1st Quarter FY 2021 (October – December)

Mark Dombroski
Chief Financial Officer





February 10, 2021

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This information is unaudited and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, when published on:

http://austintexas.gov/service/current-comprehensive-annual-financial-report



Agenda



Executive Summary



Financial Policy Compliance

QUARTERLY Financial Report



Financial Performance Measures



Actual to Budget Analysis



Financial Statements



Market and Industry Analyses



Executive Summary



Executive Summary



Substantially compliant with all financial policies. Contingency and Capital Reserve balances below minimums but total cash above minimum of \$457m.



Generally meeting financial metrics supporting AA credit rating (reaffirmed October 2020). Received credit upgrade from *Fitch Ratings* in May 2019.



^{\$} 319

Million Revenues

Operating revenues at December are 1.4% under budget due to decreased usage.



^{\$}280

Million Expenses

Operating expenses are within 1.9% of budget primarily driven by timing of expenses in the first quarter.



Balance sheet is liquid and adequately capitalized. Cash decreased \$20m due to increased accounts receivable and lower sales.



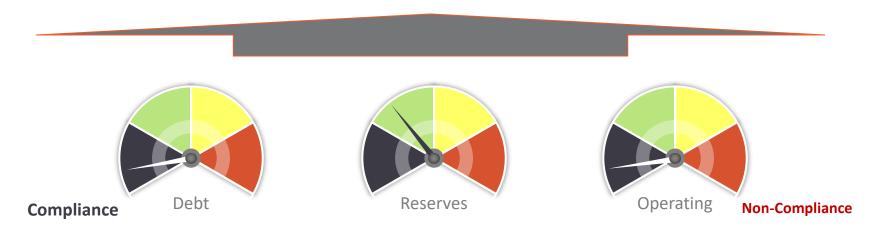
Weather continues to be the major driver for energy consumption. The COVID pandemic has shifted consumption and demand for both residential and commercial customers.



Financial Policy Compliance



Financial policies are memorialized and adopted by ordinance each year during the budgeting process



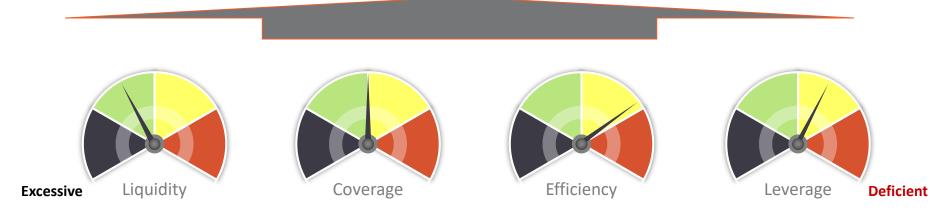
Debt Policies	Reserves Policies	Operating Policies
Full Compliance	Partial Compliance	Full Compliance
	Contingency and Capital Reserve balance below minimums but total cash above minimum of \$457m	



Financial Performance Measures



AA Standard & Poor's Global Ratings Achieved November 2018



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum >	Minimum < 50%
Actual 223 Days	Actual 2.0	Actual -4%	Actual 53%
	Excludes General Fund Transfer		



Austin Energy's Affordability Goal has Two Metrics





Non-Compliance

Affordability Metric

Competitiveness Metric

Full Compliance Since 2013

Full Compliance Since 2019

Maintain system average rates at or below 2% annual compound growth rate that began October 2012.

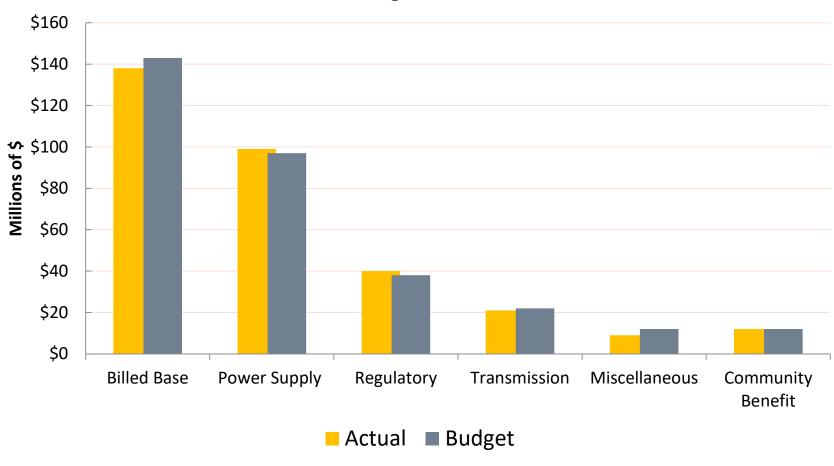
Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



Actual to Budget Analysis

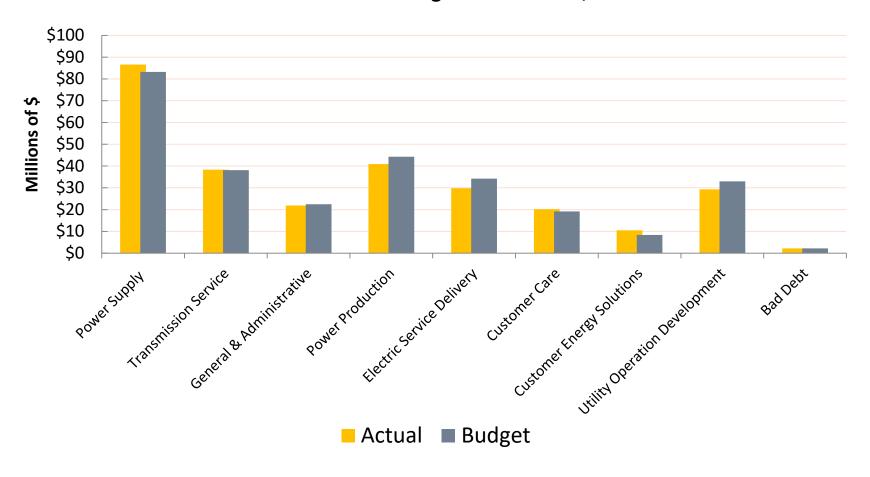


Budget Based Operating Revenues Fiscal Year Through December 31, 2020





Budget Based Operating Expenses Fiscal Year Through December 31, 2020

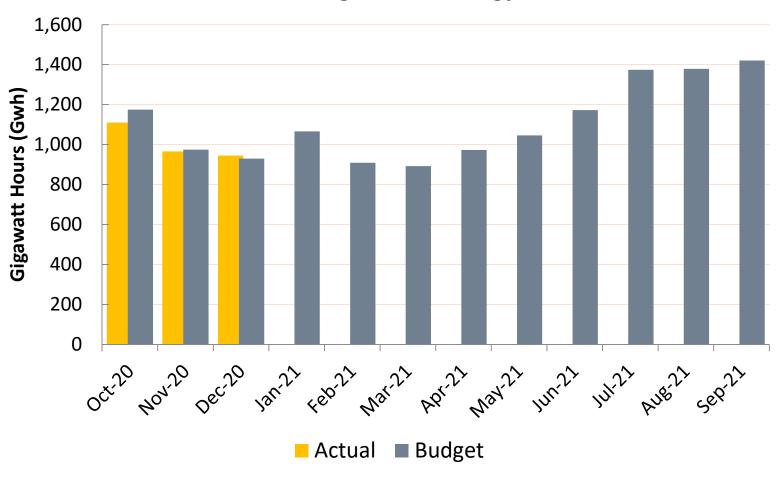




Budget Based Fund Summar	Variance to Budget			Variance to Prior Year			
Fiscal Year Through December	scal Year Through December 31, 2020			Favorable (Unfavorable)			vorable)
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$319	\$324	(\$5)	(1%)	\$328	(\$9)	(3%)
Operating Expenses	280	285	5	2%	284	(\$4)	(2%)
Operating Income (Loss)	\$39	\$39	\$0	2%	\$44	(\$5)	(11%)
Interest Revenue	1	2	(\$1)	(59%)	4	(\$3)	(76%)
Debt Service	(39)	(39)	\$0	0%	(37)	(\$2)	(5%)
Income (Loss) Before Transfers	\$1	\$2	(\$1)	(37%)	\$11	(\$10)	(91%)
Administrative Support	(8)	(8)	\$0	0%	(7)	(\$1)	(6%)
General Fund	(29)	(29)	\$0	0%	(28)	(\$1)	(3%)
Economic Development	(2)	(2)	\$0	0%	(2)	\$0	(7%)
CTM Fund	(3)	(3)	\$0	0%	(3)	\$0	(18%)
Voluntary Utility Assistance Fund	0	0	\$0	0%	0	\$0	(0%)
Other City Transfers	(1)	(1)	\$0	0%	(1)	\$0	(31%)
Internal Transfers / CIP	(15)	(15)	\$0	0%	(25)	\$10	(39%)
Excess (Deficiency) of Revenues	(\$57)	(\$56)	(\$1)	(1%)	(\$55)	(\$2)	(2%)

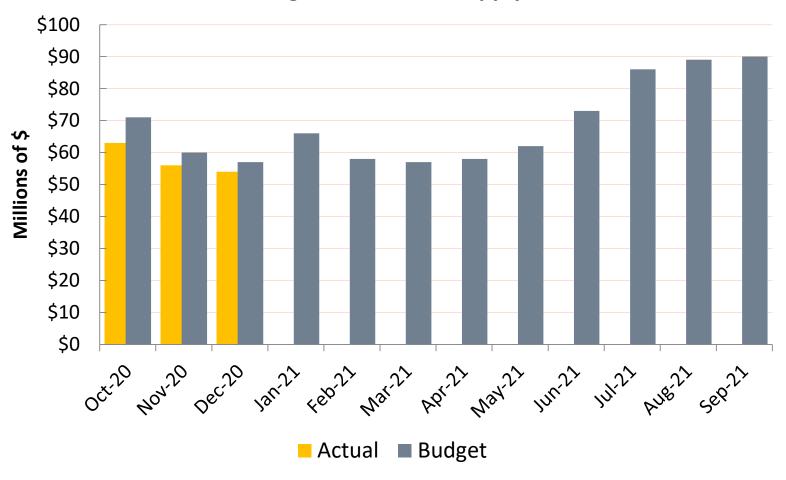


Actual to Budget Retail Energy Sales



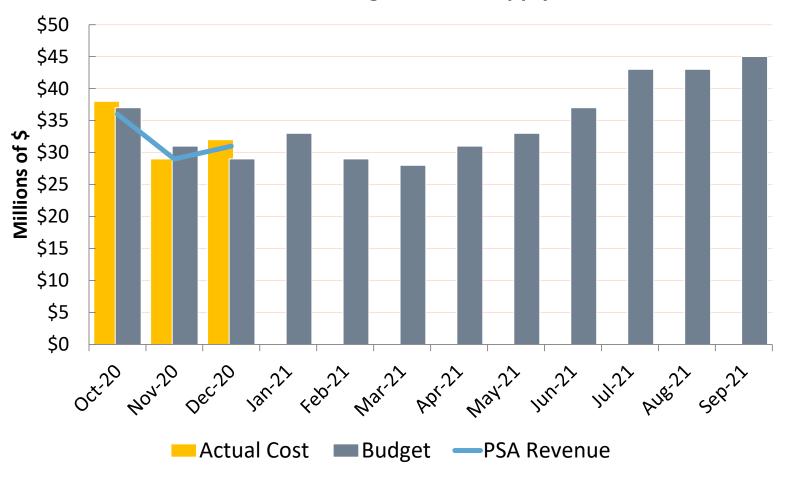


Actual to Budget Non-Power Supply Revenues





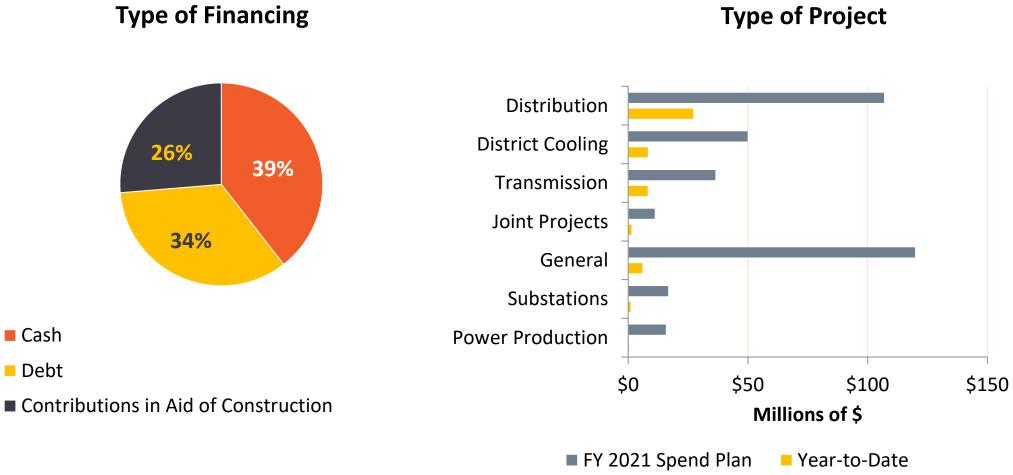
Actual to Budget Power Supply





Capital Improvement Plan Summary

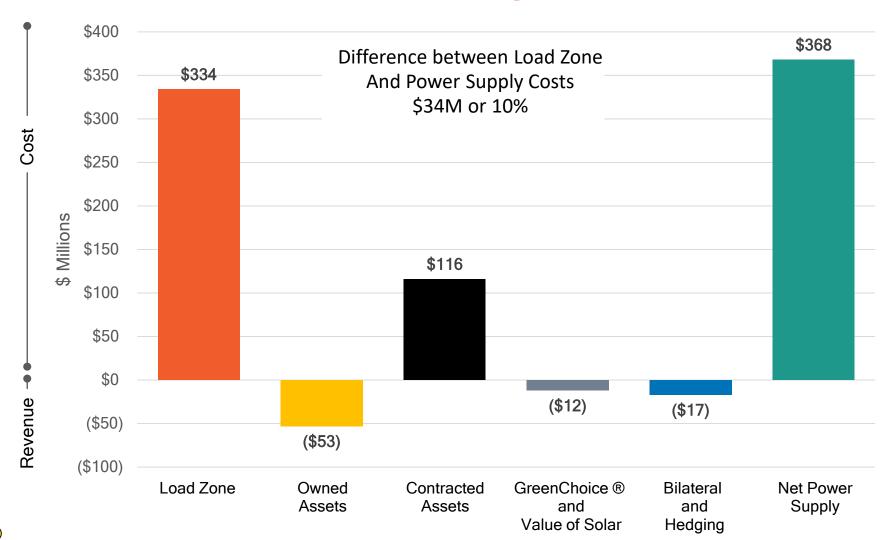
Fiscal Year Through December 31, 2020





Power Supply Adjustment Cost Components

Twelve Months Ending December 2020



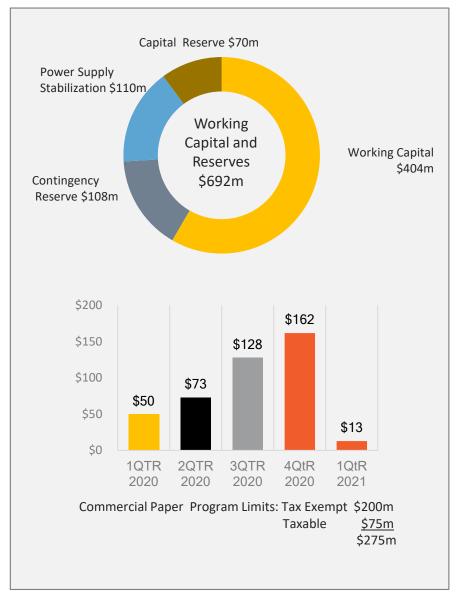


Financial Statements



Balance Sheet Snapshot

Assets	Dec 2019	Dec 2020		
Cash	\$424	\$404		
Current Assets	282	279		
Capital Assets	2,973	2,941		
Long-Term Assets	1,835	2,153		
Total Assets	\$5,514	\$5,777		
Liabilities and Fund Equity				
Current Liabilities	\$211	\$231		
Long-term Liabilities	2,950	3,206		
Deferred Inflow of Resources	453	488		
Retained Earnings	1,900	1,852		
Total Liabilities & Fund Equity	\$5,514	\$5,777		





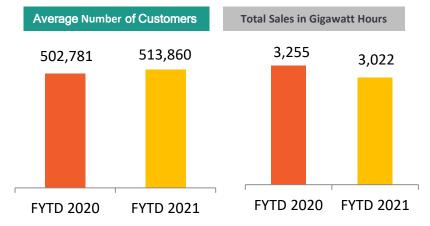
GAAP Financial Summary

Comparative Statement of Net Position

\$ in Millions	12/31/2019	12/31/2020	Change
Cash	\$424	\$404	(\$20)
Accounts Receivable (net)	112	118	6
Power Supply Under-Recovery	19	0	(19)
Non-PSA Under-Recoveries	0	2	2
Debt Service	11	12	1
Contingency Reserve	106	108	2
Power Supply Stabilization Reserve	109	110	1
Capital Reserve	70	70	-
Nuclear Decommissioning Reserve	231	237	6
Other Restricted Assets	161	229	68
Other Assets	1,298	1,546	248
Capital Assets	2,973	2,941	(32)
Total Assets	5,514	5,777	263
Other Current Liabilities	123	141	18
Power Supply Over-Recovery	0	3	3
Non-PSA Over-Recoveries	46	19	(27)
Revenue Bonds	1,924	2,086	162
Commercial Paper	50	13	(37)
Other Long-Term Liabilities	1,471	1,663	192
Retained Earnings	1,900	1,852	(48)
Total Liabilities and Fund Equity	5,514	5,777	263

Income Statement

\$ in Millions	12 Months Ending			
Ş III WIIIIOIIS	12/31/2019	12/31/2020		
Operating Revenues	\$966	\$943		
Power Supply Revenues	489	422		
Power Supply Expenses	449	368		
Non-Power Supply Expenses	687	767		
Depreciation Expense	234	284		
Operating Income/(Loss)	\$85	(\$54)		
Other Revenue (Expense)	\$41	\$118		
General Fund Transfer	(110)	(112)		
Net Income/(Loss)	\$16	(\$48)		
Debt Service Coverage	2.8	2.0		
Debt Capital Ratio	51%	53%		





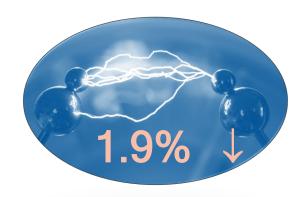
Market and Industry Analysis



Annual Change in Customers and Consumption

Change in Consumption

During FY 2020, the amount of electricity consumed slightly decreased by 1.9% MWh from prior year due to COVID related shifts in usage.



Growth in Customers

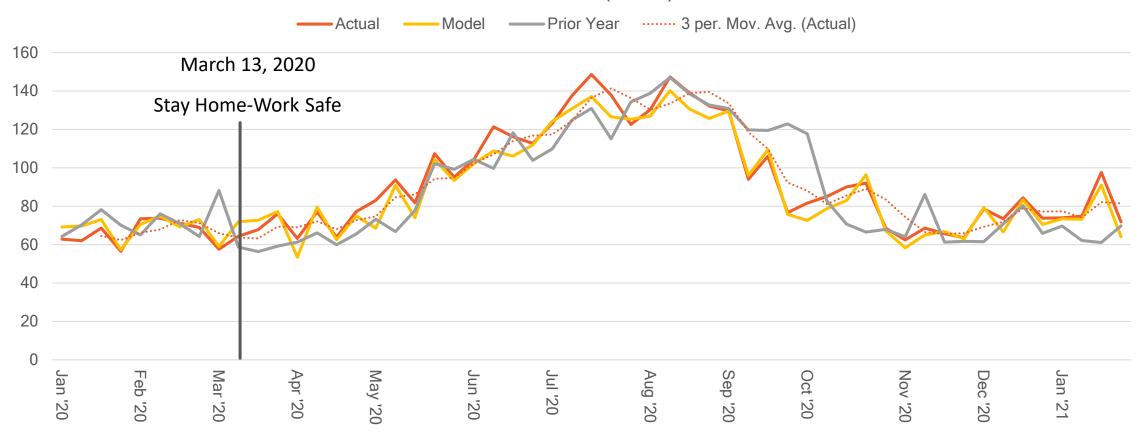
During FY 2020, the number of customers increased by 2.3%, from 496,258 to 507,660. New residential customers account for 95% of the growth in customer count.





Residential Weekly Consumption Patterns

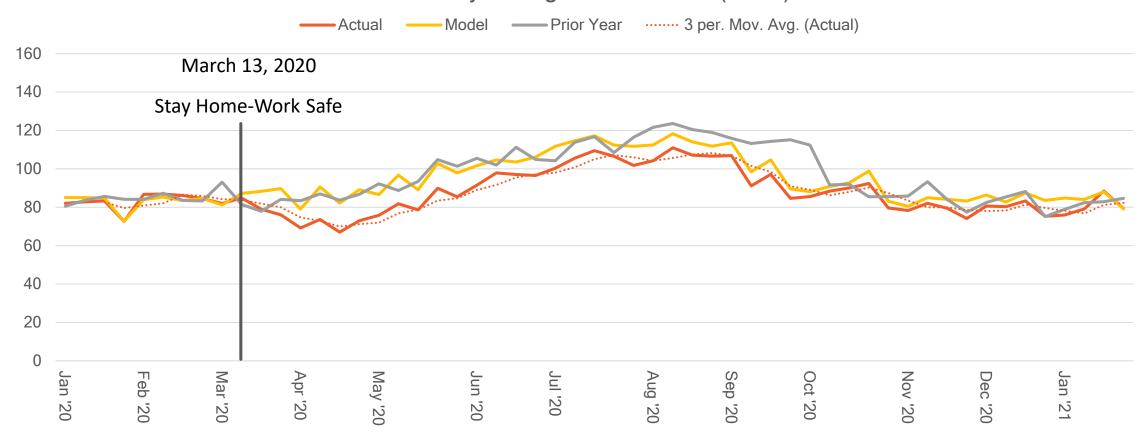






Commercial Weekly Consumption Patterns

Secondary Voltage Commercial (GWh)







Customer Driven. Community Focused.

