

**AUSTIN ENERGY'S
2022 BASE RATE REVIEW**

§ **BEFORE THE CITY OF AUSTIN**
§
§ **IMPARTIAL HEARING EXAMINER**

**AUSTIN ENERGY'S RESPONSE TO NXP SEMICONDUCTORS'
SECOND REQUEST FOR INFORMATION**

Austin Energy files this Response to NXP Semiconductors' ("NXP") Second Request for Information ("RFI") submitted on May 19, 2022. Pursuant to the 2022 Austin Energy Base Rate Review Procedural Guidelines § F(2)(f)(1), this Response is timely filed.

Respectfully submitted,

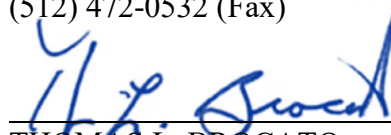
**LLOYD GOSSELINK ROCHELLE &
TOWNSEND, P.C.**

816 Congress Avenue, Suite 1900

Austin, Texas 78701

(512) 322-5800

(512) 472-0532 (Fax)



THOMAS L. BROCATO

State Bar No. 03039030

tbrocato@lglawfirm.com

TAYLOR P. DENISON

State Bar No. 24116344

tdenison@lglawfirm.com

**ATTORNEYS FOR THE CITY OF AUSTIN
D/B/A AUSTIN ENERGY**

NXP 2-1: Please describe how the hedge benefit of Austin Energy's owned and contracted resource capacity flows through rates to Austin Energy's customer classes each month throughout the year.

ANSWER: The benefits and costs of the owned and contracted resource capacity flows through as a pass through rate to our customers through the Power Supply Adjustment. The rate is typically set once per twelve month period (November through October), with any previous year's excess or deficit taken into account when setting the rate for the next twelve months.

Please see Austin Energy's 2022 Base Rate Filing Package, Appendix F (page F- 22, bates 480) for more information on the Power Supply Adjustment.

Prepared by: ME

Sponsored by: Erika Bierschbach

NXP 2-2: Has Austin Energy planned and sized its aggregate owned and contracted resource MW capacity at a level necessary to hedge a measure of its maximum peak load demand for the year or to hedge an average measure of its monthly maximum peak load demand throughout the year?

ANSWER: Austin Energy plans and sizes the aggregate owned and contracted resource capacity to meet both affordability and environment goals as approved by the Austin City Council under the Plan to 2030. Austin Energy has sufficient volumetric capacity within the wholesale portfolio to meet expected peak loads throughout the year and utilizes bilateral and day ahead markets to adjust for unit outages and weather forecast deviations.

Prepared by: ME

Sponsored by: Erika Bierschbach

NXP 2-3: Referring to WP F-6.1, please provide workpapers showing the corresponding customer rate class data for each month since September 2015.

ANSWER: There is no data responsive to this request. The data in WP F-6.1 comes from the load research program that Austin Energy performs for a full retail base rate review. The last such base rate review was in 2015 using a 2014 Test Year, and the current load research was provided in WP F-6.1 to Austin Energy's cost study in this proceeding, based on a 2021 Test Year.

Prepared by: BTM

Sponsored by: Brian Murphy

NXP 2-4: Please provide a workpaper with each Austin Energy customer class's maximum end-user demand MW in each month of the year since September 2015 [used to derive the sum of maximum demands ("SMD")].

ANSWER: There is no data responsive to this request. Customer classes' maximum end-user demand in MW in each month of the year is developed as part of Austin Energy's load research program for a full retail base rate review. The load research has not been performed since September 2014, which was the end of the Test Year used to develop Austin Energy's current base rates.

Prepared by: BTM

Sponsored by: Brian Murphy

NXP 2-5: For each adjustment made to normalize or eliminate the impacts or effects of Winter Storm Uri on the rate study, please provide a detailed explanation of the adjustment and provide electronic copies of all workpapers used to calculate the adjustment.

ANSWER: No adjustments were made to cost allocation factors with respect to Winter Storm Uri. For additional information, please see Austin Energy's Response to ICA 1-5.

Prepared by: JL/ZD

Sponsored by: Brian Murphy