

**AUSTIN ENERGY'S
2022 BASE RATE REVIEW**

§ **BEFORE THE CITY OF AUSTIN**
§
§ **IMPARTIAL HEARING EXAMINER**

**AUSTIN ENERGY'S AMENDED RESPONSE TO NXP SEMICONDUCTORS'
THIRD REQUEST FOR INFORMATION**

Austin Energy files this Amended Response to NXP Semiconductors' ("NXP") Third Request for Information ("RFI") submitted on May 26, 2022. Austin Energy hereby withdraws its objections to NXP 3-4, NXP 3-6, and NXP 3-12.

Respectfully submitted,

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**ATTORNEYS FOR THE CITY OF AUSTIN
D/B/A AUSTIN ENERGY**

NXP 3-4: Please provide the number of customers by rate class in each month for the test year, the five previous years, and the three succeeding years (actual or projected). If fewer than five years of historical data are available, provide the requested information for as many years as it is available.

ANSWER: See Attachment NXP 3-4B.

Prepared by: JL / AY

Sponsored by: Rusty Maenius and Monica Gonzalez

Attachment NXP 3-4B
(provided in Native Excel Format)

NXP 3-6: Please provide hourly generation provided through each purchased power agreement during the test year.

ANSWER: See Attachment NXP 3-6.

Prepared by: EB

Sponsored by: Erika Bierschbach

Attachment NXP 3-6

(provided in Native Excel Format)

NXP 3-12: Please provide a copy of AE's most recent long-term distribution system plan.

ANSWER: See Attachment NXP 3-12. Please note the following:

- Distribution projects are included, but detailed information is not included for projects which would require Austin Energy to create a new document.
- Distribution projects that are customer projects (primary Dual Feed and Feeder Extensions) are fully redacted because these projects are requested and funded by customers, not Austin Energy. Further, some information is considered confidential and protected under NDAs.
- Distribution substation projects are partially redacted to exclude confidential critical infrastructure details regarding distribution substation projects.
- Information related to military installations has been redacted to exclude confidential critical infrastructure details.

Prepared by: EM

Sponsored by: Thomas Pierpoint

**ELECTRIC SYSTEM PROJECTS BY BUSINESS UNIT
FY 2022 – 2026**

Project No.	Funding Project Description	Business Unit	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	FY22 - FY26
C325	Bee Creek BC05 & BC08 Reconductor	Distribution	\$0	\$0	\$0	\$110,000	\$0	\$110,000
C467	Brodie Lane BL02 Reconductor	Distribution	\$0	\$0	\$0	\$240,000	\$0	\$240,000
C318	Brodie Lane New Feeder BL03	Distribution	\$0	\$2,231,000	\$0	\$0	\$0	\$2,231,000
C465	Burleson BU02 Reconductor	Distribution	\$0	\$600,000	\$0	\$0	\$0	\$600,000
C466	Burleson BU05 & BU07 Feeder Tie	Distribution	\$0	\$0	\$515,000	\$0	\$0	\$515,000
2513	Capacitors For Reactive Standards Program	Distribution	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$25,000
C082	Cardinal Lane CL05 Reconductor	Distribution	\$682,500	\$0	\$0	\$0	\$0	\$682,500
C327	Commons Ford CF03 & CF05 Reconductor	Distribution	\$0	\$0	\$335,000	\$0	\$0	\$335,000
C070	Commons Ford CF04 & CF07 Feeder Tie	Distribution	\$0	\$0	\$806,000	\$0	\$0	\$806,000
C088	Distribution Backup to 15KV Network	Distribution	\$0	\$0	\$0	\$0	\$1,500,000	\$1,500,000
C838	East Village New Feeders EV01-02-03	Distribution	1,200,000	-	-	-	-	\$1,200,000
C098	Fiskville - Sprinkle FV05 & SK01 Feeder Tie	Distribution	251,000	-	-	-	-	\$251,000
C087	Four Points Duct Bank	Distribution	2,000,000	-	-	-	-	\$2,000,000
C083	Harris New Distribution Feeders HA01 & HA02	Distribution	-	-	-	-	65,000	\$65,000
C647	Kingsbery KB01 Reconductor Phase 2	Distribution	250,000	-	-	-	-	\$250,000
C817	Kingsbery KB03 & KB06 Reconductor	Distribution	-	1,050,000	-	-	-	\$1,050,000
CA06	Koenig Lane KL06 Reconductor	Distribution	-	-	300,000	-	-	\$300,000
C924	Lakeshore LS02 & LS06 Feeder Tie	Distribution	1,669,540	-	-	-	-	\$1,669,540
C010	McAngus Reconductor & Feeder Tie	Distribution	-	-	-	-	960,000	\$960,000
C167	Patton Lane PL11 Reconductor	Distribution	-	-	120,000	-	-	\$120,000
C816	Pedernales - Fiesta PE07 & FI02 Tie & Reconductor	Distribution	-	1,200,000	-	-	-	\$1,200,000

**ELECTRIC SYSTEM PROJECTS BY BUSINESS UNIT
FY 2022 – 2026**

Project No.	Funding Project Description	Business Unit	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	FY22 - FY26
C323	Pedernales New Feeder PE08	Distribution	223,110	-	-	-	-	\$223,110
C645	Pedernales PE01 Reconductor	Distribution	979,000	-	-	-	-	\$979,000
C818	Pedernales PE03 Reconductor	Distribution	-	1,800,000	-	-	-	\$1,800,000
C006	Pedernales PE04 & PE06 Reroute & Reconductor	Distribution	1,020,000	-	-	-	-	\$1,020,000
C819	Pedernales PE06 Reconductor	Distribution	-	321,000	-	-	-	\$321,000
CA07	Seaholm Plant New Feeder SP03	Distribution	250,000	750,000	-	-	-	\$1,000,000
C166	Seaholm Plant SP01 Reconductor	Distribution	465,000	-	-	-	-	\$465,000
C646	Seaholm Plant SP01 Reconductor Phase 2	Distribution	-	2,500,000	-	-	-	\$2,500,000
C468	Seaholm SP12 Reconductor	Distribution	-	700,000	-	-	-	\$700,000
C464	Stoney Ridge - Elroy SR02 & ER03 Feeder Tie	Distribution	-	-	105,000	-	-	\$105,000
2500	Stoney Ridge - Elroy SR02 & ER03 Feeder Tie	Distribution	-	-	144,000	-	-	\$144,000
C094	Stoney Ridge New Feeder SR03	Distribution	-	-	-	1,450,000	-	\$1,450,000
C812	Summit SU06 & SU13 Feeder Tie	Distribution	306,000	-	-	-	-	\$306,000
2500	Summit SU06 Reconductor & Feeder Tie	Distribution	485,140	-	-	-	-	\$485,140
C814	Summit SU12 & SU13 Feeder Tie	Distribution	398,400	-	-	-	-	\$398,400
C062	Trading Post TP01 Feeder Tie	Distribution	-	425,000	-	-	-	\$425,000
C815	Walnut Creek WC08 Reconductor	Distribution	1,000,000	-	-	-	-	\$1,000,000
		Distribution Substation	-	40,500	1,364,400	2,731,500	-	\$4,136,400
		Distribution Substation	64,800	2,020,500	-	-	-	\$2,085,300
		Distribution Substation	45,000	2,344,500	-	-	-	\$2,389,500

**ELECTRIC SYSTEM PROJECTS BY BUSINESS UNIT
FY 2022 – 2026**

Project No.	Funding Project Description	Business Unit	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	FY22 - FY26
		Distribution Substation	290,700	-	-	-	-	\$290,700
		Distribution Substation	-	266,400	7,462,800	-	-	\$7,729,200
		Distribution Substation	-	-	137,700	2,198,700	-	\$2,336,400
		Distribution Substation	-	-	703,800	1,690,200	-	\$2,394,000
		Distribution Substation	2,052,000	-	-	-	-	\$2,052,000
		Distribution Substation	28,800	2,191,500	-	-	-	\$2,220,300
		Distribution Substation	-	1,940,400	288,900	-	-	\$2,229,300
		Distribution Substation	-	574,200	1,908,000	-	-	\$2,482,200
		Distribution Substation	2,637,900	-	-	-	-	\$2,637,900
		Distribution Substation	-	-	81,000	2,453,400	-	\$2,534,400
		Distribution Substation	12,600	856,800	1,612,800	-	-	\$2,482,200
		Distribution Substation	1,777,500	-	-	-	-	\$1,777,500
		Distribution Substation	414,900	-	-	-	-	\$414,900
		Distribution Substation	-	-	45,900	1,203,300	-	\$1,249,200
		Distribution Substation	13,051,800	31,500	-	-	-	\$13,083,300
		Distribution Substation	-	-	-	171,900	2,207,700	\$2,379,600
		Distribution Substation	-	-	-	13,000	2,196,900	\$2,209,900
		Distribution Substation	1,365,300	3,600	-	-	-	\$1,368,900
		Distribution Substation	-	20,700	4,671,000	-	-	\$4,691,700
		Distribution Substation	135,000	135,000	135,000	135,000	135,000	\$675,000
		Distribution Substation	-	-	-	71,100	2,335,500	\$2,406,600
		Distribution Substation	1,188,000	7,200	-	-	-	\$1,195,200
		Distribution Substation	-	-	-	90,900	2,067,300	\$2,158,200