

## **Independent Consumer Advocate (ICA)**

### **Request-For-Information (RFI) Set 5 for Austin Energy**

**Date Sent: May 31, 2022**

- 5-1. With respect to the use of 12 NCP allocation factors for distribution facilities, has AE's cost allocation staff/consultants evaluated whether this approach is consistent with engineering practice for sizing and design of AE distribution facilities? If yes, provide a description, summary, and supporting documentation of that evaluation.
- 5-2. On Mar. 19, 2021 AE submitted a report on Winter Storm Uri outages in PUC Project No. 51674. Please provide any supporting workpapers for preparation of this report.
- 5-3. Please describe any AE policies with respect to evaluating the economic impact of line losses during the process of designing, installing, and configuring substations, transformers, capacitors or similar devices, and distribution feeders.
- 5-4. Has AE filed an Earnings Monitoring Report at the PUC for 2021. If yes, provide a copy of the Report. Include excel files associated with the report.
- 5-5. Provide the Excel schedules/workpapers to Mr. Murphy's filing on behalf of AE in PUC Docket No. 53235.
- 5-6. Please explain how (with reference to schedule/workpaper) the Cost of Service Study incorporates the \$7.6 million in additional return on AE's transmission invested capital referenced in Mr. Murphy's testimony in PUC Docket No. 53235.