

**AUSTIN ENERGY'S
2022 BASE RATE REVIEW**

§ **BEFORE THE CITY OF AUSTIN**
§
§ **IMPARTIAL HEARING EXAMINER**

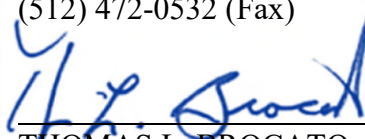
**AUSTIN ENERGY'S RESPONSE TO 2WR'S
THIRD REQUEST FOR INFORMATION**

Austin Energy files this Response to 2 Women Ratepayers' ("2WR") Third Request for Information ("RFI") submitted on June 8, 2022. Pursuant to the 2022 Austin Energy Base Rate Review Procedural Guidelines § F(2)(f)(1), this Response is timely filed.

Respectfully submitted,

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**ATTORNEYS FOR THE CITY OF AUSTIN
D/B/A AUSTIN ENERGY**

2WR 3-1: In Attachment PR1-2 of your response to Paul Robbin's First Request for Information, you provided the number of bills by rate class by month for 2021. Please explain the residential bill increase of a little under 10,000 residential billings from February 2021 to March 2021 and then a residential bill decrease of a little under 5000 billings from March 2021 to April 2021.

ANSWER: The residential bill counts in March 2021 included 7,011 customers which only received the \$10 Winter Storm Uri Credit, but no other charges. These customers temporarily increased the counts for February 2021. The table below illustrates the number of active residential service agreements.

	Feb 2021	Mar 2021	Apr 2021
Residential	462,526	472,156	467,390
Only Uri Credit		-7,011	-1
Active Residential	462,526	465,145	467,389

Prepared by: JL

Sponsored by: Monica Gonzalez

2WR 3-2: In June 17, 2013 AE made a presentation to EUC on "Current New Customer Charges" which were charges addressing growth. Of the components listed in this power point presentation, please, from a financial as well as a technical point of view, identify which ones have changed and how they have changed since the 2014 City of Austin resolution addressing CIAC was passed. You are not to respond to this RFI by referral to Austin Energy's Design Criteria Manual, but to the more general and easier to understand categories, fees, and caveats format set out in 2013 presentation.

ANSWER: See Attachment 2WR 3-2.

Prepared by: MP

Sponsored by: Thomas Pierpoint

June 17, 2013 Presentation		Current
Page 1	Customer request for new service begins with completion of appropriate Load Form – Load Form also utilized by other city departments for permitting	No change
Page 1	Engineered electrical drawings detail all loads	No change
Page 1	Creates baseline for AE equipment selection	No change
Page 1	Provides site plan for development proposal	No change
Page 1	Customer provides easement for and clearances from all proposed AE facilities at no cost to AE	No change
Page 2	Customer pays total cost for: <ul style="list-style-type: none"> • Installation of all temporary facilities • Removal of all temporary facilities 	No change.
Page 2	Coordination with customer: <ul style="list-style-type: none"> • Minimizes cost to AE • Minimizes cost for customer • Minimizes outage time • Better facilities construction for all parties involved 	No change
Page 3	A Contribution in Aid of Constriction (CIAC) calculation determines the basic customer cost	No change
Page 3	CIAC = Total Cost – Standard Allowance	Customers currently pay total cost. No deduction for Standard Allowance.
Page 3	Standard allowance per customer is the cost of <ul style="list-style-type: none"> • 300' single phase overhead plus • 20% of 3 years revenue 	Customers currently pay total cost. No deduction for Standard Allowance.
Page 3	Total cost of the job is the estimated cost including all labor, equipment & materials but excluding <ul style="list-style-type: none"> • Transformers • Services 	Since October 1 st , 2014, Austin Energy charges total cost including transformers and services.
Page 4	In addition to CIAC, additional fees may apply as determined by COA approved fee schedule as well as additional customer requirements	No change
Page 4	Fee items include: <ul style="list-style-type: none"> • Excess facilities based upon customer request including underground electric service and dual feed & primary metering • Replacement/relocation of existing facilities at customer request • Some fees subject to 15% mark up 	No change.
Page 5	Additional requirement: Customer provide all civil work on customer's property needed for AE underground service facilities at their cost <ul style="list-style-type: none"> • Civil work includes equipment pads, trenching, conduit, and subsurface structures • AE inspects civil work to ensure meets our construction specification 	No change

	<ul style="list-style-type: none">• AE assumes ownership of civil facilities after they have passed inspection for AE's use	
Page 6	AE typically budgets revenue of \$6 million per year for CIAC	AE budgeted \$40 million for CIAC in FY2022
Page 6	A new Connection fee proposed for FY14 Budget <ul style="list-style-type: none">• \$100 per new customer connection	\$20 per customer to initiate new utility service; except for participants in the continuous service program

2WR 3-3: In Attachment PR 1-2, p.3 you provided the monthly revenues by rate class for 2021. Please explain the (\$53,074.363) in revenues received, including the negative \$15,303,911 in revenues from residential customers in February 2021. Please explain why AE had negative revenues in February 2021 yet you reported 925,591,240 kWh consumed that month, including 320,803,368 kWh consumed by residential customers. With your explanation, please provide all underlying workpapers and calculations and documents that identify the underlying sources.

ANSWER: Please see Austin Energy's Response to ICA 7-1.

The underlying calculations for the figures shown in ICA 7-1 are from the Austin Energy revenue report, and certain customer group information has been redacted due to the limited number of customers in those groups, making their information easily identifiable.

See Attachment 2WR 3-3.

Prepared by: MG

Sponsored by: Monica Gonzalez

AUSTIN ENERGY
BILLED BASE REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021

AUSTIN ENERGY
BILLED BASE REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21	Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024422	Residential Energy	14,452,683	91024422	Residential Energy	61,677,783.51	76,130,466.13
91024434	Residential Deliver Charge	2,270	91024434	Residential Deliver Charge	9,550	11,820
91024455	Residential Customer Charge	4,304,214	91024455	Residential Customer Charge	17,205,806	21,510,020
91024485	Residential Fixture Charge	-	91024485	Residential Fixture Charge	-	-
91024486	Residential Demand Charge	-	91024486	Residential Demand Charge	-	-
91034422	Secondary Service1 Energy Charge	1,180,401	91034422	Secondary Service1 Energy Charge	4,740,266	5,920,667
91034434	Secondary Service1 Deliver Charge	-	91034434	Secondary Service1 Deliver Charge	-	-
91034455	Secondary Service1 Customer Charge	613,044	91034455	Secondary Service1 Customer Charge	2,439,504	3,052,548
91034485	Secondary Service1 Fixture Charge	-	91034485	Secondary Service1 Fixture Charge	-	-
91034486	Secondary Service1 Demand Charge	-	91034486	Secondary Service1 Demand Charge	-	-
91044422	Secondary Service2 Energy Charge	4,267,895	91044422	Secondary Service2 Energy Charge	18,766,009	23,033,903
91044434	Secondary Service2 Deliver Charge	3,157,170	91044434	Secondary Service2 Deliver Charge	11,969,869	15,127,039
91044455	Secondary Service2 Customer Charge	480,838	91044455	Secondary Service2 Customer Charge	1,982,035	2,462,873
91044485	Secondary Service2 Fixture Charge	-	91044485	Secondary Service2 Fixture Charge	-	-
91044486	Secondary Service2 Demand Charge	2,938,705	91044486	Secondary Service2 Demand Charge	11,137,866	14,076,571
91064422	Secondary Service3 Energy Charge	2,897,885	91064422	Secondary Service3 Energy Charge	13,415,229	16,313,114
91064434	Secondary Service3 Deliver Charge	1,842,064	91064434	Secondary Service3 Deliver Charge	7,599,833	9,441,897
91064455	Secondary Service3 Customer Charge	53,553	91064455	Secondary Service3 Customer Charge	234,804	288,357
91064485	Secondary Service3 Fixture Charge	-	91064485	Secondary Service3 Fixture Charge	-	-
91064486	Secondary Service3 Demand Charge	2,616,929	91064486	Secondary Service3 Demand Charge	10,795,245	13,412,174
91074422	Primary Service 1 Energy Charge	7,571	91074422	Primary Service 1 Energy Charge	39,971	47,542
91074434	Primary Service 1 Deliver Charge	237,096	91074434	Primary Service 1 Deliver Charge	873,705	1,110,801
91074455	Primary Service 1 Customer Charge	40,695	91074455	Primary Service 1 Customer Charge	161,130	201,825
91074485	Primary Service 1 Fixture Charge	-	91074485	Primary Service 1 Fixture Charge	-	-
91074486	Primary Service 1 Demand Charge	368,816	91074486	Primary Service 1 Demand Charge	1,359,097	1,727,913
91084422	Primary Service 2 Energy Charge	29,623	91084422	Primary Service 2 Energy Charge	139,150	168,773
91084434	Primary Service 2 Deliver Charge	449,731	91084434	Primary Service 2 Deliver Charge	1,925,535	2,375,266
91084455	Primary Service 2 Customer Charge	52,800	91084455	Primary Service 2 Customer Charge	215,600	268,400
91084485	Primary Service 2 Fixture Charge	-	91084485	Primary Service 2 Fixture Charge	-	-
91084486	Primary Service 2 Demand Charge	916,452	91084486	Primary Service 2 Demand Charge	3,923,813	4,840,264
91094422	Primary Service 3 Energ Charge	-	91094422	Primary Service 3 Energ Charge	-	-
91094434	Primary Service 3 Deliver Charge	-	91094434	Primary Service 3 Deliver Charge	-	-
91094455	Primary Service 3 Customer Charge	-	91094455	Primary Service 3 Customer Charge	-	-
91094485	Primary Service 3 Fixture Charge	-	91094485	Primary Service 3 Fixture Charge	-	-
91094486	Primary Service 3 Demand Charge	-	91094486	Primary Service 3 Demand Charge	-	-
91124422	Transmission Service Energy Charge		91124422	Transmission Service Energy Charge		
91124434	Transmission Service Deliver Charge		91124434	Transmission Service Deliver Charge		
91124455	Transmission Service Customer Charge		91124455	Transmission Service Customer Charge		
91124485	Transmission Service Fixture Charge		91124485	Transmission Service Fixture Charge		
91124486	Transmission Service Demand Charge		91124486	Transmission Service Demand Charge		
91134485	Lighting Fixture Charge		91134485	Lighting Fixture Charge		

Confidential For Internal Use Only

696,639 Rsc 1/36871,270

91134455	Lighting Customer Charge	1,110
91134422	Lighting Energy Charge	(108,623)
91224422	High Load Factor Large Trans Energy	
91224455	High Load Factor Large Trans Customer	
91224486	High Load Factor Large Trans Demand	
91184422	TES large Prim Service State	
91184486	TES large Prim Service State	
91234422	High Load Factor Large Pri	
91234434	High Load Factor Large Pri	
91234486	High Load Factor Large Pri	
91234455	High Load Factor Large Pri	
91214422	State S3 Contract	
91214434	State S3 Contract	
91214455	State S3 Contract	
91214486	State S3 Contract	
91244422	State Pri 1 Contract	
91244434	State Pri 1 Contract	
91244455	State Pri 1 Contract	
91244486	State Pri 1 Contract	
91254422	State Pri 2 Contract	
91254434	State Pri 2 Contract	
91254455	State Pri 2 Contract	
91254486	State Pri 2 Contract	
91264422	Sec 1 Small Cell Metered Energy	906
91264455	Sec 1 Small Cell Metered Cust	2,304
91024466	Res CAP Chg Disc	(1,728)
Total COA Service Area		44,849,385.73
Total Billed Service Area Base Revenue		44,849,385.73

91134455	Lighting Customer Charge	4,455	5,565
91134422	Lighting Energy Charge	(381,860)	(490,483)
91224422	High Load Factor Large Trans Energy		
91224455	High Load Factor Large Trans Customer		
91224486	High Load Factor Large Trans Demand		
91184422	TES large Prim Service State		
91184486	TES large Prim Service State		
91234422	High Load Factor Pri		
91234434	High Load Factor Pri		
91234486	High Load Factor Pri		
91234455	High Load Factor Pri		
91214422	State S3 Contract		
91214434	State S3 Contract		
91214455	State S3 Contract		
91214486	State S3 Contract		
91244422	State Pri 1 Contract		
91244434	State Pri 1 Contract		
91244455	State Pri 1 Contract		
91244486	State Pri 1 Contract		
91254422	State Pri 2 Contract		
91254434	State Pri 2 Contract		
91254455	State Pri 2 Contract		
91254486	State Pri 2 Contract		
91264422	Sec 1 Small Cell Metered Energy	2,861	3,767
91264455	Sec 1 Small Cell Metered Cust	7,380	9,684
91024466	Res CAP Chg Disc	(7,615)	(9,343)
Total COA Service Area		187,176,505.57	232,025,891.30
Total Billed Base Revenue		\$ 187,176,506	\$ 232,025,891

AUSTIN ENERGY
GREEN CHOICE FUEL REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21	Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024451	Residential GreenChoice Fuel	469,332	91024451	Residential GreenChoice Fuel	438,085	907,417
91034451	Secondary Service1 GreenChoice Fuel	19,843	91034451	Secondary Service1 GreenChoice Fuel	81,504	101,348
91044451	Secondary Service2 GreenChoice Fuel	262,507	91044451	Secondary Service2 GreenChoice Fuel	1,092,377	1,354,885
91064451	Secondary Service3 GreenChoice Fuel	573,291	91064451	Secondary Service3 GreenChoice Fuel	2,362,671	2,935,962
91074451	Primary Service 1 GreenChoice Fuel	97,018	91074451	Primary Service 1 GreenChoice Fuel	557,574	654,592
91084451	Primary Service 2 GreenChoice Fuel	583,308	91084451	Primary Service 2 GreenChoice Fuel	2,517,371	3,100,679
91094451	Primary Service 3 GreenChoice Fuel	-	91094451	Primary Service 3 GreenChoice Fuel	-	-
91124451	Transmission Service GreenChoice Fuel		91124451	Transmission Service GreenChoice Fuel		
91134451	Lighting GreenChoice Fuel	5,546	91134451	Lighting GreenChoice Fuel	23,259	28,805
91144451	TES Secondary GreenChoice Fuel		91144451	TES Secondary GreenChoice Fuel		
91154451	TES Primary GreenChoice Fuel		91154451	TES Primary GreenChoice Fuel		
91174451	Large Primary Service State GC Fuel		91174451	Large Primary Service State GC Fuel		
91194451	Contract Rate GreenChoice Fuel		91194451	Contract Rate GreenChoice Fuel		
91234451	High Load Facore Large Prim		91234451	High Load Facore Large Prim		
91254451	State Pri 2 Contract		91254451	State Pri 2 Contract		
	Green Choice -- PSA Portion	2,010,845		Green Choice -- PSA Portion	7,072,843	9,083,688
	Total COA Service Area	2,010,845		Total COA Service Area	7,072,843	9,083,688
	Total Green Choice Revenue	\$ 2,010,845		Total GREEN CHOICE Fuel Sales	\$ 7,072,843	\$ 9,083,688

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AUSTIN ENERGY

TOTAL BILLED POWER SUPPLY ADJUSTMENT REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21
91024436	Residential	\$ 9,492,136
91034436	Secondary Service1	747,835
91044436	Secondary Service2	5,405,856
91064436	Secondary Service3	4,265,638
91074436	Primary Service 1	519,970
91084436	Primary Service 2	1,288,243
91094436	.	-
91124436	Transmission Service	
91134436	Lighting	174,980
91144436	TES Secondary	
91154436	TES Primary	
91164436	TES Primary 2	
91174436	Large Primary State	
91224436	High Load Factor Trans	
91184436	TES PRIM SERVICE STATE	
91234436	High Load Factor Prim	
91214436	State S3 Contract	
91244436	State Pri 1 Contract	
91254436	State Pri 2 Contract	
91264436	Sec 1 Small Cell Metered	580
91054469	Lg Prim Svc - Contract	-
Total COA Service Area		26,755,864
		-
91024452	Res Community Solar	9,269
Total Billed PSA Revenue		26,765,133

AUSTIN ENERGY

TOTAL BILLED POWER SUPPLY ADJUSTMENT REVENUE BY REVENUE SOURCE CODE - CUMULATIV
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024436	Residential	42,421,092.70	51,913,228.97
91034436	Secondary Service1	3,012,642.17	3,760,477.64
91044436	Secondary Service2	23,835,577.39	29,241,433.41
91064436	Secondary Service3	20,207,052.12	24,472,689.84
91074436	Primary Service 1	2,331,008.22	2,850,978.35
91084436	Primary Service 2	6,368,239.98	7,656,483.34
91094436	Primary Service 3	-	-
91124436	Transmission Service		
91134436	Lighting	650,934.96	825,915.34
91144436	TES Secondary		
91154436	TES Primary		
91164436	TES Primary 2		
91174436	Large Primary State		
91224436	High Load Factor Trans		
91184436	TES PRIM SERVICE STATE		
91234436	High Load Factor Prim		
91214436	State S3 Contract		
91244436	State Pri 1 Contract		
91254436	State Pri 2 Contract		
91264436	Small Cell Pole Rev	1,844.62	2,425.06
91054469	Contract	-	-
Total COA Service Area		120,876,102	147,631,966
91024452	Res Community Solar	40,667.56	49,936.39
Total Billed PSA Revenue		120,916,769	147,681,902

AUSTIN ENERGY**OVER/UNDER POWER SUPPLY ADJUSTMENT RECOVERY BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	02/28/21
91024436	Residential	\$ 50,017,051
91034436	Secondary Service1	3,940,580
91044436	Secondary Service2	28,485,155
91064436	Secondary Service3	22,476,986
91074436	Primary Service 1	2,739,886
91084436	Primary Service 2	6,788,159
91094436	Primary Service 3	-
91124436	Transmission Service	
91134436	Lighting	922,027
91144436	TES Secondary	
91154436	TES Primary	
91164436	TES Primary 2	
91174436	Large Primary State	
91224436	High Load Factor Trans	
91184436	TES PRIM SERVICE STATE	
91234436	High Load Factor Prim	
91214436	State S3 Contract	
91244436	State Pri 1 Contract	
91254436	State Pri 2 Contract	
91264436	Sec 1 Small Cell Metered	3,059
91054469	Lg Prim Svc - Contract	-
Total COA Service Area		140,985,061.44

AUSTIN ENERGY**OVER/UNDER POWER SUPPLY ADJUSTMENT RECOVERY BY REVENUE SOURCE CODE - CUMULATIV
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024436	Residential	\$ 114,129	\$ 50,131,180
91034436	Secondary Service1	9,630.56	3,950,210.81
91044436	Secondary Service2	64,390.36	28,549,545.63
91064436	Secondary Service3	26,685.71	22,503,672.21
91074436	Primary Service 1	(7,796.38)	2,732,089.74
91084436	Primary Service 2	19,045.96	6,807,205.32
91094436	Primary Service 3	-	-
91124436	Transmission Service		
91134436	Lighting	2,944.38	924,971.02
91144436	TES Secondary		
91154436	TES Primary		
91164436	TES Primary 2		
91174436	Large Primary State		
91224436	High Load Factor Trans		
91184436	TES PRIM SERVICE STATE		
91234436	High Load Factor Prim		
91214436	State S3 Contract		
91244436	State Pri 1 Contract		
91254436	State Pri 2 Contract		
91264436	Sec 1 Small Cell Metered	13.39	3,071.91
91054469		-	-
- Total COA Service Area		298,319.00	141,283,380.44

AUSTIN ENERGY

**NET POWER SUPPLY ADJUSTMENT(OVER/UNDER INCLUDED) REVENUE BY REVENUE SOURCE CODE -
MONTHLY
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	02/28/21
91024436	Residential	\$ (40,524,915)
91034436	Secondary Service1	(3,192,745)
91044436	Secondary Service2	(23,079,299)
91064436	Secondary Service3	(18,211,349)
91074436	Primary Service 1	(2,219,916)
91084436	Primary Service 2	(5,499,916)
91094436	Primary Service 3	-
91124436	Transmission Service	
91134436	Lighting	(747,046)
91144436	TES Secondary	
91154436	TES Primary	
91164436	TES Primary 2	
91174436	Large Primary State	
91224436	High Load Factor Trans	
91184436	TES PRIM SERVICE STATE	
91234436	High Load Factor Prim	
91214436	State S3 Contract	
91244436	State Pri 1 Contract	
91254436	State Pri 2 Contract	
91264436	Sec 1 Small Cell Metered	(2,478)
Total COA Service Area		(114,229,197)
91024452	Res Community Solar	9,269

AUSTIN ENERGY

**NET POWER SUPPLY ADJUSTMENT(OVER/UNDER INCLUDED) REVENUE BY REVENUE SOURCE
CODE - CUMULATIVE
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024436	Residential	\$ 42,306,964	\$ 1,782,049
91034436	Secondary Service1	3,003,012	(189,733)
91044436	Secondary Service2	23,771,187	691,888
91064436	Secondary Service3	20,180,366	1,969,018
91074436	Primary Service 1	2,338,805	118,889
91084436	Primary Service 2	6,349,194	849,278
91094436	Primary Service 3	-	-
91124436	Transmission Service		
91134436	Lighting	647,991	(99,056)
91144436	TES Secondary		
91154436	TES Primary		
91164436	TES Primary 2		
91174436	Large Primary State		
91224436	High Load Factor Trans		
91184436	TES PRIM SERVICE STATE		
91234436	High Load Factor Prim		
91214436	State S3 Contract		
91244436	State Pri 1 Contract		
91254436	State Pri 2 Contract		
91264436	Sec 1 Small Cell Metered	1,831	(647)
Total COA Service Area		120,577,783	6,348,585
91024452	Res Community Solar	40,668	49,936

AUSTIN ENERGY**TOTAL BILLED REGULATORY CHARGE REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	02/28/21
91024483	Residential	\$ 3,236,881
91034483	Secondary Service1	250,509
91044483	Secondary Service2	1,971,475
91064483	Secondary Service3	1,150,421
91074483	Primary Service 1	143,960
91084483	Primary Service 2	274,836
91094483	Primary Service 3	-
91124483	Transmission Service	
91134483	Lighting	-
91144483	TES Secondary	
91154483	TES Primary	
91164483	TES Primary 2	
91224483	High Load Factor Trans	
91234483	High Load Factor Prim	
91214483	State S3 Contract	
91244483	State Pri 1 Contract	
91254483	State Pri 2 Contract	
91264483	Sec 1 Small Cell Metered	
Total COA Service Area		7,796,485

AUSTIN ENERGY**TOTAL BILLED REGULATORY CHARGE REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024483	Residential	13,179,436.76	16,416,317.77
91034483	Secondary Service1	959,903.66	1,210,413.01
91044483	Secondary Service2	7,145,847.99	9,117,323.25
91064483	Secondary Service3	4,532,683.77	5,683,104.47
91074483	Primary Service 1	510,109.48	654,069.16
91084483	Primary Service 2	1,126,490.15	1,401,325.70
91094483	Primary Service 3	-	-
91124483	Transmission Service		
91134483	Lighting	-	-
91144483	TES Secondary		
91154483	TES Primary		
91164483	TES Primary 2		
91224483	High Load Factor Trans		
91234483	High Load Factor Prim		
91214483	State S3 Contract		
91244483	State Pri 1 Contract		
91254483	State Pri 2 Contract		
91264483	Sec 1 Small Cell Metered		
Total COA Service Area		30,554,504	38,350,989

AUSTIN ENERGY**OVER/UNDER REGULATORY CHARGE REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	02/28/21
91024483	Residential	\$ (1,156,208)
91034483	Secondary Service1	(89,482)
91044483	Secondary Service2	(704,208)
91064483	Secondary Service3	(410,928)
91074483	Primary Service 1	(51,422)
91084483	Primary Service 2	(98,171)
91094483	Primary Service 3	-
91124483	Transmission Service	
91134483	Lighting	-
91144483	TES Secondary	
91154483	TES Primary	
91164483	TES Primary 2	
91224483	High Load Factor Trans	
91234483	High Load Factor Prim	
91214483	State S3 Contract	
91244483	State Pri 1 Contract	
91254483	State Pri 2 Contract	
91264483	Sec 1 Small Cell Metered	(68)
Total COA Service Area		(2,784,891)

AUSTIN ENERGY**OVER/UNDER REGULATORY CHARGE REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024483	Residential	(6,078,471.14)	(7,234,679.42)
91034483	Secondary Service1	(443,103.34)	(532,584.85)
91044483	Secondary Service2	(3,308,338.50)	(4,012,546.04)
91064483	Secondary Service3	(2,105,705.20)	(2,516,633.48)
91074483	Primary Service 1	(238,513.25)	(289,935.40)
91084483	Primary Service 2	(521,505.40)	(619,676.19)
91094483	Primary Service 3	-	-
91124483	Transmission Service		
91134483	Lighting	-	-
91144483	TES Secondary		
91154483	TES Primary		
91164483	TES Primary 2		
91224483	High Load Factor Trans		
91234483	High Load Factor Prim		
91214483	State S3 Contract		
91244483	State Pri 1 Contract		
91254483	State Pri 2 Contract		
91264483	Sec 1 Small Cell Metered	(263.77)	(331.78)
Total COA Service Area		(14,134,445)	(16,919,336)

AUSTIN ENERGY**NET REGULATORY CHARGE REVENUE(OVER/UNDER INCLUDED) BY REVENUE SOURCE CODE - MONTHLY****FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	02/28/21
91024483	Residential	\$ 4,393,089
91034483	Secondary Service1	339,991
91044483	Secondary Service2	2,675,683
91064483	Secondary Service3	1,561,349
91074483	Primary Service 1	195,382
91084483	Primary Service 2	373,006
91094483	Primary Service 3	-
91124483	Transmission Service	
91134483	Lighting	-
91144483	TES Secondary	
91154483	TES Primary	
91164483	TES Primary 2	
91224483	High Load Factor Trans	
91234483	High Load Factor Prim	
91214483	State S3 Contract	
91244483	State Pri 1 Contract	
91254483	State Pri 2 Contract	
91264483	Sec 1 Small Cell Metered	258
Total COA Service Area		10,581,375

AUSTIN ENERGY**NET REGULATORY CHARGE REVENUE(OVER/UNDER INCLUDED) BY REVENUE SOURCE CODE - CUMULATIVE****FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024483	Residential	\$ 19,257,908	\$ 23,650,997
91034483	Secondary Service1	1,403,007	1,742,998
91044483	Secondary Service2	10,454,186	13,129,869
91064483	Secondary Service3	6,638,389	8,199,738
91074483	Primary Service 1	748,623	944,005
91084483	Primary Service 2	1,647,996	2,021,002
91094483	Primary Service 3	0	0
91124483	Transmission Service		
91134483	Lighting	0	0
91144483	TES Secondary		
91154483	TES Primary		
91164483	TES Primary 2		
91224483	High Load Factor Trans		
91234483	High Load Factor Prim		
91214483	State S3 Contract		
91244483	State Pri 1 Contract		
91254483	State Pri 2 Contract		
91264483	Sec 1 Small Cell Metered	837	1,095
Total COA Service Area		44,688,949	55,270,325

AUSTIN ENERGY

TOTAL BILLED COMMUNITY BENEFIT - CAP REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21
91024460	Residential	\$ 417,327
91034460	Secondary Service1	14,399
91044460	Secondary Service2	105,917
91064460	Secondary Service3	89,350
91074460	Primary Service 1	11,521
91084460	Primary Service 2	33,789
91094460	Primary Service 3	-
91124460	Transmission Service	
91134460	Lighting	-
91144460	TES Secondary	
91154460	TES Primary	
91164460	TES Primary 2	
91224460	High Load Factor Trans	
91234460	High Load Factor Prim	
91264460	Sec 1 Small Cell Metered	11
Total Billed CAP Revenue		752,248

AUSTIN ENERGY

TOTAL BILLED COMMON BENEFIT - CAP REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024460	Residential	\$ 1,798,262	\$ 2,215,589
91034460	Secondary Service1	57,717	72,117
91044460	Secondary Service2	463,434	569,352
91064460	Secondary Service3	415,667	505,018
91074460	Primary Service 1	53,283	64,804
91084460	Primary Service 2	160,767	194,556
91094460	Primary Service 3	-	-
91124460	Transmission Service		
91134460	Lighting	-	-
91144460	TES Secondary		
91154460	TES Primary		
91164460	TES Primary 2		
91224460	High Load Factor Trans		
91234460	High Load Factor Prim		
91264460	Sec 1 Small Cell Metered	34.48	45.42
Total Billed CAP Revenue		\$ 3,132,565	\$ 3,884,813

AUSTIN ENERGY**OVER/UNDER COMMUNITY BENEFIT - CAP REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	02/28/21
91024460	Residential	7,020
91034460	Secondary Service1	242
91044460	Secondary Service2	1,782
91064460	Secondary Service3	1,503
91074460	Primary Service 1	194
91084460	Primary Service 2	568
91094460	Primary Service 3	-
91124460	Transmission Service	
91134460	Lighting	-
91144460	TES Secondary	
91154460	TES Primary	
91164460	TES Primary 2	
91224460	High Load Factor Trans	
91234460	High Load Factor Prim	
91264460	Sec 1 Small Cell Metered	0

CAP Over/(Under) Recovery**\$ 12,653****AUSTIN ENERGY****OVER/UNDER COMMON BENEFIT - CAP REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021**

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024460	Residential	74,720.06	81,739.66
91034460	Secondary Service1	2,456.78	2,698.98
91044460	Secondary Service2	19,343.04	21,124.60
91064460	Secondary Service3	16,983.03	18,485.93
91074460	Primary Service 1	2,002.36	2,196.14
91084460	Primary Service 2	6,757.44	7,325.78
91094460	Primary Service 3	-	-
91124460	Transmission Service		
91134460	Lighting	-	-
91144460	TES Secondary		
91154460	TES Primary		
91164460	TES Primary 2		
91224460	High Load Factor Trans		
91234460	High Load Factor Prim		
91264460	Sec 1 Small Cell Metered	1.57	1.75

CAP Over/(Under) Recovery**\$ 133,306 \$ 145,959**

AUSTIN ENERGY
NET COMMUNITY BENEFIT - CAP REVENUE BY REVENUE SOURCE CODE - MONTHLY

FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21
91024460	Residential	410,307
91034460	Secondary Service1	14,157
91044460	Secondary Service2	104,136
91064460	Secondary Service3	87,847
91074460	Primary Service 1	11,327
91084460	Primary Service 2	33,220
91094460	Primary Service 3	-
91124460	Transmission Service	
91134460	Lighting	-
91144460	TES Secondary	
91154460	TES Primary	
91164460	TES Primary 2	
91224460	High Load Factor Trans	
91234460	High Load Factor Prim	
91264460	Sec 1 Small Cell Metered	11
Total Net CAP Revenue		\$ 739,595

AUSTIN ENERGY
TOTAL NET COMMON BENEFIT (OVER/UNDER INCLUDED) - CAP REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024460	Residential	1,723,542.27	2,133,849.73
91034460	Secondary Service1	55,260.71	69,417.83
91044460	Secondary Service2	444,091.34	548,226.95
91064460	Secondary Service3	398,684.27	486,531.67
91074460	Primary Service 1	51,280.30	62,607.44
91084460	Primary Service 2	154,010.00	187,230.32
91094460	Primary Service 3	-	-
91124460	Transmission Service		
91134460	Lighting	-	-
91144460	TES Secondary		
91154460	TES Primary		
91164460	TES Primary 2		
91224460	High Load Factor Trans		
91234460	High Load Factor Prim		
91264460	Sec 1 Small Cell Metered	32.91	43.67
Total Net CAP Revenue		\$ 2,999,259	\$ 3,738,855

AUSTIN ENERGY

TOTAL BILLED COMMUNITY BENEFIT - SAL REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21
91024462	Residential	\$ 299,155
91034462	Secondary Service1	26,387
91044462	Secondary Service2	195,749
91064462	Secondary Service3	174,277
91074462	Primary Service 1	22,306
91084462	Primary Service 2	65,181
91094462	Primary Service 3	-
91124462	Transmission Service	
91134462	Lighting	-
91144462	TES Secondary	
91154462	TES Primary	
91164462	TES Primary 2	
91224462	High Load Factor Trans	
91234462	High Load Factor Prim	
91264462	Sec 1 Small Cell Metered	23
Total Billed SAL Revenue		783,409

AUSTIN ENERGY

TOTAL BILLED COMMON BENEFIT - SAL REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024462	Residential	\$ 1,312,985	\$ 1,612,140
91034462	Secondary Service1	106,785	133,172
91044462	Secondary Service2	863,036	1,058,785
91064462	Secondary Service3	810,091	984,368
91074462	Primary Service 1	102,556	124,862
91084462	Primary Service 2	311,821	377,001
91094462	Primary Service 3	-	-
91124462	Transmission Service		
91134462	Lighting	-	-
91144462	TES Secondary		
91154462	TES Primary		
91164462	TES Primary 2		
91224462	High Load Factor Trans		
91234462	High Load Factor Prim		
91264462	Sec 1 Small Cell Metered	72	95
Total Billed SAL Revenue		3,508,674.95	4,292,083.82

AUSTIN ENERGY
OVER/UNDER SAL REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21
91024462	Residential	\$ (145,996)
91034462	Secondary Service1	(12,877)
91044462	Secondary Service2	(95,531)
91064462	Secondary Service3	(85,052)
91074462	Primary Service 1	(10,886)
91084462	Primary Service 2	(31,810)
91094462	Primary Service 3	-
91124462	Transmission Service	
91134462	Lighting	-
91144462	TES Secondary	
91154462	TES Primary	
91164462	TES Primary 2	
91224462	High Load Factor Trans	
91234462	High Load Factor Prim	
91264462	Sec 1 Small Cell Metered	(11)
SAL Over/(Under) Recovery		(382,326)

AUSTIN ENERGY
OVER/UNDER SAL REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024462	Residential	\$ (255,102)	\$ (401,099)
91034462	Secondary Service1	(21,723.71)	(34,601.16)
91044462	Secondary Service2	(172,049.08)	(267,580.00)
91064462	Secondary Service3	(163,418.60)	(248,470.87)
91074462	Primary Service 1	(20,327.79)	(31,213.68)
91084462	Primary Service 2	(63,501.29)	(95,311.23)
91094462	Primary Service 3	-	-
91124462	Transmission Service		
91134462	Lighting	-	-
91144462	TES Secondary		
91154462	TES Primary		
91164462	TES Primary 2		
91224462	High Load Factor Trans		
91234462	High Load Factor Prim		
91264462	Sec 1 Small Cell Metered	(15.72)	(26.96)
SAL Over/(Under) Recovery		\$ (696,415)	\$ (1,078,741)

AUSTIN ENERGY			
NET COMMUNITY BENEFIT - SAL REVENUE(OVER/UNDER INCLUDED) BY REVENUE SOURCE CODE -			
MONTHLY			
FISCAL YEAR 2021			
Rev	CUSTOMER CLASS	02/28/21	
91024462	Residential	\$	445,151
91034462	Secondary Service1		39,264
91044462	Secondary Service2		291,280
91064462	Secondary Service3		259,330
91074462	Primary Service 1		33,192
91084462	Primary Service 2		96,990
91094462	Primary Service 3		-
91124462	Transmission Service		
91134462	Lighting		-
91144462	TES Secondary		
91154462	TES Primary		
91164462	TES Primary 2		
91224462	High Load Factor Trans		
91234462	High Load Factor Prim		
91264462	Sec 1 Small Cell Metered		34.28
Total O/(U) SAL Revenue			1,165,734.53

AUSTIN ENERGY			
NET COMMUNITY BENEFIT - SAL REVENUE(OVER/UNDER INCLUDED) BY REVENUE SOURCE			
CODE - CUMULATIVE			
FISCAL YEAR 2021			
Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024462	Residential	1,568,087.62	2,013,239.04
91034462	Secondary Service1	128,508.95	167,773.09
91044462	Secondary Service2	1,035,084.87	1,326,364.54
91064462	Secondary Service3	973,509.60	1,232,839.22
91074462	Primary Service 1	122,883.47	156,075.22
91084462	Primary Service 2	375,322.01	472,312.48
91094462	Primary Service 3	-	-
91124462	Transmission Service		
91134462	Lighting	-	-
91144462	TES Secondary		
91154462	TES Primary		
91164462	TES Primary 2		
91224462	High Load Factor Trans		
91234462	High Load Factor Prim		
91264462	Sec 1 Small Cell Metered	88.03	122.31
Total O/(U) SAL Revenue		\$ 4,205,090	\$ 5,370,825

AUSTIN ENERGY

TOTAL BILLED COMMUNITY BENEFIT - EES REVENUE BY REVENUE SOURCE CODE - MONTHLY
FISCAL YEAR 2021

TOTAL BILLED COMMON BENEFIT - EES REVENUE BY REVENUE SOURCE CODE - CUMULATIVE
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21
91024464	Residential	\$ 763,519
91034464	Secondary Service1	59,100
91044464	Secondary Service2	434,620
91064464	Secondary Service3	366,644
91074464	Primary Service 1	46,282
91084464	Primary Service 2	135,737
91094464	Primary Service 3	-
91124464	Transmission Service	
91134464	Lighting	-
91144464	TES Secondary	
91154464	TES Primary	
91164464	TES Primary 2	
91224464	High Load Factor Trans	
91214464	State S3 Contract	
91244464	State Pri 1 Contract	
91254464	State Pri 2 Contract	
91264464	Sec 1 Small Cell Metered	45
Total Billed EES Revenue		1,864,825

Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024464	Residential	\$ 3,672,130	\$ 4,435,649
91034464	Secondary Service1	263,996	323,097
91044464	Secondary Service2	2,132,020	2,566,640
91064464	Secondary Service3	1,912,471	2,279,115
91074464	Primary Service 1	239,669	285,951
91084464	Primary Service 2	715,239	850,976
91094464	Primary Service 3	-	-
91124464	Transmission Service		
91134464	Lighting	-	-
91144464	TES Secondary		
91154464	TES Primary		
91164464	TES Primary 2		
91224464	High Load Factor Trans		
91214464	State S3 Contract		
91244464	State Pri 1 Contract		
91254464	State Pri 2 Contract		
91264464	Sec 1 Small Cell Metered	159	204
Total Billed EES Revenue		\$ 9,221,450	\$ 11,086,275

AUSTIN ENERGY		
OVER (UNDER) COMMUNITY BENEFIT - EES REVENUE BY REVENUE SOURCE CODE - <u>MONTHLY</u>		
FISCAL YEAR 2021		
Rev	CUSTOMER CLASS	02/28/21
91024464	Residential	27,103
91034464	Secondary Service1	2,098
91044464	Secondary Service2	15,428
91064464	Secondary Service3	13,015
91074464	Primary Service 1	1,643
91084464	Primary Service 2	4,818
91094464	Primary Service 3	-
91124464	Transmission Service	
91134464	Lighting	-
91144464	TES Secondary	
91154464	TES Primary	
91164464	TES Primary 2	
91224464	High Load Factor Trans	
91214464	State S3 Contract	
91244464	State Pri 1 Contract	
91254464	State Pri 2 Contract	
91264464	Sec 1 Small Cell Metered	2
EE Over/(Under) Recovery		<u><u>\$ 66,196</u></u>

OVER (UNDER) COMMON BENEFIT - EES REVENUE BY REVENUE SOURCE CODE - CUMULATIVE			
FISCAL YEAR 2021			
Rev	CUSTOMER CLASS	01/31/21	02/28/21
91024464	Residential	371,092	398,195
91034464	Secondary Service1	24,110	26,208
91044464	Secondary Service2	207,076	222,504
91064464	Secondary Service3	179,408	192,423
91074464	Primary Service 1	22,601	24,244
91084464	Primary Service 2	66,238	71,056
91094464	Primary Service 3	-	-
91124464	Transmission Service		
91134464	Lighting	-	-
91144464	TES Secondary		
91154464	TES Primary		
91164464	TES Primary 2		
91224464	High Load Factor Trans		
91214464	State S3 Contract		
91244464	State Pri 1 Contract		
91254464	State Pri 2 Contract		
91264464	Sec 1 Small Cell Metered	13	15
EE Over/(Under) Recovery		<u><u>\$ 892,345</u></u>	<u><u>\$ 958,540</u></u>

AUSTIN ENERGY
TOTAL NET COMMUNITY BENEFIT - EES REVENUE(OVER/UNDER INCLUDED) BY REVENUE SOURCE CODE -
MONTHLY
FISCAL YEAR 2021

Rev	CUSTOMER CLASS	02/28/21
91024464	Residential	736,416
91034464	Secondary Service1	57,003
91044464	Secondary Service2	419,192
91064464	Secondary Service3	353,629
91074464	Primary Service 1	44,639
91084464	Primary Service 2	130,919
91094464	Primary Service 3	-
91124464	Transmission Service	
91134464	Lighting	-
91144464	TES Secondary	
91154464	TES Primary	
91164464	TES Primary 2	
91224464	High Load Factor Trans	
91214464	State S3 Contract	
91244464	State Pri 1 Contract	
91254464	State Pri 2 Contract	
91264464	Sec 1 Small Cell Metered	43
Total NET EES Revenue		\$ 1,798,629

Rev	CUSTOMER CLASS	#REF!	02/28/21
91024464	Residential	3,301,038	4,037,454
91034464	Secondary Service1	239,886	296,889
91044464	Secondary Service2	1,924,944	2,344,136
91064464	Secondary Service3	1,733,062	2,086,692
91074464	Primary Service 1	217,068	261,707
91084464	Primary Service 2	649,001	779,920
91094464	Primary Service 3	-	-
91124464	Transmission Service		
91134464	Lighting	-	-
91144464	TES Secondary		
91154464	TES Primary		
91164464	TES Primary 2		
91224464	High Load Factor Trans		
91214464	State S3 Contract		
91244464	State Pri 1 Contract		
91254464	State Pri 2 Contract		
91264464	Sec 1 Small Cell Metered	146	189
Total NET EES Revenue		\$ 8,329,105	\$ 10,127,735



Revenue Source	February 2021
Base Revenue	\$ 44,849,385.73
Power Supply Adjustment Revenue	(112,209,083.51)
Regulatory Charge	10,581,375.47
Community Benefit Charge	3,703,959.15
Total Revenue	\$ (53,074,363.16)

2WR 3-4: In your power point presentation "Austin Energy: Acquisition of Nacogdoches Power, LLC, Transaction Overview" dated July 15, 2019, AE stated at p. 13 its intent to cease operating the Fayette Power Plant in FY 2023 and to apply the O&M savings from Fayette and Decker to fund the additional interest and regulatory asset amortization on Nacogdoches. Is this still AE's intent. If so, please show how it is reflected in the rate-filing package, given that the base rates set in this hearing will become effective in FY2023 and that the Nacogdoches debt service coverage set out at p. 45 in the rate-filing package is slightly higher than the one stated in the 2019 power point presentation reporting the sale and financing of the plant and doesn't seem to address the accelerated depreciation taken in 2021. If not, please explain why not.

ANSWER: The forecast that was used to create the scenario shown on page 13 of the presentation dated July 15, 2019 used certain assumptions, as noted in the slide, that did not occur as assumed. Since they did not occur, and no known and measurable adjustment could be made, the Base Rate Filing Package does not include these assumed transactions.

Austin Energy has not sold Town Lake Center and therefore the \$50 million assumed in that forecast has not been received. See Austin Energy's Response to NXP 4-1 for additional information.

Austin Energy has not yet been successful in negotiating an agreed exit of Austin Energy from the Fayette Power Plant as assumed in that forecast. As a result, Austin Energy has not experienced a loss on the disposal of assets associated with Fayette, nor are there savings from operations and maintenance to offset. See Austin Energy's Response to SCPC 2-3 for additional information.

Decker Creek Power steam unit 1 ceased operations in October 2020 and steam unit 2 ceased operations in March 2022. \$2,564,471 of costs associated with the operations of those two units were removed from the test year revenue requirements. See Table 4-B on page 39 of the Base Rate Filing Package.

All costs associated with the Nacogdoches power plant continued to be recovered in the Power Supply Adjustment and not in base rates, as assumed in that forecast. See Austin Energy's Response to TIEC 3-2 for additional information.

Page 45 of the Base Rate Filing Package is the Test Year 2021 Revenue Requirements. The table shows depreciation and amortization for 2021 of \$268,470,823. That amount was adjusted downward by \$121,705,123. That adjustment includes the accelerated depreciation and amortization for the Nacogdoches assets.

Prepared by: MD

Sponsored by: Mark Dombroski

2WR 3-5: Please provide the actual to budget non-power supply revenues for each month of FY 2022 to date (including April and May 2022) in the same format as set out at page 16 of the Austin Energy Quarterly Financial Report 1stQuarter FY 2022 power point presentation dated February 1, 2022.

ANSWER: See Attachment 2WR 3-5: Actual vs. Budget Revenues FY 2022 YTD

Prepared by: MG

Sponsored by: Monica Gonzalez

Austin Energy
Actual to Budget Revenues

\$ in Thousands	Dec 2021 YTD		Jan-22		Feb-22		Mar-22		Apr-22		Total FY22 YTD	
	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget
Billed Base Revenue	143,224	141,700	47,395	49,602	48,635	44,793	48,649	42,819	44,870	43,312	332,773	322,226
Transmission Rider Revenue	21,054	22,887	7,018	7,628	7,326	7,629	7,172	7,629	7,171	7,629	49,741	53,402
Community Benefit Revenue	12,144	12,877	4,184	5,316	4,390	4,300	4,151	4,023	3,823	4,335	28,692	30,851
Regulatory Revenue	43,302	41,907	14,438	13,970	14,283	13,969	14,409	13,969	14,657	13,969	101,089	97,784
District Cooling Revenue	6,443	6,653	1,591	1,804	1,412	1,777	1,851	1,703	3,094	3,108	14,391	15,045
Miscellaneous Revenue	4,898	4,505	7,072	6,174	1,568	1,502	1,546	1,502	1,651	1,504	16,735	15,187

*Monthly results for October through December is not available; December is listed as Year to Date.

2WR 3-6: Please provide the actual to budget retail energy sales for each month of FY 2022 to date (including April and May 2022) in the same format as set out at page 15 of Austin Energy Quarterly Financial Report 1st Quarter FY 2022 power point presentation dated February 1, 2022.

ANSWER: See Attachment 2WR 3-6: Actual vs. Budget GWh Sales FY 2022 YTD

Prepared by: MG

Sponsored by: Monica Gonzalez

Austin Energy**Actual to Budget GWh Sales**

GWh Sales	Actual	Budget
Oct-21	1,194	1,106
Nov-21	977	922
Dec-21	967	891
Jan-22	1,045	1,060
Feb-22	1,006	914
Mar-22	1,045	884
Apr-22	987	961

2WR 3-7: In response to 2WR TC 2-2 you stated that \$43.6 million in CIAC is included in the rate-filing package to reduce the revenue by offsetting internally generated funds for construction. Please provide 2WR the underlying workpapers and calculations to the \$43.6 million dollar amount along with the supporting documentation including how the CIAC was accounted for in AE's books and records.

ANSWER: See WP C-3.3.1 of the Base Rate Filing Package. The \$43.6 million in CIAC is calculated in Excel column H and represents the three-year average of FY 2019, FY 2020, and FY 2021 amounts. CIAC is recorded as Capital Contributions on the income statement when received. It is then deferred in the non-operating section of the income statement and amortized over the average useful life of assets being depreciated.

Prepared by: GR / MG

Sponsored by: Grant Rabon