment will impact the:
☐ Initial Block Rate
☒ Monthly Customer Charge
☐ Monthly Capacity Charge
8. How many months are included in the filing period?
Twelve (12)
9. In what year does the test period end?
2018
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) **12**
Day (DD) **31**
Year (YYYY) **2017**
11. What is the submission date for this filing?
June 13, 2019
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
10779
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
10779

Atmos Energy Corp., Mid-Tex Division
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General Information

15. What is the cost of gas and transportation used in calculating average bills for IRA-4?

Rate R \$ **0.59330** per Ccf
Rate C \$ **0.49417** per Ccf
Rate I \$ **3.01257** per MMBtu
Rate T \$ **0.38981** per MMBtu

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?

21%

17. What is the ad valorem tax rate based on the most recent rate case updated for the current period?

Direct **1.35%** *Please see IRA-21*
Allocated SSU GO **1.09%** *Please see IRA-21*
Allocated SSU CS **0.50%** *Please see IRA-21*

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	60.18%	9.80%	5.90%
Debt	39.82%	5.20%	2.07%
Total	100.00%		7.97%

GUD No. 10779 Final Order References:
Please see Finding of Facts: 42 through 45
Please see Finding of Facts: 42 through 45

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

**Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Notice**

1. Attach the Company's proposed Notice.

Attached are sample copies of the Notices to be sent to Rate Schedules R, C, I, and T.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

Please see the attached files named, "2018 ATM Notice_Rate R and C.docx" and "2018 ATM Notice_Rate I and T.docx"

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

Included in the filing is an Affidavit by Christopher Felan that notice will be provided.

4. Completion of notice is required within 45 days from date of filing.



CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, the Mid-Tex Division of Atmos Energy Corporation (the "Company"), filed an application for an Interim Rate Adjustment with the Cities in the Atmos Texas Municipalities Coalition ("ATM Cities") on June 13, 2019. This proposed Interim Rate Adjustment applies to all customers served by the Company within the ATM Cities incorporated areas of the Mid-Tex Division and provides for the recovery of additional capital investment incurred from January 1, 2018 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer/meter charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is August 12, 2019. In accordance with Texas Utilities Code Section 104.101, the increase constitutes a major change in the Company's rates.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2018 Interim Rate Adjustment	Adjusted Charge	Increase Per Bill
Rate R – Residential Sales	\$ 18.88 per customer per month	\$ 2.84 per customer per month	\$ 21.72 per customer per month	\$ 2.84
Rate C – Commercial Sales	\$ 43.47 per customer per month	\$ 8.74 per customer per month	\$ 52.21 per customer per month	\$ 8.74

Persons with questions or who want more information about this filing may contact the Company at 1-888-286-6700. A copy of the filing will be available for inspection during normal business hours at the Company's office at 5400 LBJ Freeway, Suite 1800, Dallas, Texas, 75240 or on the Company's website at www.atmosenergy.com/MTXtariffs.

Any affected person within an ATM Cities incorporated area may contact his or her city council. Please reference the ATM Cities Interim Rate Adjustment in your written comment or protest.

**AVISO A NUESTROS CLIENTES:
AJUSTE INTERINO DE TARIFAS**

Conforme a la sección 104.301 del Código de Servicios Públicos de Texas, la División Mid-Tex de Atmos Energy Corporation (la “Compañía”) presentó una solicitud para un ajuste interino de tarifas con las Ciudades en la Coalición Atmos de Municipios Texanos (“ATM Cities” por sus siglas en inglés) el 13 de junio del 2019. El ajuste interino de tarifas propuesto aplicará a todos los clientes servidos por la Compañía dentro de las áreas incorporadas de las “ATM Cities” en la División Mid-Tex de Atmos Energy y provee la recuperación del costo de inversión adicional de capital incurrida desde el 1 de enero, 2018 hasta el 31 de diciembre, 2018. Esta solicitud es por inversión de capital no incluida en cualquier ajuste de tarifas por servicio anterior y está sujeta a reembolso.

La Compañía propone aumentar el cargo de cliente/medidor utilizado para calcular la factura mensual del cliente según indicado en la tabla abajo. La fecha efectiva del Ajuste Interino de Tarifas propuesto es el 12 de agosto, 2019. El aumento constituye un cambio mayor en las tarifas de la Compañía, tal como es definido en la sección 104.101 del Código de Servicios Públicos de Texas.

TABLA 1

Tabla de Tarifas	Cargo de Cliente Actual	Propuesto Ajuste Interino 2018	Cargo Ajustado	Aumento por Factura
Tarifa R - Ventas Residenciales	\$18.88 por cliente por mes	\$2.84 por cliente por mes	\$21.72 por cliente por mes	\$2.84
Tarifa C - Ventas Comerciales	\$43.47 por cliente por mes	\$8.74 por cliente por mes	\$52.21 por cliente por mes	\$8.74

Aquellas personas con preguntas o que deseen más información sobre esta solicitud pueden ponerse en contacto con la Compañía al 1-888-286-6700. Pueden ver una copia de la solicitud durante las horas normales de negocio en la oficina de la Compañía situada en 5400 LBJ Freeway, Suite 1800, Dallas, Texas 75240 o en la página web de la Compañía en www.atmosenergy.com/MTXtariffs.

Cualquier persona afectada dentro de un área incorporada de las “ATM Cities” puede ponerse en contacto con el ayuntamiento de su municipio. Debe incluir el referente “ATM Cities Interim Rate Adjustment” en su comentario o protesta por escrito.



CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, the Mid-Tex Division of Atmos Energy Corporation (the "Company"), filed an application for an Interim Rate Adjustment with the Cities in the Atmos Texas Municipalities Coalition ("ATM Cities") on June 13, 2019. This proposed Interim Rate Adjustment applies to all customers served by the Company within the ATM Cities incorporated areas of the Mid-Tex Division and provides for the recovery of additional capital investment incurred from January 1, 2018 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer/meter charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is August 12, 2019. In accordance with Texas Utilities Code Section 104.101, the increase constitutes a major change in the Company's rates.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2018 Interim Rate Adjustment	Adjusted Charge	Increase Per Bill
Rate I – Industrial Sales	\$ 784.00 per meter per month	\$ 155.80 per meter per month	\$ 939.80 per meter per month	\$ 155.80
Rate T – Transportation	\$ 784.00 per meter per month	\$ 155.80 per meter per month	\$ 939.80 per meter per month	\$ 155.80

Persons with questions or who want more information about this filing may contact the Company at 1-888-286-6700. A copy of the filing will be available for inspection during normal business hours at the Company's office at 5400 LBJ Freeway, Suite 1800, Dallas, Texas, 75240 or on the Company's website at www.atmosenergy.com/MTXtariffs.

Any affected person within an ATM Cities incorporated area may contact his or her city council. Please reference the ATM Cities Interim Rate Adjustment in your written comment or protest.

**Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Rate Schedules**

1. Attach the Company's proposed rate schedules.

Please see the following attached Rate Schedules:

- Rate R - Residential Sales
- Rate C - Commercial Sales
- Rate I - Industrial Sales
- Rate T - Transportation

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Please see the enclosed disk containing following files:

- Residential (ATM Cities) Tariff - Clean.docx
- Commercial (ATM Cities) Tariff - Clean.docx
- Industrial (ATM Cities) Tariff - Clean.docx
- Transportation (ATM Cities) Tariff - Clean.docx
- Residential (ATM Cities) Tariff - Redline.docx
- Commercial (ATM Cities) Tariff - Redline.docx
- Industrial (ATM Cities) Tariff - Redline.docx
- Transportation (ATM Cities) Tariff - Redline.docx

Proposed Implementation Date: August 12, 2019 (60 days from date of filing)

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month ¹
Interim Rate Adjustment ("IRA")	\$ 2.84 per month ²
Total Customer Charge	\$ 21.72 per month
Commodity Charge – All Ccf	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

²2018 IRA - \$2.84.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 43.50 per month
Rider CEE Surcharge	\$ (0.03) per month ¹
Interim Rate Adjustment ("IRA")	\$ 8.74 per month ²
Total Customer Charge	\$ 52.21 per month
Commodity Charge – All Ccf	\$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

² 2018 IRA - \$8.74.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment ("IRA")	\$ 155.80 per month ¹
Total Customer Charge	\$ 939.80 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

¹ 2018 IRA - \$155.80.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)	
EFFECTIVE DATE:		

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)	
EFFECTIVE DATE:		

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (“IRA”)	\$ 155.80 per month ¹
Total Customer Charge	\$ 939.80 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

¹ 2018 IRA - \$155.80.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:		

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 29

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month ¹
Interim Rate Adjustment ("IRA")	\$ 2.84 per month ²
Total Customer Charge	\$ 48.8821.72 per month
Commodity Charge – All Ccf	\$0.14846 per Ccf

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Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

²2018 IRA - \$2.84.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC-Tariff No: 29888

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 29

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRG-Tariff No: 29889

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 34

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 43.50 per month
Rider CEE Surcharge	\$ (0.03) per month ¹
Interim Rate Adjustment ("IRA")	\$ 8.74 per month ²
Total Customer Charge	\$ 43.4752,21 per month
Commodity Charge – All Ccf	\$ 0.09165 per Ccf

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Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

² 2018 IRA - \$8.74.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No: 29889

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 31

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills-Rendered on or after 06/01/2019	PAGE: 33

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment ("IRA")	\$ 155.80 per month ¹
Total Customer Charge	\$ 939.80 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

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Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

¹ 2018 IRA - \$155.80.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC-Tariff No: 29890

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 33

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC-Tariff No: 29890

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 33

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
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CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 36

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment ("IRA")	\$ 155.80 per month ¹
Total Customer Charge	\$ 939.80 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

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Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

¹ 2018 IRA - \$155.80.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No: 29891

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 36

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC-Tariff No: 29891

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2019	PAGE: 36

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN	STAR HARBOR
BALCH SPRINGS	TRINIDAD
BANDERA	WHITNEY
BELTON	
BLOOMING GROVE	
BURNET	
CAMERON	
CEDAR PARK	
CLIFTON	
COMMERCE	
COPPERAS COVE	
CORSICANA	
ELECTRA	
FREDERICKSBURG	
GATESVILLE	
GOLDTHWAITE	
GRANBURY	
GREENVILLE	
GROESBECK	
HAMILTON	
HEATH	
HENRIETTA	
HICKORY CREEK	
HICO	
HILLSBORO	
LAMPASAS	
LEANDER	
LONGVIEW	
MARBLE FALLS	
MART	
MEXIA	
OLNEY	
PFLUGERVILLE	
POINT	
PRINCETON	
RANGER	
RICE	
RIESEL	
ROCKDALE	
ROGERS	
ROUND ROCK	
SAN ANGELO	
SANGER	
SOMERVILLE	

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	<u>Residential Tariff (Rate R)</u>				
12	Customer Charge per Bill	\$ 18.88	\$ 21.72	\$ 2.84	15.04%
13	Consumption Charge (Ccf)	\$ 0.14846	\$ 0.14846	\$ -	0.00%
14	Average Monthly Bill @ 34.6 Ccf	\$ 44.54	\$ 47.38	\$ 2.84	6.38%
15					
16	<u>Commercial Tariff (Rate C)</u>				
17	Customer Charge per Bill	\$ 43.47	\$ 52.21	\$ 8.74	20.11%
18	Consumption Charge (Ccf)	\$ 0.09165	\$ 0.09165	\$ -	0.00%
19	Average Monthly Bill @ 272.3 Ccf	\$ 202.99	\$ 211.73	\$ 8.74	4.31%
20					
21	<u>Industrial Tariff (Rate I)</u>				
22	Customer Charge per Meter	\$ 784.00	\$ 939.80	\$ 155.80	19.87%
23	First 1,500 MMBtu	\$ 0.3312	\$ 0.3312	\$ -	0.00%
24	Next 3,500 MMBtu	\$ 0.2425	\$ 0.2425	\$ -	0.00%
25	Over 5,000 MMBtu	\$ 0.0520	\$ 0.0520	\$ -	0.00%
26	Average Monthly Bill @ 4,113.8 MMBtu	\$ 14,307.81	\$ 14,463.61	\$ 155.80	1.09%
27					
28	<u>Transportation Tariff (Rate T)</u>				
29	Customer Charge per Meter	\$ 784.00	\$ 939.80	\$ 155.80	19.87%
30	First 1,500 MMBtu	\$ 0.3312	\$ 0.3312	\$ -	0.00%
31	Next 3,500 MMBtu	\$ 0.2425	\$ 0.2425	\$ -	0.00%
32	Over 5,000 MMBtu	\$ 0.0520	\$ 0.0520	\$ -	0.00%
33	Average Monthly Bill @ 4,113.8 MMBtu	\$ 3,518.25	\$ 3,674.05	\$ 155.80	4.43%
34					
35					

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
36	Current and Proposed Bill Information - Without Gas Cost				
37	<u>Residential Tariff (Rate R)</u>				
38	Customer Charge per Bill	\$ 18.88	\$ 21.72	\$ 2.84	15.04%
39	Consumption Charge (Ccf)	\$ 0.14846	\$ 0.14846	\$ -	0.00%
40	Average Monthly Bill @ 34.6 Ccf	\$ 24.02	\$ 26.86	\$ 2.84	11.83%
41					
42	<u>Commercial Tariff (Rate C)</u>				
43	Customer Charge per Bill	\$ 43.47	\$ 52.21	\$ 8.74	20.11%
44	Consumption Charge (Ccf)	\$ 0.09165	\$ 0.09165	\$ -	0.00%
45	Average Monthly Bill @ 272.3 Ccf	\$ 68.43	\$ 77.17	\$ 8.74	12.77%
46					
47	<u>Industrial Tariff (Rate I)</u>				
48	Customer Charge per Meter	\$ 784.00	\$ 939.80	\$ 155.80	19.87%
49	First 1,500 MMBtu	\$ 0.3312	\$ 0.3312	\$ -	0.00%
50	Next 3,500 MMBtu	\$ 0.2425	\$ 0.2425	\$ -	0.00%
51	Over 5,000 MMBtu	\$ 0.0520	\$ 0.0520	\$ -	0.00%
52	Average Monthly Bill @ 4,113.8 MMBtu	\$ 1,914.65	\$ 2,070.45	\$ 155.80	8.14%
53					
54	<u>Transportation Tariff (Rate T)</u>				
55	Customer Charge per Meter	\$ 784.00	\$ 939.80	\$ 155.80	19.87%
56	First 1,500 MMBtu	\$ 0.3312	\$ 0.3312	\$ -	0.00%
57	Next 3,500 MMBtu	\$ 0.2425	\$ 0.2425	\$ -	0.00%
58	Over 5,000 MMBtu	\$ 0.0520	\$ 0.0520	\$ -	0.00%
59	Average Monthly Bill @ 4,113.8 MMBtu	\$ 1,914.65	\$ 2,070.45	\$ 155.80	8.14%
60					
61	Note:				
62	*Current rates - Please see IRA-1 General Information, No. 14.				

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Interim Rate Adjustment Summary

Line No.	Description	Ref	As per GUD No. 10779 At 12/31/17 (1)	Per Book As of 12/31/2018	Adjustments	Per Book Adjusted As of 12/31/2018	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f) = (g) - (e)	(g)	(h) = (g) - (d)
11	Direct Utility Plant Investment	(1)	\$ 4,383,697,434	\$ 4,953,970,511	\$ (24,152,785)	\$ 4,929,817,725	\$ 546,120,292
12	Direct Accumulated Depreciation	(1)	1,262,438,482	1,409,072,486	(77,849,162)	1,331,223,325	68,784,843
13	Allocated Utility Plant Investment (If applicable)	(1)	148,331,695	146,904,600	(1,174,540)	145,730,060	(2,601,635)
14	Allocated Accumulated Depreciation (If applicable)	(1)	60,584,816	58,128,563	(737,768)	57,390,795	(3,194,021)
15	Miscellaneous Adjustments		(11,532,315)		(16,009,318)	(16,009,318)	(4,477,004)
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)		<u>\$ 3,197,473,516</u>	<u>\$ 3,633,674,062</u>	<u>\$ 37,250,286</u>	<u>\$ 3,670,924,348</u>	<u>\$ 473,450,832</u>
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return					IRA-1	7.97%
20	Return				Col (h), Ln 16 times Col (h), Ln 19	\$	37,719,828
21	Depreciation Expense					IRA-8 plus IRA-11	15,503,560
22	Property-related Taxes (Ad Valorem)					IRA-21	6,463,015
23	Revenue-related Taxes and State Margin Tax	(2)					-
24	Federal Income Tax					IRA-20	7,422,870
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)						<u>\$ 67,109,273</u>
26							
27	Interim Rate Adjustment Amount per Rate Class:			Allocation Factors per GUD No. 10779:		Total Service Area:	ATM Jurisdiction:
28	Rate Schedule R			77.95%		\$ 52,314,017	\$ 5,261,952
29	Rate Schedule C			19.40%		13,019,108	1,169,727
30	Rate Schedule I and T			2.65%		1,776,148	158,916
31	Total (Sum of Ln 28 through Ln 30)			<u>100.00%</u>		<u>\$ 67,109,273</u>	<u>\$ 6,590,595</u>
32							
33	Monthly Customer Charge Adjustment:			Annual Service Area Bill Count:	Annual ATM Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:	
34	Rate Schedule R			18,409,260	1,852,800	\$ 2.84	
35	Rate Schedule C			1,490,412	133,836	\$ 8.74	
36	Rate Schedule I and T			11,400	1,020	\$ 155.80	
37	Total (Sum of Ln 34 through Ln 36)			<u>19,911,072</u>	<u>1,987,656</u>		
38	- OR -						

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Interim Rate Adjustment Summary

Line No.	Description	Ref	As per GUD No. 10779 At 12/31/17 (1)	Per Book As of 12/31/2018	Adjustments (f) = (g) - (e)	Per Book Adjusted As of 12/31/2018	Change in Investment (h) = (g) - (d)
(a)	(b)	(c)	(d)	(e)	(f) = (g) - (e)	(g)	(h) = (g) - (d)
				Annual Service Area Volumes:	Annual ATM Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:	
39	Monthly Initial Block Rate Adjustment:			N/A	N/A	N/A	
40	Rate Schedule R			N/A	N/A	N/A	
41	Rate Schedule C			N/A	N/A	N/A	
42	Rate Schedule I and T			N/A	N/A	N/A	
43							
44			Current Customer Charge	Other Adjustments	Current Year IRA Adjustment	Proposed Customer Charge	
45	Change to Customer Charge	(3)					
46	Rate Schedule R		\$ 18.85	\$ 0.03	\$ 2.84	\$ 21.72	
47	Rate Schedule C		\$ 43.50	\$ (0.03)	\$ 8.74	\$ 52.21	
48	Rate Schedule I and T		\$ 784.00	\$ -	\$ 155.80	\$ 939.80	
49							

- 50 Notes:
- 51 1. The amounts are updated as per GUD No. 10779 Final Order.
- 52 2. Revenue related taxes are collected through Rider FF and Rider TAX.
- 53 3. Column (d) is from GUD 10779, Final Order, Finding of Fact 47. Column (e) encompasses the Rider CEE Tariff per the Compliance Filing (2017-2018 CEE Program Report).

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocation Factors

Line No.	Description	Prior Year Allocation Factors (1)	Current Year Allocation Factors (2)	Amounts or Factors
(a)	(b)	(c)	(d)	(e)
10	SSU General Office (Division 002)	38.21%	38.29%	
11				
12	SSU General Office - Greenville Data Center	13.95%	14.03%	
13				
14	SSU General Office - Distribution and Marketing	47.51%	47.85%	
15				
16	SSU General Office - Align Pipe Projects	6.40%	6.02%	
17				
18	SSU Customer Support (Division 012)	52.13%	52.27%	
19				
20	SSU Customer Support - Charles K. Vaughn Training Center	76.47%	76.48%	
21				
22				
23	Weighted Average Cost of Capital Table (3):	Capital Structure	Cost	Weighted Cost
24	(b)	(c)	(d)	(e) = (c) * (d)
25				
26	Common Equity	60.18%	9.80%	5.90%
27	Debt	39.82%	5.20%	2.07%
28	Total	100.00%		7.97%
29				
30				
31	Return Factor - GUD No. 10779 Final Order, Sch. G, Col (b), Ln 20			7.97%
32				
33				
34	Federal Income Tax Factor Calculation $((1 / .79) * (.21))$ (4)			26.58%
35				

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocation Factors

Line No.	Description	Prior Year Allocation Factors (1)	Current Year Allocation Factors (2)	Amounts or Factors
(a)	(b)	(c)	(d)	(e)
36	Allocation Factors:			
37	Rate Schedule R	GUD No. 10779 Final Order, Finding of Fact 46 (f)		77.95%
38	Rate Schedule C	GUD No. 10779 Final Order, Finding of Fact 46 (f)		19.40%
39	Rate Schedule I and T	GUD No. 10779 Final Order, Finding of Fact 46 (f)		2.65%
40	Total		Sum of Ln 37 through Ln 39	<u>100.00%</u>
41				
42	2018 Year-end Number of Customers (Rate R and C) / Number of Meters (Rate I and T) times 12: (5)			
43	Rate Schedule R			18,409,260
44	Rate Schedule C			1,490,412
45	Rate Schedule I and T			11,400
46	Total		Sum of Ln 43 through Ln 45	<u>19,911,072</u>
47				
48	Notes:			
49	1. The allocation factors above are for Fiscal Year 2018 and based on the 4-factor formula.			
50	2. The allocation factors above are for Fiscal Year 2019 and based on the 4-factor formula.			
51	3. Capital Structure and Cost Components are per GUD 10779, Final Order, Finding of Facts 42 through 45.			
52	4. The Federal Income Tax rate of 21% as per GUD No. 10779, Final Order, Finding of Fact 46 (e).			
53	5. Utilizing the current year number of customers or meters is per the methodology in GUD 9560 Final Order, Finding of Fact 49.			

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Miscellaneous Adjustments

Line No.	Description	Ref	Adjustments	Total Adjustments
(a)	(b)	(c)	(d)	(e)
11	<u>GUD No. 10779 Miscellaneous Adjustments:</u>			
12	To remove the Rate Base Adjustments as of December 31, 2017 per the Final Order, Exhibit B, Page 4 of 4, Ln 8	1	\$ (11,532,315)	
13	Ending Balance, 2017 Miscellaneous Adjustments			<u>\$ (11,532,315)</u>
14				
15	<u>2018 Miscellaneous Adjustments:</u>			
16	To reverse the Amortized Rate Base Adjustments as of December 31, 2017	1	\$ 11,532,315	
17	To remove the Amortized Rate Base Adjustments as of December 31, 2018	1	(11,018,187)	
18	To remove CY2018 Employee Expense Account Charges from Mid-Tex and SSU 2018 Additions.	2	(113,619)	
19	To remove CY2018 Employee Related Expenses found through the 5400 subaccount review.	3	(132,799)	
20	To remove CY2018 Employee Related Expenses found through the 900 account review.	3	(109,090)	
21	To remove CY2018 Incentive Compensation (SSU MIP/VPP and LTIP).	4	(4,635,624)	
22	To remove CY2018 Severance Pay in order to reduce controversy.	5	-	
23	Ending Balance, 2018 Miscellaneous Adjustments			<u>\$ (4,477,004)</u>
24				
25	Total Miscellaneous Adjustments as of December 31, 2018			<u><u>\$ (16,009,318)</u></u>
26				
27	Notes:			
28	1. This adjustment rolls forward the balances disallowed in GUD Nos. 9670, 9762, 9869, 10170, and 10779 Final Orders.			
29	2. This adjustment removes the capital amounts of certain employee expense account charges.			
30	3. This adjustment removes the capital amounts of other employee related expenses.			
31	4. This adjustment removes the capital amounts associated with SSU MIP/VPP and LTIP per GUD 10779.			
32	5. This adjustment removes the capital portion of severance pay. There was no severance pay during CY2018.			

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Initial or Prior Year Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant @ 12/31/17	Depreciation Rate per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation @ 12/31/17	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301.00	Organization	\$	-	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		18,896	0.00%	-	7,231	11,665
14	303.00	Miscellaneous Intangible Plant		709,231	0.00%	-	797,603	(88,372)
15		Subtotal	\$	728,128		\$ -	\$ 804,834	\$ (76,707)
16								
17		5. DISTRIBUTION PLANT						
18	374.01	Land	\$	969,751	0.00%	\$ -	\$ 90	\$ 969,661
19	374.02	Land Rights		3,436,235	0.98%	33,675	1,496,141	1,940,094
20	375.00	Structures and Improvements		1,593,440	1.71%	27,248	1,000,412	593,028
21	376.00	Mains - Cathodic Protection		176,245,240	1.85%	3,260,537	48,934,906	127,310,335
22	376.01	Mains - Steel		623,552,746	3.97%	24,755,044	211,431,541	412,121,205
23	376.02	Mains - Plastic		1,617,624,079	2.21%	35,749,492	430,076,650	1,187,547,429
24	378.00	M&R Station Equipment		72,217,273	3.09%	2,231,514	24,532,123	47,685,150
25	379.00	City Gate Equipment		5,737,696	1.88%	107,869	3,197,871	2,539,825
26	380.00	Services		1,263,784,834	3.67%	46,380,903	382,969,832	880,815,002
27	381.00	Meters		269,036,417	3.31%	8,905,105	64,015,902	205,020,515
28	382.00	Meter Installations		124,150,788	3.66%	4,543,919	34,256,337	89,894,450
29	383.00	House Regulators		92,306,262	3.50%	3,230,719	21,942,045	70,364,218
30	385.00	Industrial M&R Station Equipment		2,777,560	2.80%	77,772	327,091	2,450,469
31		Subtotal	\$	4,253,432,321		\$ 129,303,797	\$ 1,224,180,940	\$ 3,029,251,381
32								
33		6. GENERAL PLANT						
34	389.00	Land and Land Rights	\$	5,141,158	0.00%	\$ -	\$ 114	\$ 5,141,045
35	390.00	Structures and Improvements		58,308,484	2.54%	1,481,036	15,275,690	43,032,795
36	390.04	Air Conditioning Equipment		323,282	2.75%	8,890	52,729	270,553
37	391.00	Office Furniture and Equipment		10,681,124	4.00%	427,245	959,242	9,721,882
38	392.00	Transportation Equipment (1)		1,744,975	9.04%	28,830	725,919	1,019,056
39	393.00	Stores Equipment (1)		102,553	4.00%	756	23,454	79,098
40	394.00	Tools, Shop, and Garage Equipment (1)		23,058,833	5.00%	210,196	6,393,734	16,665,100
41	395.00	Laboratory Equipment (1)		361,884	10.00%	6,604	208,926	152,958

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Initial or Prior Year Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant @ 12/31/17	Depreciation Rate per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation @ 12/31/17	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
42	396.00	Power Operated Equipment (1)		1,903,358	7.24%	2,756	676,434	1,226,924
43	397.00	Communication Equipment		5,675,755	6.67%	378,573	3,771,085	1,904,669
44	398.00	Miscellaneous Equipment		1,879,501	2.50%	46,988	794,182	1,085,319
45	399.00	Other Tangible Property		341,848	14.29%	48,850	136,991	204,857
46	399.01	Other Tangible Property - Servers Hardware		80,686	14.29%	11,530	80,686	-
47	399.02	Other Tangible Property - Servers Software		258,852	14.29%	36,990	72,896	185,956
48	399.03	Other Tangible Property - Network Hardware		1,404,540	11.11%	156,044	491,188	913,351
49	399.06	Other Tangible Property - PC Hardware		11,980,671	14.29%	1,712,038	5,707,220	6,273,451
50	399.07	Other Tangible Property - PC Software		701,337	14.29%	100,221	501,919	199,418
51	399.08	Other Tangible Property - Application Software		5,588,144	14.29%	798,546	3,159,690	2,428,454
52	RWIP	Retirement Work In Progress		-	0.00%	-	(1,579,392)	1,579,392
53		Subtotal		<u>\$ 129,536,985</u>		<u>\$ 5,456,093</u>	<u>\$ 37,452,708</u>	<u>\$ 92,084,277</u>
54								
55		TOTAL		<u>\$ 4,383,697,434</u>		<u>\$ 134,759,890</u>	<u>\$ 1,262,438,482</u>	<u>\$ 3,121,258,952</u>
56		Accrual for Reserve Deficiency (AR 15)		-		214,631	-	-
57		Adjusted Total		<u>\$ 4,383,697,434</u>		<u>\$ 134,974,521</u>	<u>\$ 1,262,438,482</u>	<u>\$ 3,121,258,952</u>

59 Note:

60 1. The following accounts have a portion of their depreciation expense capitalized to projects:

	Account Numbers	Cap Percentage
61		
62	392	81.72%
63	393	81.56%
64	394	81.77%
65	395	81.75%
66	396	98.00%

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Current Year Plant (Adjusted)

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/18	Depreciation Rate per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/18	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301.00	Organization	\$	-	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		18,896	0.00%	-	7,231	11,665
14	303.00	Miscellaneous Intangible Plant		709,231	0.00%	-	797,603	(88,372)
15		Subtotal	\$	<u>728,128</u>		<u>\$ -</u>	<u>\$ 804,834</u>	<u>\$ (76,707)</u>
16								
17		5. DISTRIBUTION PLANT						
18	374.01	Land	\$	990,029	0.00%	\$ -	\$ 7,827	\$ 982,203
19	374.02	Land Rights		3,440,843	0.98%	33,720	1,531,920	1,908,923
20	375.00	Structures and Improvements		1,755,028	1.71%	30,011	1,021,114	733,914
21	376.00	Mains - Cathodic Protection		184,281,409	1.85%	3,409,206	52,118,004	132,163,405
22	376.01	Mains - Steel		684,997,369	3.97%	27,194,396	200,043,064	484,954,305
23	376.02	Mains - Plastic		1,886,459,895	2.21%	41,690,764	463,428,629	1,423,031,266
24	378.00	M&R Station Equipment		83,024,267	3.09%	2,565,450	25,519,571	57,504,696
25	379.00	City Gate Equipment		5,951,784	1.88%	111,894	3,306,296	2,645,488
26	380.00	Services		1,414,908,300	3.67%	51,927,135	417,498,770	997,409,530
27	381.00	Meters		299,399,385	3.31%	9,910,120	66,515,785	232,883,601
28	382.00	Meter Installations		134,041,279	3.66%	4,905,911	35,825,904	98,215,375
29	383.00	House Regulators		96,203,454	3.50%	3,367,121	23,200,190	73,003,264
30	385.00	Industrial M&R Station Equipment		2,969,448	2.80%	83,145	403,259	2,566,189
31		Subtotal	\$	<u>4,798,422,491</u>		<u>\$ 145,228,870</u>	<u>\$ 1,290,420,333</u>	<u>\$ 3,508,002,157</u>
32								
33		6. GENERAL PLANT						
34	389.00	Land and Land Rights	\$	5,141,158	0.00%	\$ -	\$ 114	\$ 5,141,045
35	390.00	Structures and Improvements		58,861,873	2.54%	1,495,092	16,746,010	42,115,863
36	390.04	Air Conditioning Equipment		335,709	2.75%	9,232	61,751	273,958
37	391.00	Office Furniture and Equipment		9,359,758	4.00%	374,390	(107,910)	9,467,668
38	392.00	Transportation Equipment (1)		1,424,171	9.04%	19,404	833,515	590,656
39	393.00	Stores Equipment (1)		106,629	4.00%	639	27,857	78,772
40	394.00	Tools, Shop, and Garage Equipment (1)		25,133,127	5.00%	188,199	7,630,388	17,502,739

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Current Year Plant (Adjusted)

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/18	Depreciation Rate per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/18	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)
41	395.00	Laboratory Equipment (1)		361,884	10.00%	5,428	245,833	116,051
42	396.00	Power Operated Equipment (1)		2,024,188	7.24%	2,931	817,870	1,206,318
43	397.00	Communication Equipment		5,413,888	6.67%	361,106	3,941,311	1,472,577
44	398.00	Miscellaneous Equipment		1,923,387	2.50%	48,085	937,249	986,137
45	399.00	Other Tangible Property		341,863	14.29%	48,852	185,936	155,928
46	399.01	Other Tangible Property - Servers Hardware (2)		85,063	14.29%	-	85,063	-
47	399.02	Other Tangible Property - Servers Software		258,852	14.29%	36,990	112,851	146,001
48	399.03	Other Tangible Property - Network Hardware		1,247,939	11.11%	138,646	465,096	782,843
49	399.06	Other Tangible Property - PC Hardware		12,355,934	14.29%	1,765,663	6,005,365	6,350,569
50	399.07	Other Tangible Property - PC Software		690,095	14.29%	98,615	371,569	318,525
51	399.08	Other Tangible Property - Application Software		5,601,588	14.29%	800,467	4,001,650	1,599,938
52	RWIP	Retirement Work In Progress		-		-	(2,363,362)	2,363,362
53		Subtotal		<u>\$ 130,667,107</u>		<u>\$ 5,393,740</u>	<u>\$ 39,998,157</u>	<u>\$ 90,668,950</u>
54								
55		TOTAL		<u>\$ 4,929,817,725</u>		<u>\$ 150,622,610</u>	<u>\$ 1,331,223,325</u>	<u>\$ 3,598,594,401</u>
56		Accrual for Reserve Deficiency (AR 15)		-		200,352	-	-
57		Adjusted Total		<u>\$ 4,929,817,725</u>		<u>\$ 150,822,962</u>	<u>\$ 1,331,223,325</u>	<u>\$ 3,598,594,401</u>

Note:

1. The following accounts have a portion of their depreciation expense capitalized to projects:

Account Numbers	Cap Percentage
392	84.93%
393	85.01%
394	85.02%
395	85.00%
396	98.00%

2. Depreciation expense was not calculated, since the account is fully depreciated.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Current Year Plant Adjustments

Line No.	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/18	Plant Adjustments	Adjusted Gross Plant as of 12/31/18	Per Book Accumulated Depreciation As of 12/31/18	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation as of 12/31/18
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)	(h)	(i)	(j) = (h) - (i)
11		1. INTANGIBLE PLANT							
12	301.00	Organization		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		18,896	-	18,896	7,231	-	7,231
14	303.00	Miscellaneous Intangible Plant		921,324	212,093	709,231	921,324	123,721	797,603
15		Subtotal		\$ 940,220	\$ 212,093	\$ 728,128	\$ 928,555	\$ 123,721	\$ 804,834
16									
17		5. DISTRIBUTION PLANT							
18	374.01	Land		\$ 990,029	\$ -	\$ 990,029	\$ 7,827	\$ -	\$ 7,827
19	374.02	Land Rights		3,440,843	-	3,440,843	1,531,920	-	1,531,920
20	375.00	Structures and Improvements		1,755,028	-	1,755,028	1,021,114	-	1,021,114
21	376.00	Mains - Cathodic Protection		232,481,036	48,199,627	184,281,409	95,072,710	42,954,706	52,118,004
22	376.01	Mains - Steel		674,066,938	(10,930,432)	684,997,369	200,043,667	602	200,043,064
23	376.02	Mains - Plastic		1,855,662,589	(30,797,306)	1,886,459,895	463,604,501	175,872	463,428,629
24	378.00	M&R Station Equipment		82,013,485	(1,010,782)	83,024,267	25,519,571	-	25,519,571
25	379.00	City Gate Equipment		5,942,890	(8,894)	5,951,784	3,306,296	-	3,306,296
26	380.00	Services		1,436,141,964	21,233,664	1,414,908,300	452,058,335	34,559,565	417,498,770
27	381.00	Meters		297,786,680	(1,612,706)	299,399,385	66,515,785	-	66,515,785
28	382.00	Meter Installations		133,363,042	(678,238)	134,041,279	35,827,099	1,195	35,825,904
29	383.00	House Regulators		95,687,301	(516,153)	96,203,454	23,200,302	112	23,200,190
30	385.00	Industrial M&R Station Equipment		2,950,583	(18,865)	2,969,448	403,259	-	403,259
31		Subtotal		\$ 4,822,282,408	\$ 23,859,917	\$ 4,798,422,491	\$ 1,368,112,385	\$ 77,692,052	\$ 1,290,420,333
32									

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Current Year Plant Adjustments

Line No.	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/18	Plant Adjustments	Adjusted Gross Plant as of 12/31/18	Per Book Accumulated Depreciation As of 12/31/18	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation as of 12/31/18
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)	(h)	(i)	(j) = (h) - (i)
33		6. GENERAL PLANT							
34	389.00	Land and Land Rights		\$ 5,141,158	\$ -	\$ 5,141,158	\$ 114	\$ -	\$ 114
35	390.00	Structures and Improvements		58,916,094	54,222	58,861,873	16,759,985	13,975	16,746,010
36	390.04	Air Conditioning Equipment		335,709	-	335,709	61,751	-	61,751
37	391.00	Office Furniture and Equipment		9,359,758	-	9,359,758	(107,910)	-	(107,910)
38	392.00	Transportation Equipment		1,450,725	26,554	1,424,171	852,929	19,414	833,515
39	393.00	Stores Equipment		106,629	-	106,629	27,857	-	27,857
40	394.00	Tools, Shop, and Garage Equipment		25,133,127	-	25,133,127	7,630,388	-	7,630,388
41	395.00	Laboratory Equipment		361,884	-	361,884	245,833	-	245,833
42	396.00	Power Operated Equipment		2,024,188	-	2,024,188	817,870	-	817,870
43	397.00	Communication Equipment		5,413,888	-	5,413,888	3,941,311	-	3,941,311
44	398.00	Miscellaneous Equipment		1,923,387	-	1,923,387	937,249	-	937,249
45	399.00	Other Tangible Property		341,863	-	341,863	185,936	-	185,936
46	399.01	Other Tangible Property - Servers Hardware		85,063	-	85,063	85,063	-	85,063
47	399.02	Other Tangible Property - Servers Software		258,852	-	258,852	112,851	-	112,851
48	399.03	Other Tangible Property - Network Hardware		1,247,939	-	1,247,939	465,096	-	465,096
49	399.06	Other Tangible Property - PC Hardware		12,355,934	-	12,355,934	6,005,365	-	6,005,365
50	399.07	Other Tangible Property - PC Software		690,095	-	690,095	371,569	-	371,569
51	399.08	Other Tangible Property - Application Software		5,601,588	-	5,601,588	4,001,650	-	4,001,650
52	RWIP	Retirement Work In Progress		-	-	-	(2,363,362)	-	(2,363,362)
53		Subtotal		\$ 130,747,882	\$ 80,775	\$ 130,667,107	\$ 40,031,546	\$ 33,389	\$ 39,998,157
54									
55		TOTAL		\$ 4,953,970,511	\$ 24,152,785	\$ 4,929,817,725	\$ 1,409,072,486	\$ 77,849,162	\$ 1,331,223,325
56		<i>Miscellaneous Adjustments</i>							
57		Adjusted Total		\$ 4,953,970,511	\$ 24,152,785	\$ 4,929,817,725	\$ 1,409,072,486	\$ 77,849,162	\$ 1,331,223,325

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/18	Depreciation Rate per GUD No. 10779	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
11		1. INTANGIBLE PLANT						
12	301.00	Organization		\$ -	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		-	0.00%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		5. DISTRIBUTION PLANT						
18	374.01	Land		\$ 20,278	0.00%	\$ -	\$ 7,736	\$ 12,542
19	374.02	Land Rights		4,608	0.98%	45	35,780	(31,172)
20	375.00	Structures and Improvements		161,588	1.71%	2,763	20,703	140,886
21	376.00	Mains - Cathodic Protection		8,036,168	1.85%	148,669	3,183,098	4,853,070
22	376.01	Mains - Steel		61,444,623	3.97%	2,439,352	(11,388,477)	72,833,100
23	376.02	Mains - Plastic		268,835,816	2.21%	5,941,272	33,351,980	235,483,836
24	378.00	M&R Station Equipment		10,806,994	3.09%	333,936	987,448	9,819,546
25	379.00	City Gate Equipment		214,088	1.88%	4,025	108,425	105,662
26	380.00	Services		151,123,466	3.67%	5,546,231	34,528,938	116,594,528
27	381.00	Meters		30,362,968	3.31%	1,005,014	2,499,882	27,863,086
28	382.00	Meter Installations		9,890,491	3.66%	361,992	1,569,567	8,320,925
29	383.00	House Regulators		3,897,192	3.50%	136,402	1,258,145	2,639,047
30	385.00	Industrial M&R Station Equipment		191,888	2.80%	5,373	76,168	115,720
31		Subtotal		<u>\$ 544,990,169</u>		<u>\$ 15,925,073</u>	<u>\$ 66,239,393</u>	<u>\$ 478,750,776</u>
32								

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/18	Depreciation Rate per GUD No. 10779	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
33		6. GENERAL PLANT						
34	389.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
35	390.00	Structures and Improvements		553,388	2.54%	14,056	1,470,320	(916,932)
36	390.04	Air Conditioning Equipment		12,428	2.75%	342	9,022	3,405
37	391.00	Office Furniture and Equipment		(1,321,366)	4.00%	(52,855)	(1,067,152)	(254,214)
38	392.00	Transportation Equipment		(320,803)	9.04%	(9,426)	107,596	(428,400)
39	393.00	Stores Equipment		4,077	4.00%	(117)	4,403	(326)
40	394.00	Tools, Shop, and Garage Equipment		2,074,294	5.00%	(21,997)	1,236,655	837,639
41	395.00	Laboratory Equipment		-	10.00%	(1,176)	36,907	(36,907)
42	396.00	Power Operated Equipment		120,830	7.24%	175	141,436	(20,606)
43	397.00	Communication Equipment		(261,866)	6.67%	(17,466)	170,226	(432,092)
44	398.00	Miscellaneous Equipment		43,886	2.50%	1,097	143,068	(99,182)
45	399.00	Other Tangible Property		15	14.29%	2	48,944	(48,929)
46	399.01	Other Tangible Property - Servers Hardware		4,377	14.29%	(11,530)	4,377	-
47	399.02	Other Tangible Property - Servers Software		-	14.29%	-	39,955	(39,955)
48	399.03	Other Tangible Property - Network Hardware		(156,601)	11.11%	(17,398)	(26,093)	(130,508)
49	399.06	Other Tangible Property - PC Hardware		375,263	14.29%	53,625	298,146	77,118
50	399.07	Other Tangible Property - PC Software		(11,243)	14.29%	(1,607)	(130,350)	119,107
51	399.08	Other Tangible Property - Application Software		13,443	14.29%	1,921	841,960	(828,516)
52	RWIP	Retirement Work In Progress		-		-	(783,970)	783,970
53		Subtotal		<u>\$ 1,130,122</u>		<u>\$ (62,353)</u>	<u>\$ 2,545,449</u>	<u>\$ (1,415,327)</u>
54								
55		TOTAL		<u>\$ 546,120,292</u>		<u>\$ 15,862,720</u>	<u>\$ 68,784,843</u>	<u>\$ 477,335,449</u>
56		Accrual for Reserve Deficiency (AR 15)		-		(14,279)	-	-
57		Adjusted Total		<u>\$ 546,120,292</u>		<u>\$ 15,848,441</u>	<u>\$ 68,784,843</u>	<u>\$ 477,335,449</u>

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Initial or Prior Year Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant As of 12/31/17	Depreciation Rate per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/17	Net Plant	Prior Year Allocation Factor	Allocated Adjusted Gross Plant	Allocated Depreciation Expense	Allocated Adjusted Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
11		SSU GENERAL OFFICE (DIVISION 002)											
12		6. GENERAL PLANT											
13	390.00	Structures and Improvements		\$ 1,411,390	3.34%	\$ 47,140	\$ 470,719	\$ 940,671	38.21%	\$ 539,292	\$ 18,012	\$ 179,862	\$ 359,430
14	390.09	Improvements to Leased Premises (1)		8,698,210	4.06%	-	8,757,099	(58,890)	38.21%	3,323,586	-	3,346,088	(22,502)
15	391.00	Office Furniture and Equipment		4,674,518	4.03%	188,383	1,630,178	3,044,340	38.21%	1,786,133	71,981	622,891	1,163,242
16	392.00	Transportation Equipment		7,125	28.96%	2,064	5,079	2,046	38.21%	2,723	788	1,941	782
17	393.00	Stores Equipment		-	10.00%	-	-	-	38.21%	-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		76,071	8.88%	6,755	29,492	46,579	38.21%	29,067	2,581	11,269	17,798
19	395.00	Laboratory Equipment		-	10.00%	-	-	-	38.21%	-	-	-	-
20	397.00	Communication Equipment		1,039,344	5.54%	57,580	505,591	533,753	38.21%	397,133	22,001	193,186	203,947
21	398.00	Miscellaneous Equipment		136,510	1.72%	2,348	42,694	93,815	38.21%	52,160	897	16,313	35,847
22	399.00	Other Tangible Property (1)		162,268	13.84%	-	162,377	(109)	38.21%	62,003	-	62,044	(42)
23	399.01	Other Tangible Property - Servers Hardware		36,959,416	8.62%	3,185,902	19,809,150	17,150,267	38.21%	14,122,193	1,217,333	7,569,076	6,553,117
24	399.02	Other Tangible Property - Servers Software		19,005,572	8.78%	1,668,689	16,606,353	2,399,219	38.21%	7,262,029	637,606	6,345,288	916,742
25	399.03	Other Tangible Property - Network Hardware		3,548,953	8.72%	309,469	2,392,239	1,156,714	38.21%	1,356,055	118,248	914,075	441,980
26	399.06	Other Tangible Property - PC Hardware		2,458,044	8.78%	215,816	992,979	1,465,065	38.21%	939,219	82,463	379,417	559,801
27	399.07	Other Tangible Property - PC Software		1,473,265	6.64%	97,825	199,468	1,273,797	38.21%	562,935	37,379	76,217	486,718
28	399.08	Other Tangible Property - Application Software		66,356,999	6.57%	4,359,655	30,666,544	35,690,455	38.21%	25,355,009	1,665,824	11,717,687	13,637,323
29	399.09	Other Tangible Property - Mainframe Software (1)		39,252	6.21%	-	43,473	(4,221)	38.21%	14,998	-	16,611	(1,613)
30	RWIP	Retirement Work In Progress		-	-	-	-	-	38.21%	-	-	-	-
31		Subtotal		\$ 146,046,938		\$ 10,141,625	\$ 82,313,436	\$ 63,733,502		\$ 55,804,535	\$ 3,875,115	\$ 31,451,964	\$ 24,352,571
32													
33		SSU GENERAL OFFICE - GREENVILLE DATA CENTER											
34		6. GENERAL PLANT											
35	390.05	Structures and Improvements		\$ 9,187,184	3.34%	\$ 306,852	\$ 3,468,461	\$ 5,718,724	13.95%	\$ 1,281,518	\$ 42,803	\$ 483,815	\$ 797,704
36	391.04	Office Furniture and Equipment		63,741	4.03%	2,569	30,201	33,540	13.95%	8,891	358	4,213	4,678
37		Subtotal		\$ 9,250,925		\$ 309,421	\$ 3,498,662	\$ 5,752,264		\$ 1,290,410	\$ 43,161	\$ 488,028	\$ 602,382
38													
39		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING											
40		6. GENERAL PLANT											
41	390.20	Structures and Improvements		\$ -	0.00%	\$ -	\$ -	\$ -	47.51%	\$ -	\$ -	\$ -	\$ -
42	390.29	Improvements to Leased Premises		-	0.00%	-	-	-	47.51%	-	-	-	-
43	391.20	Office Furniture and Equipment		188,067	4.03%	7,579	79,916	108,151	47.51%	89,351	3,601	37,968	51,383
44	394.20	Tools, Shop, and Garage Equipment		-	8.88%	-	388	(388)	47.51%	-	-	184	(184)
45	397.20	Communication Equipment		8,824	5.54%	489	3,520	5,305	47.51%	4,192	232	1,672	2,520
46	398.20	Miscellaneous Equipment		7,388	1.72%	127	706	6,683	47.51%	3,510	60	335	3,175
47	399.21	Other Tangible Property - Servers Hardware		1,628,900	8.62%	140,411	1,097,203	531,696	47.51%	773,890	66,709	521,281	252,609
48	399.22	Other Tangible Property - Servers Software		961,256	8.78%	84,398	430,608	530,647	47.51%	456,693	40,098	204,582	252,111
49	399.23	Other Tangible Property - Network Hardware		60,170	8.72%	5,247	41,313	18,857	47.51%	28,587	2,493	19,628	8,959
50	399.26	Other Tangible Property - PC Hardware		314,379	8.78%	27,603	40,592	273,787	47.51%	149,362	13,114	19,285	130,076
51	399.28	Other Tangible Property - Application Software		19,639,177	6.57%	1,290,294	11,217,034	8,422,143	47.51%	9,330,573	613,019	5,329,213	4,001,360
52		Subtotal		\$ 22,808,162		\$ 1,556,148	\$ 12,911,281	\$ 9,896,882		\$ 10,836,158	\$ 739,326	\$ 6,134,149	\$ 4,702,008
53													
54		SSU GENERAL OFFICE - ALIGN PIPE PROJECTS											
55		6. GENERAL PLANT											
56	399.31	Other Tangible Property - Servers Hardware		\$ 297,267	8.62%	\$ 25,624	\$ 39,524	\$ 257,743	6.40%	\$ 19,022	\$ 1,640	\$ 2,529	\$ 16,493
57	399.32	Other Tangible Property - Servers Software		345,730	8.78%	30,355	32,977	312,752	6.40%	22,123	1,942	2,110	20,013

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Initial or Prior Year Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant As of 12/31/17	Depreciation Rate per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/17	Net Plant	Prior Year Allocation Factor	Allocated Adjusted Gross Plant	Allocated Depreciation Expense	Allocated Adjusted Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
58	399.38	Other Tangible Property - Application Software		17,517,104	6.57%	1,150,874	2,936,586	14,580,518	6.40%	1,120,918	73,644	187,912	933,006
59		Subtotal		\$ 18,160,101		\$ 1,206,853	\$ 3,009,087	\$ 15,151,013		\$ 1,162,083	\$ 77,226	\$ 192,551	\$ 969,512
61		TOTAL SSU GENERAL OFFICE		\$ 196,266,126		\$ 13,214,047	\$ 101,732,465	\$ 94,533,660		\$ 69,093,166	\$ 4,734,828	\$ 38,268,692	\$ 30,826,474
63		SSU CUSTOMER SUPPORT (DIVISION 012)											
64		6. GENERAL PLANT											
65	389.00	Land and Land Rights		\$ 2,874,240	0.00%	\$ -	\$ -	\$ 2,874,240	52.13%	\$ 1,498,341	\$ -	\$ -	\$ 1,498,341
66	390.00	Structures and Improvements		12,669,003	3.34%	423,145	1,623,556	11,045,447	52.13%	6,604,351	220,585	846,360	5,757,991
67	390.09	Improvements to Leased Premises		2,820,614	4.06%	114,517	1,594,993	1,225,621	52.13%	1,470,386	59,698	831,470	638,916
68	391.00	Office Furniture and Equipment		2,328,505	4.03%	93,839	765,896	1,562,809	52.13%	1,213,850	48,918	399,157	814,692
69	397.00	Communication Equipment		1,913,117	5.54%	105,987	979,457	933,660	52.13%	997,308	55,251	510,591	486,717
70	398.00	Miscellaneous Equipment		70,016	1.72%	1,204	10,900	59,116	52.13%	36,499	628	5,682	30,817
71	399.00	Other Tangible Property		629,166	13.84%	87,077	417,906	211,261	52.13%	327,984	45,393	217,854	110,130
72	399.01	Other Tangible Property - Servers Hardware		10,343,249	8.62%	891,588	4,331,246	6,012,003	52.13%	5,391,936	464,785	2,257,878	3,134,057
73	399.02	Other Tangible Property - Servers Software		2,023,938	8.78%	177,702	1,059,240	964,697	52.13%	1,055,078	92,636	552,182	502,896
74	399.03	Other Tangible Property - Network Hardware		629,226	8.72%	54,868	326,324	302,901	52.13%	328,015	28,603	170,113	157,902
75	399.06	Other Tangible Property - PC Hardware		999,825	8.78%	87,785	483,983	515,842	52.13%	521,209	45,762	252,300	268,908
76	399.07	Other Tangible Property - PC Software		190,247	6.64%	12,632	124,641	65,606	52.13%	99,176	6,585	64,976	34,200
77	399.08	Other Tangible Property - Application Software		90,134,697	6.57%	5,921,850	25,972,094	64,162,602	52.13%	46,987,217	3,087,080	13,539,253	33,447,965
78		Subtotal		\$ 127,625,840		\$ 7,972,193	\$ 37,690,035	\$ 89,935,805		\$ 66,531,351	\$ 4,155,904	\$ 19,647,815	\$ 46,883,535
80		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER											
81		6. GENERAL PLANT											
82	389.10	Land and Land Rights		\$ 1,886,443	0.00%	\$ -	\$ -	\$ 1,886,443	76.47%	\$ 1,442,551	\$ -	\$ -	\$ 1,442,551
83	390.10	Structures and Improvements		12,305,840	3.34%	411,015	2,558,133	9,747,707	76.47%	9,410,198	314,301	1,956,188	7,454,010
84	391.10	Office Furniture and Equipment		380,782	4.03%	15,346	32,305	348,477	76.47%	291,181	11,735	24,703	266,478
85	392.10	Transportation Equipment		96,290	28.96%	27,886	92,071	4,219	76.47%	73,633	21,324	70,406	3,226
86	394.10	Tools, Shop, and Garage Equipment		402,177	8.88%	35,713	86,709	315,467	76.47%	307,542	27,310	66,306	241,236
87	395.10	Laboratory Equipment		23,632	10.00%	2,363	14,211	9,421	76.47%	18,071	1,807	10,867	7,204
88	397.10	Communication Equipment		291,501	5.54%	16,149	142,982	148,519	76.47%	222,909	12,349	109,337	113,571
89	398.10	Miscellaneous Equipment		509,283	1.72%	8,760	130,248	379,035	76.47%	389,445	6,698	99,600	289,845
90	399.10	Other Tangible Property		339,858	13.84%	47,009	131,052	208,806	76.47%	259,734	35,947	100,214	159,520
91	399.16	Other Tangible Property - PC Hardware		257,288	8.78%	22,590	224,945	32,343	76.47%	196,746	17,274	172,014	24,732
92	399.17	Other Tangible Property - PC Software		103,892	6.64%	6,898	69,641	34,251	76.47%	79,445	5,275	53,254	26,192
93	399.18	Other Tangible Property - Application Software		20,560	15.89%	3,267	9,700	10,860	76.47%	15,722	2,498	7,417	8,305
94		Subtotal		\$ 16,617,345		\$ 596,995	\$ 3,491,997	\$ 13,125,347		\$ 12,707,179	\$ 456,519	\$ 2,670,308	\$ 10,036,870
96		TOTAL SSU CUSTOMER SUPPORT		\$ 144,243,185		\$ 8,569,188	\$ 41,182,033	\$ 103,061,152		\$ 79,238,529	\$ 4,612,423	\$ 22,318,124	\$ 56,920,406
98		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		\$ 340,509,311		\$ 21,783,235	\$ 142,914,498	\$ 197,594,812		\$ 148,331,695	\$ 9,347,251	\$ 60,584,816	\$ 87,746,879
100		Miscellaneous Adjustments		-		-	-	-		-	-	-	-
101		Adjusted Total		\$ 340,509,311		\$ 21,783,235	\$ 142,914,498	\$ 197,594,812		\$ 148,331,695	\$ 9,347,251	\$ 60,584,816	\$ 87,746,879

Note:

1. Depreciation expense was not calculated for these accounts, since they are fully depreciated.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Current Year Plant (Adjusted) - SSU

FERC Account		Adjusted Gross Plant As of 12/31/18	Depreciation Rate Per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/18	Net Plant	Current Year Allocation Factor	Allocated Adjusted Gross Plant	Allocated Depreciation Expense	Allocated Adjusted Accumulated Depreciation	Allocated Net Plant		
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
11	SSU GENERAL OFFICE (DIVISION 002)												
12	6. GENERAL PLANT												
13	390.00	Structures and Improvements	\$	1,411,390	3.34%	\$ 47,140	\$ 515,896	\$ 895,494	38.29%	\$ 540,421	\$ 18,050	\$ 197,537	\$ 342,885
14	390.09	Improvements to Leased Premises (1)		8,602,597	4.06%	-	8,602,597	-	38.29%	3,293,934	-	3,293,934	-
15	391.00	Office Furniture and Equipment		4,422,415	4.03%	178,223	1,627,642	2,794,773	38.29%	1,693,343	68,242	623,224	1,070,119
16	392.00	Transportation Equipment		7,125	28.96%	2,064	5,897	1,428	38.29%	2,728	790	2,181	547
17	393.00	Stores Equipment		-	10.00%	-	-	-	38.29%	-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		76,071	8.88%	6,755	36,080	39,992	38.29%	29,128	2,587	13,815	15,313
19	395.00	Laboratory Equipment		-	10.00%	-	-	-	38.29%	-	-	-	-
20	397.00	Communication Equipment		1,039,344	5.54%	57,580	564,576	474,768	38.29%	397,965	22,047	216,176	181,789
21	398.00	Miscellaneous Equipment		136,510	1.72%	2,348	47,197	89,313	38.29%	52,269	899	18,072	34,198
22	399.00	Other Tangible Property (1)		162,268	13.64%	-	163,672	(1,404)	38.29%	62,132	-	62,670	(538)
23	399.01	Other Tangible Property - Servers Hardware		20,472,393	8.62%	1,764,720	4,006,634	16,465,759	38.29%	7,838,879	675,711	1,534,140	6,304,739
24	399.02	Other Tangible Property - Servers Software		16,988,209	8.78%	1,491,565	15,679,286	1,308,924	38.29%	6,504,785	571,120	6,003,596	501,187
25	399.03	Other Tangible Property - Network Hardware		4,732,587	8.72%	412,682	2,656,791	2,075,796	38.29%	1,812,108	158,016	1,017,285	794,822
26	399.06	Other Tangible Property - PC Hardware		2,290,495	8.78%	201,105	197,923	2,092,573	38.29%	877,031	77,003	75,785	801,246
27	399.07	Other Tangible Property - PC Software		1,487,686	6.64%	98,782	296,692	1,190,994	38.29%	569,635	37,824	113,603	456,032
28	399.08	Other Tangible Property - Application Software		70,347,826	6.57%	4,621,852	31,333,348	39,014,478	38.29%	26,936,182	1,769,707	11,997,539	14,938,644
29	399.09	Other Tangible Property - Mainframe Software (1)		39,252	6.21%	-	45,655	(6,403)	38.29%	15,029	-	17,481	(2,452)
30	RWIP	Retirement Work In Progress		-	-	-	3,272	(3,272)	38.29%	-	-	1,253	(1,253)
31		Subtotal		\$ 132,216,168		\$ 8,684,817	\$ 65,782,956	\$ 66,433,212		\$ 50,625,571	\$ 3,401,996	\$ 25,188,294	\$ 25,437,277
32													
33	SSU GENERAL OFFICE - GREENVILLE DATA CENTER												
34	6. GENERAL PLANT												
35	390.05	Structures and Improvements	\$	9,187,142	3.34%	\$ 306,851	\$ 3,750,275	\$ 5,436,867	14.03%	\$ 1,289,218	\$ 43,060	\$ 526,271	\$ 762,948
36	391.04	Office Furniture and Equipment		71,036	4.03%	2,863	32,949	38,088	14.03%	9,968	402	4,624	5,345
37		Subtotal		\$ 9,258,178		\$ 309,713	\$ 3,783,223	\$ 5,474,955		\$ 1,299,187	\$ 43,462	\$ 530,894	\$ 768,293
38													
39	SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING												
40	6. GENERAL PLANT												
41	390.20	Structures and Improvements	\$	2,116	0.00%	\$ -	\$ 36	\$ 2,081	47.85%	\$ 1,013	\$ -	\$ 17	\$ 996
42	390.29	Improvements to Leased Premises		1,419	0.00%	-	41	1,378	47.85%	679	-	19	660
43	391.20	Office Furniture and Equipment		42,049	4.03%	1,695	9,547	32,502	47.85%	20,120	811	4,568	15,552
44	394.20	Tools, Shop, and Garage Equipment		-	8.88%	-	388	(388)	47.85%	-	-	186	(186)
45	397.20	Communication Equipment		8,824	5.54%	489	4,018	4,807	47.85%	4,222	234	1,922	2,300
46	398.20	Miscellaneous Equipment		7,386	1.72%	127	919	6,469	47.85%	3,535	61	440	3,096
47	399.21	Other Tangible Property - Servers Hardware		1,063,473	8.62%	91,671	376,443	687,030	47.85%	508,872	43,865	180,128	328,744
48	399.22	Other Tangible Property - Servers Software		1,461,872	8.78%	128,335	476,509	985,163	47.85%	899,410	61,408	228,010	471,400
49	399.23	Other Tangible Property - Network Hardware		22,205	8.72%	1,936	8,124	14,081	47.85%	10,625	927	3,887	6,738
50	399.26	Other Tangible Property - PC Hardware		314,379	8.78%	27,603	70,041	244,339	47.85%	150,431	13,208	33,515	116,916
51	399.28	Other Tangible Property - Application Software		20,681,360	6.57%	1,358,765	11,688,243	6,993,117	47.85%	9,896,031	650,169	5,592,824	4,303,207
52		Subtotal		\$ 23,604,886		\$ 1,610,621	\$ 12,634,308	\$ 10,970,578		\$ 11,294,938	\$ 770,682	\$ 6,045,516	\$ 5,249,422
53													
54	SSU GENERAL OFFICE - ALIGN PIPE PROJECTS												
55	6. GENERAL PLANT												
56	399.31	Other Tangible Property - Servers Hardware	\$	297,267	8.62%	\$ 25,624	\$ 67,820	\$ 229,447	6.02%	\$ 17,895	\$ 1,543	\$ 4,083	\$ 13,812
57	399.32	Other Tangible Property - Servers Software		345,730	8.78%	30,355	64,177	281,553	6.02%	20,812	1,827	3,863	16,949
58	399.38	Other Tangible Property - Application Software		19,553,370	6.57%	1,284,656	4,105,282	15,448,069	6.02%	1,177,079	77,334	247,131	929,949
59		Subtotal		\$ 20,196,367		\$ 1,340,636	\$ 4,237,279	\$ 15,959,068		\$ 1,215,787	\$ 80,704	\$ 255,077	\$ 960,710
60													
61	TOTAL SSU GENERAL OFFICE			\$ 185,275,599		\$ 12,145,787	\$ 86,437,766	\$ 98,637,633		\$ 64,435,482	\$ 4,296,844	\$ 32,019,782	\$ 32,415,701
62													

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Current Year Plant (Adjusted) - SSU

Line	FERC Account No.	FERC Account Titles	Adjusted Gross Plant As of 12/31/18	Depreciation Rate Per GUD No. 10779	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/18	Net Plant	Current Year Allocation Factor	Allocated Adjusted Gross Plant	Allocated Depreciation Expense	Allocated Adjusted Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h) = (e) - (g)	(i)	(j) = (e) * (i)	(k) = (g) * (i)	(l) = (h) * (i)	(m) = (l) * (i)
63		SSU CUSTOMER SUPPORT (DIVISION 012)										
64		6. GENERAL PLANT										
65	389.00	Land and Land Rights	\$ 2,874,240	0.00%	\$ -	\$ -	\$ 2,874,240	52.27%	\$ 1,502,365	\$ -	\$ -	\$ 1,502,365
66	390.00	Structures and Improvements	12,731,387	3.34%	425,228	2,031,041	10,700,327	52.27%	6,654,886	222,266	1,081,625	5,593,061
67	390.09	Improvements to Leased Premises	2,812,746	4.06%	114,197	1,703,384	1,109,361	52.27%	1,470,222	59,691	890,359	579,863
68	391.00	Office Furniture and Equipment	2,355,032	4.03%	94,908	859,524	1,495,507	52.27%	1,230,975	49,608	449,273	781,702
69	397.00	Communication Equipment	1,913,117	5.54%	105,987	1,087,103	828,014	52.27%	999,986	55,399	568,229	431,757
70	398.00	Miscellaneous Equipment	56,191	1.72%	966	10,014	46,177	52.27%	29,371	505	5,234	24,137
71	399.00	Other Tangible Property	-	13.84%	-	(154,265)	154,265	52.27%	-	-	(80,634)	80,634
72	399.01	Other Tangible Property - Servers Hardware	9,750,723	8.62%	840,512	4,216,498	5,534,224	52.27%	5,096,703	439,336	2,203,984	2,892,739
73	399.02	Other Tangible Property - Servers Software	2,210,826	8.76%	194,111	1,232,353	978,473	52.27%	1,155,599	101,462	644,151	511,448
74	399.03	Other Tangible Property - Network Hardware	629,226	8.72%	54,868	377,697	251,328	52.27%	328,896	28,680	197,527	131,369
75	399.06	Other Tangible Property - PC Hardware	614,382	8.78%	53,943	(40,379)	654,762	52.27%	321,138	28,196	(21,106)	342,244
76	399.07	Other Tangible Property - PC Software	-	6.64%	-	(57,199)	57,199	52.27%	-	-	(29,898)	29,898
77	399.08	Other Tangible Property - Application Software	95,048,384	6.57%	6,244,679	31,814,881	63,233,503	52.27%	49,681,790	3,264,094	16,629,839	33,052,152
78		Subtotal	\$ 130,996,233			\$ 8,129,399	\$ 43,080,852		\$ 68,471,731	\$ 4,249,237	\$ 22,518,362	\$ 45,953,369
79												
80		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER										
81		6. GENERAL PLANT										
82	389.10	Land and Land Rights	\$ 1,886,443	0.00%	\$ -	\$ -	\$ 1,886,443	76.48%	\$ 1,442,787	\$ -	\$ -	\$ 1,442,787
83	390.10	Structures and Improvements	12,505,541	3.34%	417,685	2,965,821	9,539,720	76.48%	9,584,472	319,453	2,268,315	7,296,156
84	391.10	Office Furniture and Equipment	467,519	4.03%	18,841	49,450	418,069	76.48%	357,567	14,410	37,821	319,747
85	392.10	Transportation Equipment	96,290	28.96%	27,886	93,986	2,304	76.48%	73,645	21,327	71,862	1,762
86	394.10	Tools, Shop, and Garage Equipment	517,754	8.86%	45,977	128,415	391,338	76.48%	395,968	35,164	96,685	299,303
87	395.10	Laboratory Equipment	23,632	10.00%	2,363	16,571	7,061	76.48%	18,074	1,807	12,674	5,400
88	397.10	Communication Equipment	291,501	5.54%	16,149	159,285	132,205	76.48%	222,945	12,351	121,832	101,113
89	398.10	Miscellaneous Equipment	526,525	1.72%	9,056	141,437	385,089	76.48%	402,696	6,926	108,173	294,523
90	399.10	Other Tangible Property	378,333	13.84%	52,361	180,472	197,861	76.48%	289,356	40,047	138,028	151,328
91	399.16	Other Tangible Property - PC Hardware	69,028	8.78%	6,061	34,646	34,382	76.48%	52,794	4,635	26,498	26,296
92	399.17	Other Tangible Property - PC Software	3,299	6.64%	219	(28,287)	31,586	76.48%	2,523	168	(21,634)	24,158
93	399.18	Other Tangible Property - Application Software	-	15.89%	-	(9,966)	9,966	76.48%	-	-	(7,622)	7,622
94		Subtotal	\$ 16,765,864		\$ 596,598	\$ 3,729,840	\$ 13,036,024		\$ 12,822,847	\$ 456,269	\$ 2,852,652	\$ 9,970,196
95												
96		TOTAL SSU CUSTOMER SUPPORT	\$ 147,762,097		\$ 8,725,997	\$ 46,810,692	\$ 100,951,405		\$ 81,294,578	\$ 4,705,526	\$ 25,371,013	\$ 55,923,565
97												
98		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT	\$ 333,037,696		\$ 20,871,783	\$ 133,248,458	\$ 199,789,238		\$ 145,730,060	\$ 9,002,370	\$ 57,390,795	\$ 88,339,266
99												
100		<i>Miscellaneous Adjustments</i>	-		-	-	-		-	-	-	-
101		Adjusted Total	\$ 333,037,696		\$ 20,871,783	\$ 133,248,458	\$ 199,789,238		\$ 145,730,060	\$ 9,002,370	\$ 57,390,795	\$ 88,339,266
102												

103 Note:

104 1. The account is either non-depreciable or fully depreciated. Therefore, no depreciation expense was calculated.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Current Year Plant Adjustments - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/18	Plant Adjustments	Adjusted Gross Plant as of 12/31/18	Per Book Accumulated Depreciation As of 12/31/18	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation as of 12/31/18	Current Year Allocation Factor	Allocated Gross Plant as of 12/31/18	Allocated Gross Plant Adjustments	Allocated Accumulated Depreciation as of 12/31/18	Allocated Accumulated Depreciation Adjustments
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)	(h)	(i)	(j) = (h) - (i)	(k)	(l) = (e) * (k)	(m) = (f) * (k)	(n) = (h) * (k)	(o) = (i) * (k)
11		SSU GENERAL OFFICE (DIVISION 002)												
12		6. GENERAL PLANT												
13	390.00	Structures and Improvements	\$	1,411,390	\$ -	\$ 1,411,390	\$ 515,896	\$ -	\$ 515,896	38.29%	\$ 540,421	\$ -	\$ 197,537	\$ -
14	390.09	Improvements to Leased Premises		9,437,419	894,822	8,602,597	9,430,447	827,850	8,602,597	38.29%	8,813,588	319,553	3,610,818	316,984
15	391.00	Office Furniture and Equipment		5,436,267	1,013,842	4,422,415	1,961,326	353,984	1,627,642	38.29%	2,081,543	388,200	750,892	127,767
16	392.00	Transportation Equipment		7,125	-	7,125	5,697	-	5,697	38.29%	2,728	-	2,181	-
17	393.00	Stores Equipment		-	-	-	-	-	-	38.29%	-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		76,071	-	76,071	36,080	-	36,080	38.29%	29,128	-	13,815	-
19	395.00	Laboratory Equipment		-	-	-	-	-	-	38.29%	-	-	-	-
20	397.00	Communication Equipment		1,039,344	-	1,039,344	564,576	-	564,576	38.29%	397,985	-	216,178	-
21	398.00	Miscellaneous Equipment		136,510	-	136,510	47,197	-	47,197	38.29%	52,269	-	18,072	-
22	399.00	Other Tangible Property		162,268	-	162,268	163,872	-	163,872	38.29%	62,132	-	62,670	-
23	399.01	Other Tangible Property - Servers Hardware		20,472,393	-	20,472,393	4,008,634	-	4,008,634	38.29%	7,838,879	-	1,534,140	-
24	399.02	Other Tangible Property - Servers Software		16,988,209	-	16,988,209	15,979,235	-	15,979,235	38.29%	6,504,785	-	6,003,598	-
25	399.03	Other Tangible Property - Network Hardware		4,732,567	-	4,732,567	2,855,791	-	2,855,791	38.29%	1,812,108	-	1,017,285	-
26	399.06	Other Tangible Property - PC Hardware		2,290,495	-	2,290,495	197,923	-	197,923	38.29%	877,031	-	75,785	-
27	399.07	Other Tangible Property - PC Software		1,487,686	-	1,487,686	296,692	-	296,692	38.29%	589,635	-	113,603	-
28	399.08	Other Tangible Property - Application Software		71,205,685	857,659	70,347,826	31,951,302	617,955	31,333,348	38.29%	27,264,657	328,474	12,234,154	236,615
29	399.09	Other Tangible Property - Mainframe Software		39,252	-	39,252	45,655	-	45,655	38.29%	15,029	-	17,481	-
30	RWIP	Retirement Work in Progress		-	-	-	3,272	-	3,272	38.29%	-	-	1,253	-
31		Subtotal		\$ 134,922,691	\$ 2,706,523	\$ 132,216,168	\$ 67,582,445	\$ 1,779,489	\$ 65,782,956		\$ 61,661,696	\$ 1,035,328	\$ 25,869,650	\$ 681,366
32														
33		SSU GENERAL OFFICE - GREENVILLE DATA CENTER												
34		6. GENERAL PLANT												
35	390.05	Structures and Improvements		\$ 9,167,142	\$ -	\$ 9,167,142	\$ 3,750,275	\$ -	\$ 3,750,275	14.03%	\$ 1,289,218	\$ -	\$ 526,271	\$ -
36	391.04	Office Furniture and Equipment		71,036	-	71,036	32,949	-	32,949	14.03%	9,966	-	4,624	-
37		Subtotal		\$ 9,258,178	\$ -	\$ 9,258,178	\$ 3,783,223	\$ -	\$ 3,783,223		\$ 1,299,187	\$ -	\$ 530,894	\$ -
38														
39		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING												
40		6. GENERAL PLANT												
41	390.20	Structures and Improvements	\$	2,116	\$ -	\$ 2,116	\$ 36	\$ -	\$ 36	47.85%	\$ 1,013	\$ -	\$ 17	\$ -
42	390.29	Improvements to Leased Premises		1,419	-	1,419	41	-	41	47.85%	679	-	19	-
43	391.20	Office Furniture and Equipment		263,338	221,289	42,049	107,407	97,860	9,547	47.85%	126,007	105,887	51,394	46,826
44	394.20	Tools, Shop, and Garage Equipment		-	-	-	388	-	388	47.85%	-	-	186	-
45	397.20	Communication Equipment		8,824	-	8,824	4,018	-	4,018	47.85%	4,222	-	1,922	-
46	398.20	Miscellaneous Equipment		7,388	-	7,388	919	-	919	47.85%	3,535	-	440	-
47	399.21	Other Tangible Property - Servers Hardware		1,063,473	-	1,063,473	378,443	-	378,443	47.85%	508,872	-	180,128	-
48	399.22	Other Tangible Property - Servers Software		1,461,872	-	1,461,872	478,509	-	478,509	47.85%	699,410	-	228,010	-
49	399.23	Other Tangible Property - Network Hardware		22,205	-	22,205	8,124	-	8,124	47.85%	10,825	-	3,897	-
50	399.26	Other Tangible Property - PC Hardware		314,379	-	314,379	70,041	-	70,041	47.85%	150,431	-	33,515	-
51	399.28	Other Tangible Property - Application Software		20,681,360	-	20,681,360	11,688,243	-	11,688,243	47.85%	9,896,031	-	5,562,324	-
52		Subtotal		\$ 23,628,175	\$ 221,289	\$ 23,604,886	\$ 12,732,168	\$ 97,860	\$ 12,634,308		\$ 11,400,826	\$ 105,887	\$ 6,052,342	\$ 46,826
53														
54		SSU GENERAL OFFICE - ALIGNE PIPE PROJECTS												
55		6. GENERAL PLANT												
56	399.31	Other Tangible Property - Servers Hardware	\$	297,267	\$ -	\$ 297,267	\$ 67,820	\$ -	\$ 67,820	6.02%	\$ 17,895	\$ -	\$ 4,083	\$ -
57	399.32	Other Tangible Property - Servers Software		345,730	-	345,730	64,177	-	64,177	6.02%	20,812	-	3,863	-

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Current Year Plant Adjustments - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/18 (e)	Plant Adjustments (f)	Adjusted Gross Plant as of 12/31/18 (g) = (e) - (f)	Per Book Accumulated Depreciation As of 12/31/18 (h)	Accumulated Depreciation Adjustments (i)	Adjusted Accumulated Depreciation as of 12/31/18 (j) = (h) - (i)	Current Year Allocation Factor (k)	Allocated Gross Plant as of 12/31/18 (l) = (e) * (k)	Allocated Gross Plant Adjustments (m) = (f) * (k)	Allocated Accumulated Depreciation as of 12/31/18 (n) = (h) * (k)	Allocated Accumulated Depreciation Adjustments (o) = (i) * (k)
58	399.38	Other Tangible Property - Application Software		19,553,370	-	19,553,370	4,105,282	-	4,105,282	6.02%	1,177,078	-	247,131	-
59		Subtotal		\$ 20,195,367	\$ -	\$ 20,195,367	\$ 4,237,279	\$ -	\$ 4,237,279		\$ 1,215,787	\$ -	\$ 255,077	\$ -
60														
61		TOTAL SSU GENERAL OFFICE		\$ 188,203,411	\$ 2,927,812	\$ 185,275,599	\$ 88,315,115	\$ 1,877,349	\$ 86,437,766		\$ 65,577,897	\$ 1,142,214	\$ 32,747,974	\$ 728,192
62														
63		SSU CUSTOMER SUPPORT (DIVISION 012)												
64		6. GENERAL PLANT												
65	389.00	Land and Land Rights		\$ 2,674,240	\$ -	\$ 2,674,240	\$ -	\$ -	\$ -	52.27%	\$ 1,502,365	\$ -	\$ -	\$ -
66	390.00	Structures and Improvements		12,731,367	-	12,731,367	2,031,041	-	2,031,041	52.27%	6,654,688	-	1,061,625	-
67	390.09	Improvements to Leased Premises		2,820,614	7,868	2,812,746	1,706,594	3,199	1,703,394	52.27%	1,474,335	4,112	892,031	1,672
68	391.00	Office Furniture and Equipment		2,395,183	40,151	2,355,032	871,797	12,273	859,524	52.27%	1,251,962	20,987	455,888	6,415
69	397.00	Communication Equipment		1,913,117	-	1,913,117	1,087,103	-	1,087,103	52.27%	999,986	-	568,229	-
70	398.00	Miscellaneous Equipment		70,016	13,825	56,191	12,982	2,848	10,014	52.27%	36,597	7,236	6,723	1,489
71	399.00	Other Tangible Property		-	-	-	(154,265)	-	(154,265)	52.27%	-	-	(80,634)	-
72	399.01	Other Tangible Property - Servers Hardware		9,750,723	-	9,750,723	4,216,498	-	4,216,498	52.27%	5,086,703	-	2,203,984	-
73	399.02	Other Tangible Property - Servers Software		2,210,826	-	2,210,826	1,232,353	-	1,232,353	52.27%	1,155,599	-	844,151	-
74	399.03	Other Tangible Property - Network Hardware		629,228	-	629,228	377,997	-	377,997	52.27%	328,886	-	197,527	-
75	399.06	Other Tangible Property - PC Hardware		614,382	-	614,382	(40,379)	-	(40,379)	52.27%	321,138	-	(21,106)	-
76	399.07	Other Tangible Property - PC Software		-	-	-	(57,199)	-	(57,199)	52.27%	-	-	(29,898)	-
77	399.08	Other Tangible Property - Application Software		95,048,384	-	95,048,384	31,814,881	-	31,814,881	52.27%	49,681,790	-	16,628,633	-
78		Subtotal		\$ 131,058,076	\$ 61,843	\$ 130,996,233	\$ 43,069,173	\$ 18,321	\$ 43,080,852		\$ 68,504,056	\$ 32,326	\$ 22,527,938	\$ 9,576
79														
80		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER												
81		6. GENERAL PLANT												
82	389.10	Land and Land Rights		\$ 1,886,443	\$ -	\$ 1,886,443	\$ -	\$ -	\$ -	76.48%	\$ 1,442,787	\$ -	\$ -	\$ -
83	390.10	Structures and Improvements		12,505,541	-	12,505,541	2,965,821	-	2,965,821	76.48%	9,584,472	-	2,268,315	-
84	391.10	Office Furniture and Equipment		467,519	-	467,519	49,480	-	49,480	76.48%	357,567	-	37,821	-
85	392.10	Transportation Equipment		96,290	-	96,290	93,986	-	93,986	76.48%	73,645	-	71,862	-
86	394.10	Tools, Shop, and Garage Equipment		517,754	-	517,754	126,415	-	126,415	76.48%	395,988	-	96,955	-
87	395.10	Laboratory Equipment		23,832	-	23,832	16,571	-	16,571	76.48%	18,074	-	12,674	-
88	397.10	Communication Equipment		291,501	-	291,501	159,295	-	159,295	76.48%	222,945	-	121,832	-
89	398.10	Miscellaneous Equipment		526,525	-	526,525	141,437	-	141,437	76.48%	402,666	-	108,173	-
90	399.10	Other Tangible Property		378,333	-	378,333	180,472	-	180,472	76.48%	289,356	-	138,026	-
91	399.16	Other Tangible Property - PC Hardware		68,028	-	68,028	34,646	-	34,646	76.48%	52,794	-	26,498	-
92	399.17	Other Tangible Property - PC Software		3,299	-	3,299	(28,287)	-	(28,287)	76.48%	2,523	-	(21,834)	-
93	399.18	Other Tangible Property - Application Software		-	-	-	(9,966)	-	(9,966)	76.48%	-	-	(7,622)	-
94		Subtotal		\$ 16,765,864	\$ -	\$ 16,765,864	\$ 3,729,840	\$ -	\$ 3,729,840		\$ 12,822,847	\$ -	\$ 2,852,852	\$ -
95														
96		TOTAL SSU CUSTOMER SUPPORT		\$ 147,823,940	\$ 61,843	\$ 147,762,097	\$ 46,829,013	\$ 18,321	\$ 46,810,692		\$ 81,326,903	\$ 32,326	\$ 25,380,589	\$ 9,576
97														
98		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		\$ 336,027,351	\$ 2,989,655	\$ 333,037,696	\$ 135,144,128	\$ 1,895,669	\$ 133,248,458		\$ 148,904,600	\$ 1,174,540	\$ 58,128,563	\$ 737,768
99														
100		Miscellaneous Adjustments		-	-	-	-	-	-		-	-	-	-
101		Adjusted Total		\$ 338,027,351	\$ 2,989,655	\$ 333,037,696	\$ 135,144,128	\$ 1,895,669	\$ 133,248,458		\$ 148,904,600	\$ 1,174,540	\$ 58,128,563	\$ 737,768

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Incremental Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/18	Depreciation Rate per GUD No. 10779	Depreciation Expense	Accumulated Depreciation	Net Plant	(j)	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
11		SSU GENERAL OFFICE (DIVISION 002)											
12		6. GENERAL PLANT											
13	390.00	Structures and Improvements		\$ -	3.34%	\$ -	\$ 45,177	\$ (45,177)		\$ 1,129	\$ 38	\$ 17,675	\$ (16,546)
14	390.09	Improvements to Leased Premises		(95,612)	4.06%	-	(154,502)	58,890		(29,651)	-	(52,153)	22,502
15	391.00	Office Furniture and Equipment		(252,103)	4.03%	(10,160)	(2,536)	(249,568)		(92,791)	(3,739)	333	(93,124)
16	392.00	Transportation Equipment		-	28.96%	-	618	(618)		6	2	241	(235)
17	393.00	Stores Equipment		-	10.00%	-	-	-		-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		-	8.88%	-	6,588	(6,588)		61	5	2,546	(2,485)
19	395.00	Laboratory Equipment		-	10.00%	-	-	-		-	-	-	-
20	397.00	Communication Equipment		-	5.54%	-	58,985	(58,985)		831	46	22,990	(22,158)
21	398.00	Miscellaneous Equipment		-	1.72%	-	4,503	(4,503)		109	2	1,758	(1,649)
22	399.00	Other Tangible Property		-	13.84%	-	1,295	(1,295)		130	-	626	(496)
23	399.01	Other Tangible Property - Servers Hardware		(16,487,023)	8.62%	(1,421,181)	(15,802,516)	(684,508)		(6,283,314)	(541,622)	(6,034,936)	(248,378)
24	399.02	Other Tangible Property - Servers Software		(2,017,363)	8.78%	(177,124)	(927,068)	(1,090,296)		(757,244)	(66,486)	(341,689)	(415,555)
25	399.03	Other Tangible Property - Network Hardware		1,183,634	8.72%	103,213	264,552	919,082		456,052	39,768	103,211	352,842
26	399.06	Other Tangible Property - PC Hardware		(167,549)	8.78%	(14,711)	(795,056)	627,507		(62,188)	(5,460)	(303,633)	241,445
27	399.07	Other Tangible Property - PC Software		14,421	6.64%	958	97,223	(82,803)		6,700	445	37,386	(30,686)
28	399.08	Other Tangible Property - Application Software		3,990,827	6.57%	262,197	666,803	3,324,023		1,581,173	103,883	279,852	1,301,321
29	399.09	Other Tangible Property - Mainframe Software		-	6.21%	-	2,182	(2,182)		31	-	870	(839)
30	RWIP	Retirement Work In Progress		-	-	-	3,272	(3,272)		-	-	1,253	(1,253)
31		Subtotal		\$ (13,830,770)		\$ (1,256,809)	\$ (16,530,480)	\$ 2,699,710		\$ (5,178,964)	\$ (473,119)	\$ (6,263,670)	\$ 1,084,708
32		SSU GENERAL OFFICE - GREENVILLE DATA CENTER											
33		6. GENERAL PLANT											
35	390.05	Structures and Improvements		\$ (42)	3.34%	\$ (1)	\$ 281,814	\$ (281,856)		\$ 7,700	\$ 257	\$ 42,456	\$ (34,756)
36	391.04	Office Furniture and Equipment		7,296	4.03%	294	2,748	4,548		1,077	43	411	666
37		Subtotal		\$ 7,253		\$ 293	\$ 284,562	\$ (277,308)		\$ 8,777	\$ 301	\$ 42,867	\$ (34,089)
38		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING											
39		6. GENERAL PLANT											
41	390.20	Structures and Improvements		\$ 2,116	0.00%	\$ -	\$ 36	\$ 2,081		\$ 1,013	\$ -	\$ 17	\$ 996
42	390.29	Improvements to Leased Premises		1,419	0.00%	-	41	1,378		679	-	19	660
43	391.20	Office Furniture and Equipment		(146,018)	4.03%	(5,885)	(70,369)	(75,649)		(69,230)	(2,790)	(33,400)	(35,830)
44	394.20	Tools, Shop, and Garage Equipment		-	8.88%	-	-	-		-	-	1	(1)
45	397.20	Communication Equipment		-	5.54%	-	498	(498)		30	2	250	(220)
46	398.20	Miscellaneous Equipment		-	1.72%	-	213	(213)		25	0	105	(79)
47	399.21	Other Tangible Property - Servers Hardware		(565,427)	8.62%	(48,740)	(720,760)	155,333		(265,019)	(22,845)	(341,153)	76,135
48	399.22	Other Tangible Property - Servers Software		500,416	8.78%	43,937	45,901	454,515		242,718	21,311	23,428	219,290
49	399.23	Other Tangible Property - Network Hardware		(37,965)	8.72%	(3,311)	(33,189)	(4,776)		(17,962)	(1,566)	(15,740)	(2,221)
50	399.26	Other Tangible Property - PC Hardware		-	8.78%	-	29,449	(29,449)		1,069	94	14,229	(13,160)
51	399.28	Other Tangible Property - Application Software		1,042,183	6.57%	68,471	471,209	570,974		565,458	37,151	263,611	301,846
52		Subtotal		\$ 796,724		\$ 54,473	\$ (276,973)	\$ 1,073,696		\$ 458,780	\$ 31,356	\$ (88,633)	\$ 547,413

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Incremental Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/18	Depreciation Rate per GUD No. 10779	Depreciation Expense	Accumulated Depreciation	Net Plant	(1)	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
54		SSU GENERAL OFFICE - ALIGNE PIPE PROJECTS											
55		6. GENERAL PLANT											
56	399.31	Other Tangible Property - Servers Hardware		\$ -	8.62%	\$ -	\$ 28,296	\$ (28,296)		\$ (1,127)	\$ (97)	\$ 1,554	\$ (2,681)
57	399.32	Other Tangible Property - Servers Software		-	8.78%	-	31,199	(31,199)		(1,311)	(115)	1,753	(3,064)
58	399.38	Other Tangible Property - Application Software		2,036,266	6.57%	133,783	1,168,695	867,571		56,161	3,690	59,219	(3,058)
59		Subtotal		<u>\$ 2,036,266</u>		<u>\$ 133,783</u>	<u>\$ 1,228,191</u>	<u>\$ 808,075</u>		<u>\$ 53,723</u>	<u>\$ 3,478</u>	<u>\$ 62,526</u>	<u>\$ (8,802)</u>
60													
61		TOTAL SSU GENERAL OFFICE		<u>\$ (10,990,527)</u>		<u>\$ (1,068,260)</u>	<u>\$ (15,294,699)</u>	<u>\$ 4,304,173</u>		<u>\$ (4,657,684)</u>	<u>\$ (437,984)</u>	<u>\$ (6,246,911)</u>	<u>\$ 1,589,227</u>
62													
63		SSU CUSTOMER SUPPORT (DIVISION 012)											
64		6. GENERAL PLANT											
65	389.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -		\$ 4,024	\$ -	\$ -	\$ 4,024
66	390.00	Structures and Improvements		62,365	3.34%	2,083	407,485	(345,120)		50,335	1,681	215,265	(164,931)
67	390.09	Improvements to Leased Premises		(7,868)	4.06%	(319)	108,392	(116,260)		(164)	(7)	58,889	(59,053)
68	391.00	Office Furniture and Equipment		26,526	4.03%	1,069	93,828	(67,302)		17,125	690	50,116	(32,991)
69	397.00	Communication Equipment		-	5.54%	-	107,646	(107,646)		2,678	148	57,638	(54,960)
70	398.00	Miscellaneous Equipment		(13,825)	1.72%	(238)	(886)	(12,939)		(7,128)	(123)	(448)	(6,680)
71	399.00	Other Tangible Property		(629,166)	13.84%	(87,077)	(572,170)	(56,998)		(327,984)	(45,393)	(298,488)	(29,496)
72	399.01	Other Tangible Property - Servers Hardware		(592,526)	8.62%	(51,076)	(114,747)	(477,779)		(295,233)	(25,449)	(53,915)	(241,318)
73	399.02	Other Tangible Property - Servers Software		186,890	8.78%	16,409	173,113	13,776		100,521	8,826	91,969	8,551
74	399.03	Other Tangible Property - Network Hardware		-	8.72%	-	51,573	(51,573)		881	77	27,414	(26,533)
75	399.06	Other Tangible Property - PC Hardware		(385,443)	8.78%	(33,842)	(524,363)	138,920		(200,071)	(17,566)	(273,407)	73,336
76	399.07	Other Tangible Property - PC Software		(190,247)	6.64%	(12,632)	(181,841)	(8,406)		(99,176)	(6,585)	(94,874)	(4,302)
77	399.08	Other Tangible Property - Application Software		4,913,687	6.57%	322,829	5,842,787	(929,100)		2,694,573	177,033	3,090,385	(395,813)
78		Subtotal		<u>\$ 3,370,392</u>		<u>\$ 157,206</u>	<u>\$ 5,390,817</u>	<u>\$ (2,020,424)</u>		<u>\$ 1,940,380</u>	<u>\$ 93,333</u>	<u>\$ 2,870,546</u>	<u>\$ (930,166)</u>
79													
80		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER											
81		6. GENERAL PLANT											
82	389.10	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -		\$ 236	\$ -	\$ -	\$ 236
83	390.10	Structures and Improvements		199,701	3.34%	6,670	407,688	(207,987)		154,273	5,153	312,127	(157,854)
84	391.10	Office Furniture and Equipment		86,737	4.03%	3,496	17,146	69,592		66,386	2,675	13,117	53,269
85	392.10	Transportation Equipment		-	28.96%	-	1,915	(1,915)		12	3	1,476	(1,464)
86	394.10	Tools, Shop, and Garage Equipment		115,577	8.88%	10,263	39,706	75,871		88,446	7,854	30,379	58,067
87	395.10	Laboratory Equipment		-	10.00%	-	2,360	(2,360)		3	0	1,807	(1,804)
88	397.10	Communication Equipment		-	5.54%	-	16,313	(16,313)		36	2	12,495	(12,458)
89	398.10	Miscellaneous Equipment		17,242	1.72%	297	11,188	6,054		13,251	228	8,573	4,678
90	399.10	Other Tangible Property		38,675	13.84%	5,353	49,420	(10,745)		29,622	4,100	37,814	(8,192)
91	399.16	Other Tangible Property - PC Hardware		(188,260)	8.78%	(16,529)	(190,299)	2,039		(143,953)	(12,639)	(145,516)	1,564
92	399.17	Other Tangible Property - PC Software		(100,593)	6.64%	(6,679)	(97,928)	(2,665)		(76,922)	(5,108)	(74,888)	(2,034)
93	399.18	Other Tangible Property - Application Software		(20,560)	15.89%	(3,267)	(19,666)	(894)		(15,722)	(2,498)	(15,040)	(682)
94		Subtotal		<u>\$ 148,520</u>		<u>\$ (398)</u>	<u>\$ 237,843</u>	<u>\$ (89,323)</u>		<u>\$ 115,668</u>	<u>\$ (229)</u>	<u>\$ 182,343</u>	<u>\$ (66,675)</u>
95													
96		TOTAL SSU CUSTOMER SUPPORT		<u>\$ 3,518,912</u>		<u>\$ 156,809</u>	<u>\$ 5,628,660</u>	<u>\$ (2,109,747)</u>		<u>\$ 2,056,049</u>	<u>\$ 93,103</u>	<u>\$ 3,052,889</u>	<u>\$ (998,841)</u>

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Incremental Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/18	Depreciation Rate per GUD No. 10779	Depreciation Expense	Accumulated Depreciation	Net Plant	(1)	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
97													
98		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		\$ (7,471,615)		\$ (911,452)	\$ (9,666,040)	\$ 2,194,425		\$ (2,601,635)	\$ (344,881)	\$ (3,194,021)	\$ 592,386
99													
100		Miscellaneous Adjustments		-		-	-	-		-	-	-	-
101		Adjusted Total		\$ (7,471,615)		\$ (911,452)	\$ (9,666,040)	\$ 2,194,425		\$ (2,601,635)	\$ (344,881)	\$ (3,194,021)	\$ 592,386
102													

103 Note:

104 1. The Allocation Factor is not needed on this schedule. All amounts are the result of IRA-10 minus IRA-9; therefore, no allocation factor is required and the Column reference has been removed.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Investment Report - Direct Additions Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	In Service Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)

11 Please see the file named "CY 2018 MTX & SSU Project Reports.xlsx" and the tab "MTX Additions" for the Direct Additions Project Report and the tab "MTX Additions by FERC" for the detail by FERC account.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Investment Report - Direct Retirements Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	Retirement Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)

11 Please see the file named "CY 2018 MTX & SSU Project Reports.xlsx" and the tab "MTX Retirements" for the Direct Retirements Project Report and the tab "MTX Retirements by FERC" for the detail by FERC account.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Investment Report - Allocated Additions Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	In Service Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost	Allocation Factor	Allocated Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)

- 11 Please see the file named "CY 2018 MTX & SSU Project Reports.xlsx" and the tab "SSU Additions" for the Allocated Additions Project Report and the tab "SSU Additions by FERC" for the detail by FERC account.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Investment Report - Allocated Retirements Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	Retirement Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost	Allocation Factor	Allocated Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)

11 Please see the file named "CY 2018 MTX & SSU Project Reports.xlsx" and the tab "SSU Retirements" for the Allocated Retirements Project Report and the tab "SSU Retirements by FERC" for the detail by FERC account.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10779 (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
11		1. INTANGIBLE PLANT						
12	301.00	Organization	\$	-	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		-	0.00%	-	-	-
15		Subtotal	\$	-		\$ -	\$ -	\$ -
16								
17		5. DISTRIBUTION PLANT						
18	374.01	Land	\$	-	0.00%	\$ -	\$ -	\$ -
19	374.02	Land Rights		-	0.98%	-	-	-
20	375.00	Structures and Improvements		46,429	1.71%	-	-	-
21	376.00	Mains - Cathodic Protection		7,925,464	1.85%	-	-	-
22	376.01	Mains - Steel		80,845,305	3.97%	-	-	-
23	376.02	Mains - Plastic		259,430,709	2.21%	-	-	-
24	378.00	M&R Station Equipment		11,425,012	3.09%	-	-	-
25	379.00	City Gate Equipment		205,356	1.88%	-	-	-
26	380.00	Services		152,287,449	3.67%	-	-	-
27	381.00	Meters		34,962,573	3.31%	-	-	-
28	382.00	Meter Installations		12,282,302	3.66%	-	-	-
29	383.00	House Regulators		5,482,256	3.50%	-	-	-
30	385.00	Industrial M&R Station Equipment		185,702	2.80%	-	-	-
31		Subtotal	\$	565,078,556		\$ -	\$ -	\$ -
32								
33		6. GENERAL PLANT						
34	389.00	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -
35	390.00	Structures and Improvements		607,610	2.54%	-	-	-
36	390.04	Air Conditioning Equipment		12,428	2.75%	-	-	-
37	391.00	Office Furniture and Equipment		140,571	4.00%	-	-	-
38	392.00	Transportation Equipment		69,109	9.04%	-	-	-
39	393.00	Stores Equipment		4,077	4.00%	-	-	-
40	394.00	Tools, Shop, and Garage Equipment		2,089,487	5.00%	-	-	-
41	395.00	Laboratory Equipment		-	10.00%	-	-	-
42	396.00	Power Operated Equipment		123,631	7.24%	-	-	-
43	397.00	Communication Equipment		-	6.67%	-	-	-

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10779 (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
44	398.00	Miscellaneous Equipment		34,469	2.50%	-	-	-
45	399.00	Other Tangible Property		15	14.29%	-	-	-
46	399.01	Other Tangible Property - Servers Hardware		4,377	14.29%	-	-	-
47	399.02	Other Tangible Property - Servers Software		-	14.29%	-	-	-
48	399.03	Other Tangible Property - Network Hardware		18,364	11.11%	-	-	-
49	399.06	Other Tangible Property - PC Hardware		1,864,337	14.29%	-	-	-
50	399.07	Other Tangible Property - PC Software		211,050	14.29%	-	-	-
51	399.08	Other Tangible Property - Application Software		49,941	14.29%	-	-	-
52		Subtotal		<u>\$ 5,229,466</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
53								
54		TOTAL		<u>\$ 570,308,022</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
55		<i>Miscellaneous Adjustments</i>						
56		Adjusted Total		<u>\$ 570,308,022</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
57								

58 Notes:

59 1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are for informational purposes only, and depreciation expense in Col (g) is not available for individual assets of utility plant.

60 2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10779 (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
11		1. INTANGIBLE PLANT						
12	301.00	Organization		\$ -	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		-	0.00%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		5. DISTRIBUTION PLANT						
18	374.00	Land		\$ 20,278	0.00%	\$ -	\$ -	\$ -
19	374.01	Land Rights		4,608	0.98%	-	-	-
20	375.00	Structures and Improvements		115,159	1.71%	-	-	-
21	376.00	Mains - Cathodic Protection		(76,675)	1.85%	-	-	-
22	376.01	Mains - Steel		(23,586,866)	3.97%	-	-	-
23	376.02	Mains - Plastic		(3,922,407)	2.21%	-	-	-
24	378.00	M&R Station Equipment		(1,015,110)	3.09%	-	-	-
25	379.00	City Gate Equipment		-	1.88%	-	-	-
26	380.00	Services		(8,202,929)	3.67%	-	-	-
27	381.00	Meters		(5,554,163)	3.31%	-	-	-
28	382.00	Meter Installations		(2,589,736)	3.66%	-	-	-
29	383.00	House Regulators		(1,799,774)	3.50%	-	-	-
30	385.00	Industrial M&R Station Equipment		-	2.80%	-	-	-
31		Subtotal		<u>\$ (46,607,614)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10779 (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
32								
33		6. GENERAL PLANT						
34	389.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
35	390.00	Structures and Improvements		-	2.54%	-	-	-
36	390.04	Air Conditioning Equipment		-	2.75%	-	-	-
37	391.00	Office Furniture and Equipment		(1,512,521)	4.00%	-	-	-
38	392.00	Transportation Equipment		(429,743)	9.04%	-	-	-
39	393.00	Stores Equipment		-	4.00%	-	-	-
40	394.00	Tools, Shop, and Garage Equipment		(15,193)	5.00%	-	-	-
41	395.00	Laboratory Equipment		-	10.00%	-	-	-
42	396.00	Power Operated Equipment		(2,801)	7.24%	-	-	-
43	397.00	Communication Equipment		(261,866)	6.67%	-	-	-
44	398.00	Miscellaneous Equipment		9,417	2.50%	-	-	-
45	399.00	Other Tangible Property		-	14.29%	-	-	-
46	399.01	Other Tangible Property - Servers Hardware		-	14.29%	-	-	-
47	399.02	Other Tangible Property - Servers Software		-	14.29%	-	-	-
48	399.03	Other Tangible Property - Network Hardware		(174,965)	11.11%	-	-	-
49	399.06	Other Tangible Property - PC Hardware		(1,489,074)	14.29%	-	-	-
50	399.07	Other Tangible Property - PC Software		(222,293)	14.29%	-	-	-
51	399.08	Other Tangible Property - Application Software		(36,497)	14.29%	-	-	-
52		Subtotal		<u>\$ (4,135,536)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
53								
54		TOTAL		<u>\$ (50,743,150)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
55		<i>Miscellaneous Adjustments</i>						
56		Adjusted Total		<u>\$ (50,743,150)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

58 Notes:

- 59 1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are for informational purposes only, and depreciation expense in Col (g) is not available for individual assets of utility plant.
- 60 2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10779 (f)	Depreciation Expense (1) (g)	Accumulated Depreciation (2) (h)	Net Plant (2) (i)	Allocation Factor (j)	Allocated Additions Original Cost (k) = (e) * (j)	Allocated Depreciation Expense (1) (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
11		SSU GENERAL OFFICE (DIVISION 002)									
12		6. GENERAL PLANT									
13	390.00	Structures and Improvements	\$	33,562	3.34%	\$ -	\$ -	\$ -	38.29%	\$ 12,851	\$ -
14	390.09	Improvements to Leased Premises		121,418	4.06%	-	-	-	38.29%	46,491	-
15	391.00	Office Furniture and Equipment		317,453	4.03%	-	-	-	38.29%	121,553	-
16	392.00	Transportation Equipment		-	28.96%	-	-	-	38.29%	-	-
17	393.00	Stores Equipment		-	10.00%	-	-	-	38.29%	-	-
18	394.00	Tools, Shop, and Garage Equipment		-	8.88%	-	-	-	38.29%	-	-
19	395.00	Laboratory Equipment		-	10.00%	-	-	-	38.29%	-	-
20	397.00	Communication Equipment		-	5.54%	-	-	-	38.29%	-	-
21	398.00	Miscellaneous Equipment		-	1.72%	-	-	-	38.29%	-	-
22	399.00	Other Tangible Property		(42)	13.84%	-	-	-	38.29%	(16)	-
23	399.01	Other Tangible Property - Servers Hardware		1,630,182	8.62%	-	-	-	38.29%	624,197	-
24	399.02	Other Tangible Property - Servers Software		1,008,009	8.78%	-	-	-	38.29%	385,967	-
25	399.03	Other Tangible Property - Network Hardware		1,230,765	8.72%	-	-	-	38.29%	471,260	-
26	399.06	Other Tangible Property - PC Hardware		778,319	8.78%	-	-	-	38.29%	298,018	-
27	399.07	Other Tangible Property - PC Software		16,403	6.64%	-	-	-	38.29%	6,281	-
28	399.08	Other Tangible Property - Application Software		9,158,083	6.57%	-	-	-	38.29%	3,506,630	-
29	399.09	Other Tangible Property - Mainframe Software		-	6.21%	-	-	-	38.29%	-	-
30		Subtotal	\$	<u>14,294,152</u>		\$ -	\$ -	\$ -		\$ 5,473,231	\$ -
31											
32		SSU GENERAL OFFICE - GREENVILLE DATA CENTER									
33		6. GENERAL PLANT									
34	390.05	Structures and Improvements	\$	-	3.34%	\$ -	\$ -	\$ -	14.03%	\$ -	\$ -
35	391.04	Office Furniture and Equipment		7,296	4.03%	-	-	-	14.03%	1,024	-
36		Subtotal	\$	<u>7,296</u>		\$ -	\$ -	\$ -		\$ 1,024	\$ -
37											
38		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING									
39		6. GENERAL PLANT									
40	390.20	Structures and Improvements	\$	-	0.00%	\$ -	\$ -	\$ -	47.85%	\$ -	\$ -
41	390.29	Improvements to Leased Premises		1,419	0.00%	-	-	-	47.85%	679	-

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10779 (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Additions Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
42	391.20	Office Furniture and Equipment		-	4.03%	-	-	-	47.85%	-	-
43	394.20	Tools, Shop, and Garage Equipment		-	8.88%	-	-	-	47.85%	-	-
44	397.20	Communication Equipment		-	5.54%	-	-	-	47.85%	-	-
45	398.20	Miscellaneous Equipment		-	1.72%	-	-	-	47.85%	-	-
46	399.21	Other Tangible Property - Servers Hardware		-	8.62%	-	-	-	47.85%	-	-
47	399.22	Other Tangible Property - Servers Software		-	8.78%	-	-	-	47.85%	-	-
48	399.23	Other Tangible Property - Network Hardware		-	8.72%	-	-	-	47.85%	-	-
49	399.26	Other Tangible Property - PC Hardware		-	8.78%	-	-	-	47.85%	-	-
50	399.28	Other Tangible Property - Application Software		7,347	6.57%	-	-	-	47.85%	3,516	-
51		Subtotal		<u>\$ 8,766</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 4,195</u>	<u>\$ -</u>
52											
53		SSU GENERAL OFFICE - ALIGNE PIPE PROJECTS									
54		6. GENERAL PLANT									
55	399.31	Other Tangible Property - Servers Hardware	\$	-	8.62%	\$ -	\$ -	\$ -	6.02%	\$ -	\$ -
56	399.32	Other Tangible Property - Servers Software		-	8.78%	-	-	-	6.02%	-	-
57	399.38	Other Tangible Property - Application Software		2,036,266	6.57%	-	-	-	6.02%	122,580	-
58		Subtotal		<u>\$ 2,036,266</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 122,580</u>	<u>\$ -</u>
59											
60		TOTAL SSU GENERAL OFFICE		<u>\$ 16,346,480</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 5,601,029</u>	<u>\$ -</u>
61											
62		SSU CUSTOMER SUPPORT (DIVISION 012)									
63		6. GENERAL PLANT									
64	389.00	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -	52.27%	\$ -	\$ -
65	390.00	Structures and Improvements		30,918	3.34%	-	-	-	52.27%	16,161	-
66	390.09	Improvements to Leased Premises		-	4.06%	-	-	-	52.27%	-	-
67	391.00	Office Furniture and Equipment		18,658	4.03%	-	-	-	52.27%	9,753	-
68	397.00	Communication Equipment		-	5.54%	-	-	-	52.27%	-	-
69	398.00	Miscellaneous Equipment		-	1.72%	-	-	-	52.27%	-	-
70	399.00	Other Tangible Property		-	13.84%	-	-	-	52.27%	-	-
71	399.01	Other Tangible Property - Servers Hardware		345,590	8.62%	-	-	-	52.27%	180,640	-
72	399.02	Other Tangible Property - Servers Software		188,128	8.78%	-	-	-	52.27%	98,335	-
73	399.03	Other Tangible Property - Network Hardware		-	8.72%	-	-	-	52.27%	-	-
74	399.06	Other Tangible Property - PC Hardware		205,774	8.78%	-	-	-	52.27%	107,558	-
75	399.07	Other Tangible Property - PC Software		-	6.64%	-	-	-	52.27%	-	-
76	399.08	Other Tangible Property - Application Software		4,913,687	6.57%	-	-	-	52.27%	2,568,384	-
77		Subtotal		<u>\$ 5,702,755</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 2,980,830</u>	<u>\$ -</u>
78											

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10779 (f)	Depreciation Expense (1) (g)	Accumulated Depreciation (2) (h)	Net Plant (2) (i)	Allocation Factor (j)	Allocated Additions Original Cost (k) = (e) * (j)	Allocated Depreciation Expense (1) (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
79	SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER										
80	6. GENERAL PLANT										
81	389.10	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	76.48%	\$ -	\$ -
82	390.10	Structures and Improvements		199,701	3.34%	-	-	-	76.48%	152,735	-
83	391.10	Office Furniture and Equipment		86,737	4.03%	-	-	-	76.48%	66,338	-
84	392.10	Transportation Equipment		-	28.96%	-	-	-	76.48%	-	-
85	394.10	Tools, Shop, and Garage Equipment		115,577	8.88%	-	-	-	76.48%	88,396	-
86	395.10	Laboratory Equipment		-	10.00%	-	-	-	76.48%	-	-
87	397.10	Communication Equipment		-	5.54%	-	-	-	76.48%	-	-
88	398.10	Miscellaneous Equipment		17,242	1.72%	-	-	-	76.48%	13,187	-
89	399.10	Other Tangible Property		38,675	13.84%	-	-	-	76.48%	29,579	-
90	399.16	Other Tangible Property - PC Hardware		12,825	8.78%	-	-	-	76.48%	9,809	-
91	399.17	Other Tangible Property - PC Software		1,983	6.64%	-	-	-	76.48%	1,517	-
92	399.18	Other Tangible Property - Application Software		-	15.89%	-	-	-	76.48%	-	-
93		Subtotal		<u>\$ 472,741</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 361,561</u>	<u>\$ -</u>
94											
95		TOTAL SSU CUSTOMER SUPPORT		<u>\$ 6,175,496</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 3,342,391</u>	<u>\$ -</u>
96											
97		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		<u>\$ 22,521,976</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 8,943,420</u>	<u>\$ -</u>
98											
99		<i>Miscellaneous Adjustments</i>									
100		Adjusted Total		<u>\$ 22,521,976</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 8,943,420</u>	<u>\$ -</u>

101 Note:

103 1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are for informational purposes only, and depreciation expense in Cols. (g) and (l) are not available for individual assets of utility plant.

104 2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10779 (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Retirements Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
11		SSU GENERAL OFFICE (DIVISION 002)									
12		6. GENERAL PLANT									
13	390.00	Structures and Improvements		\$ (33,562)	3.34%	\$ -	\$ -	\$ -	38.29%	\$ (12,851)	\$ -
14	390.09	Improvements to Leased Premises		-	4.06%	-	-	-	38.29%	-	-
15	391.00	Office Furniture and Equipment		-	4.03%	-	-	-	38.29%	-	-
16	392.00	Transportation Equipment		-	28.96%	-	-	-	38.29%	-	-
17	393.00	Stores Equipment		-	10.00%	-	-	-	38.29%	-	-
18	394.00	Tools, Shop, and Garage Equipment		-	8.88%	-	-	-	38.29%	-	-
19	395.00	Laboratory Equipment		-	10.00%	-	-	-	38.29%	-	-
20	397.00	Communication Equipment		-	5.54%	-	-	-	38.29%	-	-
21	398.00	Miscellaneous Equipment		-	1.72%	-	-	-	38.29%	-	-
22	399.00	Other Tangible Property		42	13.84%	-	-	-	38.29%	16	-
23	399.01	Other Tangible Property - Servers Hardware		(18,161,735)	8.62%	-	-	-	38.29%	(6,954,128)	-
24	399.02	Other Tangible Property - Servers Software		(3,025,373)	8.78%	-	-	-	38.29%	(1,158,415)	-
25	399.03	Other Tangible Property - Network Hardware		(47,132)	8.72%	-	-	-	38.29%	(18,047)	-
26	399.06	Other Tangible Property - PC Hardware		(945,868)	8.78%	-	-	-	38.29%	(362,173)	-
27	399.07	Other Tangible Property - PC Software		(1,982)	6.64%	-	-	-	38.29%	(759)	-
28	399.08	Other Tangible Property - Application Software		(5,167,250)	6.57%	-	-	-	38.29%	(1,978,540)	-
29	399.09	Other Tangible Property - Mainframe Software		-	6.21%	-	-	-	38.29%	-	-
30		Subtotal		<u>\$ (27,382,860)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (10,484,897)</u>	<u>\$ -</u>
31											
32		SSU GENERAL OFFICE - GREENVILLE DATA CENTER									
33		6. GENERAL PLANT									
34	390.05	Structures and Improvements		\$ (42)	3.34%	\$ -	\$ -	\$ -	14.03%	\$ (6)	\$ -
35	391.04	Office Furniture and Equipment		-	4.03%	-	-	-	14.03%	-	-
36		Subtotal		<u>\$ (42)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (6)</u>	<u>\$ -</u>
37											
38		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING									
39		6. GENERAL PLANT									
40	390.20	Structures and Improvements		\$ 2,116	0.00%	\$ -	\$ -	\$ -	47.85%	\$ 1,013	\$ -

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10779 (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Retirements Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
41	390.29	Improvements to Leased Premises		-	0.00%	-	-	-	47.85%	-	-
42	391.20	Office Furniture and Equipment		-	4.03%	-	-	-	47.85%	-	-
43	394.20	Tools, Shop, and Garage Equipment		-	8.88%	-	-	-	47.85%	-	-
44	397.20	Communication Equipment		-	5.54%	-	-	-	47.85%	-	-
45	398.20	Miscellaneous Equipment		-	1.72%	-	-	-	47.85%	-	-
46	399.21	Other Tangible Property - Servers Hardware		(585,427)	8.82%	-	-	-	47.85%	(270,557)	-
47	399.22	Other Tangible Property - Servers Software		500,416	8.78%	-	-	-	47.85%	239,449	-
48	399.23	Other Tangible Property - Network Hardware		(37,965)	8.72%	-	-	-	47.85%	(18,186)	-
49	399.26	Other Tangible Property - PC Hardware		-	8.78%	-	-	-	47.85%	-	-
50	399.28	Other Tangible Property - Application Software		(1,898)	6.57%	-	-	-	47.85%	(908)	-
51		Subtotal		<u>\$ (102,758)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (49,170)</u>	<u>\$ -</u>
52											
53		SSU GENERAL OFFICE - ALIGNE PIPE PROJECTS									
54		6. GENERAL PLANT									
55	399.31	Other Tangible Property - Servers Hardware	\$	-	8.62%	\$ -	\$ -	\$ -	6.02%	\$ -	\$ -
56	399.32	Other Tangible Property - Servers Software		-	8.78%	-	-	-	6.02%	-	-
57	399.38	Other Tangible Property - Application Software		-	6.57%	-	-	-	6.02%	-	-
58		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
59											
60		TOTAL SSU GENERAL OFFICE		<u><u>\$ (27,485,660)</u></u>		<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>		<u><u>\$ (10,534,072)</u></u>	<u><u>\$ -</u></u>
61											
62		SSU CUSTOMER SUPPORT (DIVISION 012)									
63		6. GENERAL PLANT									
64	389.00	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -	52.27%	\$ -	\$ -
65	390.00	Structures and Improvements		31,446	3.34%	-	-	-	52.27%	16,437	-
66	390.09	Improvements to Leased Premises		-	4.06%	-	-	-	52.27%	-	-
67	391.00	Office Furniture and Equipment		-	4.03%	-	-	-	52.27%	-	-
68	397.00	Communication Equipment		-	5.54%	-	-	-	52.27%	-	-
69	398.00	Miscellaneous Equipment		-	1.72%	-	-	-	52.27%	-	-
70	399.00	Other Tangible Property		(629,166)	13.84%	-	-	-	52.27%	(328,865)	-
71	399.01	Other Tangible Property - Servers Hardware		(938,116)	8.62%	-	-	-	52.27%	(490,353)	-
72	399.02	Other Tangible Property - Servers Software		(1,239)	8.78%	-	-	-	52.27%	(647)	-
73	399.03	Other Tangible Property - Network Hardware		-	8.72%	-	-	-	52.27%	-	-
74	399.06	Other Tangible Property - PC Hardware		(591,217)	8.78%	-	-	-	52.27%	(309,029)	-
75	399.07	Other Tangible Property - PC Software		(190,247)	6.64%	-	-	-	52.27%	(99,442)	-

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10779 (f)	Depreciation Expense (1) (g)	Accumulated Depreciation (2) (h)	Net Plant (2) (i)	Allocation Factor (j)	Allocated Retirements Original Cost (k) = (e) * (j)	Allocated Depreciation Expense (1) (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
76	399.08	Other Tangible Property - Application Software		-	6.57%	-	-	-	52.27%	-	-
77		Subtotal		<u>\$ (2,318,538)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (1,211,900)</u>	<u>\$ -</u>
78											
79		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER									
80		6. GENERAL PLANT									
81	389.10	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -	76.48%	\$ -	\$ -
82	390.10	Structures and Improvements		-	3.34%	-	-	-	76.48%	-	-
83	391.10	Office Furniture and Equipment		-	4.03%	-	-	-	76.48%	-	-
84	392.10	Transportation Equipment		-	28.96%	-	-	-	76.48%	-	-
85	394.10	Tools, Shop, and Garage Equipment		-	8.88%	-	-	-	76.48%	-	-
86	395.10	Laboratory Equipment		-	10.00%	-	-	-	76.48%	-	-
87	397.10	Communication Equipment		-	5.54%	-	-	-	76.48%	-	-
88	398.10	Miscellaneous Equipment		-	1.72%	-	-	-	76.48%	-	-
89	399.10	Other Tangible Property		-	13.84%	-	-	-	76.48%	-	-
90	399.16	Other Tangible Property - PC Hardware		(201,085)	8.78%	-	-	-	76.48%	(153,793)	-
91	399.17	Other Tangible Property - PC Software		(102,576)	6.64%	-	-	-	76.48%	(78,452)	-
92	399.18	Other Tangible Property - Application Software		(20,560)	15.89%	-	-	-	76.48%	(15,725)	-
93		Subtotal		<u>\$ (324,221)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (247,970)</u>	<u>\$ -</u>
94											
95		TOTAL SSU CUSTOMER SUPPORT		<u>\$ (2,642,759)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (1,459,870)</u>	<u>\$ -</u>
96											
97		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		<u>\$ (30,128,419)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (11,993,943)</u>	<u>\$ -</u>
98											
99		<i>Miscellaneous Adjustments</i>									
100		Adjusted Total		<u>\$ (30,128,419)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (11,993,943)</u>	<u>\$ -</u>

102 Notes:

103 1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are for informational purposes only, and depreciation expense in Cols. (g) and (l) are not available for individual assets of utility plant.

104 2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Calculation of Federal Income Tax

Line No.	Description	Prior Year			Current Year		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
10	Return on Investment						
11	Invested Capital (Rate Base)	\$ 2,572,769,055				\$ 3,046,219,887	
12	Rate of Return	7.97%				7.97%	
13	Return on Investment		\$ 204,972,511				\$ 242,692,338
14							
15	Interest Expense						
16	Invested Capital (Rate Base)	\$ 2,572,769,055				\$ 3,046,219,887	
17	Weighted Cost of Debt	2.07%				2.07%	
18	Interest Expense		\$ 53,230,592				\$ 63,026,289
19							
20	After Tax Income		\$ 151,741,919				\$ 179,666,049
21							
22	Gross-up Factor	=1+(E26/(1-E26))		1.27	=1+(H26/(1-H26))		1.27
23							
24	Before Tax Return		\$ 192,078,378			\$ 227,425,378	
25							
26	Federal Income Tax Rate			21.00%			21.00%
27							
28	Federal Income Tax		\$ 40,336,459			\$ 47,759,329	
29							
30	Change in Federal Income Tax					\$ 7,422,870	
31							
32	Notes:						
33	1. Invested Capital (Rate Base) Prior Year is Balance of Rate Base approved in GUD 10779 Final Order, Finding of Fact 27.						
34	2. Invested Capital (Rate Base) Current Year is Balance of Rate Base (Prior Year) plus IRA Change for current year.						
35							
36							

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Calculation of Federal Income Tax

37 **Alternative Calculation:**

38

39	Description	Calculation		Reference
40	(b through d)	(e)	(f)	(g through h)
41				
42	Cost of Common Equity	\$ 151,735,953		GUD No. 10779, Sch G, Col (c), Ln 4
43	Total Invested Capital	2,572,769,055		GUD No. 10779, Sch G, Col (c), Ln 13
44	Return Rate, per GUD No. 10779	5.898%		Ln 42 divided by Ln 43
45	Federal Income Tax Factor	26.58228%		(1 /.79) * (.21)
46	Federal Income Tax Adjustment Factor	1.568%		Ln 44 times Ln 45
47	Change in Invested Capital - Net Utility Plant	\$ 473,450,832		IRA-5, Col (h), Ln 16
48	Change in Federal Income Tax	\$ 7,422,870		Ln 46 times Ln 47

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$ 37,586,030	\$ 6,463,015	\$ 44,049,045	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax	NA	NA	NA	1
17	Local Gross Receipts - Tax	NA	NA	NA	1
18	Railroad Commission - Gas Utility Tax	NA	NA	NA	1
19					
20	Total Revenue Related Taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	<u>\$ 37,586,030</u>	<u>\$ 6,463,015</u>	<u>\$ 44,049,045</u>	
24					
25					
26	Ad Valorem Tax Change:				
27	Change in Net Plant (IRA-8 and IRA-11)	\$ 477,335,449	\$ 1,589,227	\$ (996,841)	
28	Current Year Ad Valorem Tax Rate %	1.35%	1.09%	0.50%	
29	Calculated Ad Valorem Tax Change	<u>\$ 6,450,747</u>	<u>\$ 17,301</u>	<u>\$ (5,033)</u>	<u>\$ 6,463,015</u>
30					

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
31	Ad Valorem Calculation:				
32	Mid-Tex Ad Valorem Tax	\$ 45,499,583	2018 Ad Valorem Taxes Paid for Mid-Tex Direct Property		
33	Capitalized Mid-Tex Ad Valorem Tax	(3,318,654)	2018 Ad Valorem Taxes Capital for Mid-Tex		
34	Total Mid-Tex Ad Valorem	\$ 42,180,929	Sum of Line 32 through Line 33		
35	Mid-Tex Net Plant per GUD No. 10779	3,121,258,952	GUD 10779, Sch C, Col (f), Ln 42 minus Sch D, Col (f), Ln 42		
36	Mid-Tex Ad Valorem Tax Rate	1.35%	Line 34 divided by Line 35		
37					
38	SSU General Office Ad Valorem Tax	\$ 876,462	2018 Ad Valorem Taxes Paid for SSU General Office Property		
39	Capitalized SSU General Office Ad Valorem Tax	-	2018 Ad Valorem Taxes Capital for SSU General Office		
40	Total SSU General Office Ad Valorem	\$ 876,462	Sum of Line 38 through Line 39		
41	FY19 Allocation Factor	38.29%	IRA-5A, Col (d), Line 10		
42	Allocated SSU General Office Ad Valorem	\$ 335,597	Line 40 times Line 41		
43	SSU General Office Net Plant per GUD No. 10779	30,826,474	GUD 10779, Sch C, Col (f), Ln 146 minus Sch D, Col (f), Ln 148		
44	SSU General Office Ad Valorem Tax Rate	1.09%	Line 42 divided by Line 43		
45					
46	SSU Customer Support Ad Valorem Tax	\$ 549,845	2018 Ad Valorem Taxes Paid for SSU Customer Support Property		
47	Capitalized SSU Customer Support Ad Valorem Tax	-	2018 Ad Valorem Taxes Capital for SSU Customer Support		
48	Total SSU Customer Support Ad Valorem	\$ 549,845	Sum of Line 46 through Line 47		
49	FY19 Allocation Factor	52.27%	IRA-5A, Col (d), Line 18		
50	Allocated SSU Customer Support Ad Valorem	\$ 287,404	Line 48 times Line 49		
51	SSU Customer Support Net Plant per GUD No. 10779	56,920,406	GUD 10779, Sch C, Col (f), Ln 81 minus Sch D, Col (f), Ln 82		
52	SSU Customer Support Ad Valorem Tax Rate	0.50%	Line 50 divided by Line 51		
53					
54	Note:				
55	1. Amounts are recovered through Rider FF and TAX.				

Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Footnotes

Line No.	IRA Schedule	Reference	Comments						
(a)	(b)	(c)	(d)						
11	IRA-21	1	Column (c) is the amount authorized in most recent rate case or interim rate adjustment.						
12	IRA-21	2	This tax is collected through a separate surcharge.						
13	IRA-6 and IRA-7A, IRA-9 and IRA-10A	3	All projects removed in GUD No. 10779 (prior dockets) have been removed from this filing.						
14									
15	IRA-10A	4	The following CY 2018 projects have been removed from this filing:						
16									
17			<table><tr><th>MTX</th><th>SSU</th></tr><tr><td>080.59985</td><td>010.31067</td></tr><tr><td></td><td>010.34108</td></tr></table>	MTX	SSU	080.59985	010.31067		010.34108
MTX	SSU								
080.59985	010.31067								
	010.34108								
18									
19									

**Atmos Energy Corp., Mid-Tex Division
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2018
Signature Page**

I certify that I am the responsible official of Atmos Energy Corp., Mid-Tex Division; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

6/13/19
Date

Chris Felan
Signature

Title: Vice President, Rates and Regulatory Affairs

Address: 5420 LBJ Freeway, Suite 1800
Dallas, Texas 75240

Phone: 214.206.2568

Email address: christopher.felan@atmosenergy.com

Alternative contact regarding this report:

Name: Douglas C. Walther

Title: Deputy General Counsel

Address: 5430 LBJ Freeway, Suite 1800
Dallas, Texas 75240-2601

Phone: 972.855.3102

Email address: douglas.walther@atmosenergy.com