4<sup>th</sup> Quarter FY 2022 (July - September)

Stephanie Koudelka Austin Energy Director of Finance





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#### Disclaimer

Certain information set forth in this presentation contains forecasted financial information. Forecasts necessarily involve known and unknown risks and uncertainties, which may cause actual performance and financial results in future periods to differ materially from any projections of future performance.

Although the forecasted financial information contained in this presentation is based upon what Austin Energy management believes are reasonable assumptions, there can be no assurance that forecasted financial information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such forecasts.

In addition, this presentation contains unaudited information and should be read in conjunction with the audited Annual Comprehensive Financial Reports for the City of Austin, which was published on March 14, 2022:

http://finance.austintexas.gov/web/controller/annual comprehensive financial report/annual comprehensive financial report 2021.pdf



### Agenda



**Executive Summary** 



**Financial Policy Compliance** 

Quarterly Financial Report



Financial Performance Measures



**Actual to Budget Analysis** 



**Financial Statements** 



Market and Industry Analyses



**Executive Summary** 



#### **Executive Summary**



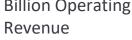
Austin Energy is in partial compliance with its financial policies. Combined reserves, as well as Contingency and capital reserve balances are below minimums.



Working capital decreased by \$164m year over year, primarily due to current year under recovery of power supply costs including the return of the prior year over recovery from Winter Storm Uri.



**Billion Operating** Revenue



Operating revenue FYTD is 13% over budget, primarily due to extreme summer weather which drove increases in usage. Power costs were also up due to market changes, natural gas prices, and congestion costs.



**Billion Expenses** w/transfers

Operating expenses for September FYTD including transfers are 10% over budget, primarily due to increased power supply costs.



Austin Energy's bond rating was lowered by S&P to AA-, which is below our target rating of AA.



Market Competitiveness - System average rates were 12.6% below the state average for CY 2021.



Financial Policy Compliance



### Financial Policy Monitoring

Financial policies are adopted by ordinance each year during the budgeting process.

#### **Compliance Non-Compliance**







Debt Policies	Reserves Policies	Operating Policies
Full Compliance	Partial Compliance	Full Compliance
Actual 2.2x DSC Policy minimum is 2.0x DSC	Contingency and Capital Reserve balances are below minimums. In addition, our Combined reserve of \$444m is below the minimum of \$480m	



Financial Performance Measures



## AA-Standard & Poor's Global Ratings Lowered in August 2022

#### **Excessive Deficient**









Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 118 Days	Actual 2.2	Actual 2.1%	Actual 54%
	Excludes General Fund Transfer		



### Austin Energy's Affordability Goal has Two Metrics



**Compliance Non-Compliance** 



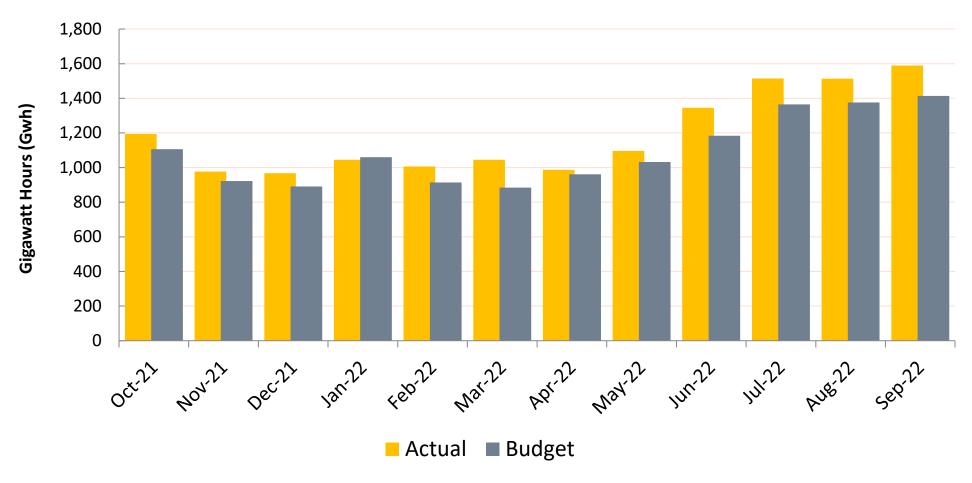
Affordability Metric	Competitiveness Metric	
Full Compliance Since 2013	Full Compliance Since 2019	
Maintain system average rates at or below 2% annual compound growth rate that began October 2012.	Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.	



Actual to Budget Analysis



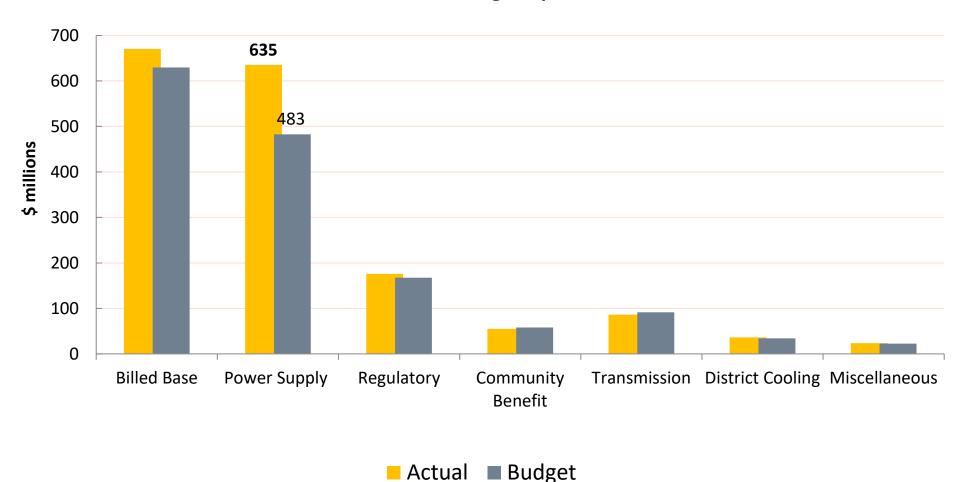
#### Actual to Budget Analysis: Retail Sales





### Actual to Budget Analysis: Revenue

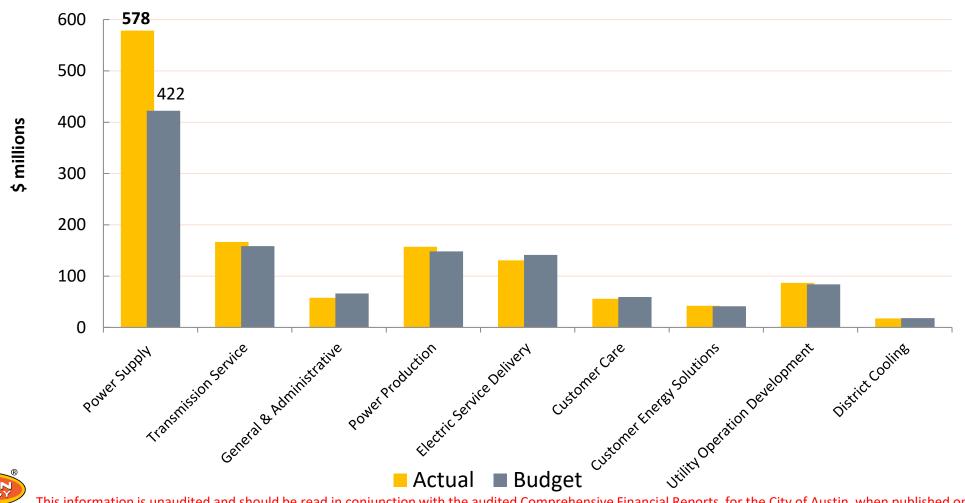
#### Fiscal Year Through September 30, 2022





#### Actual to Budget Analysis: Expense

#### Fiscal Year Through September 30, 2022



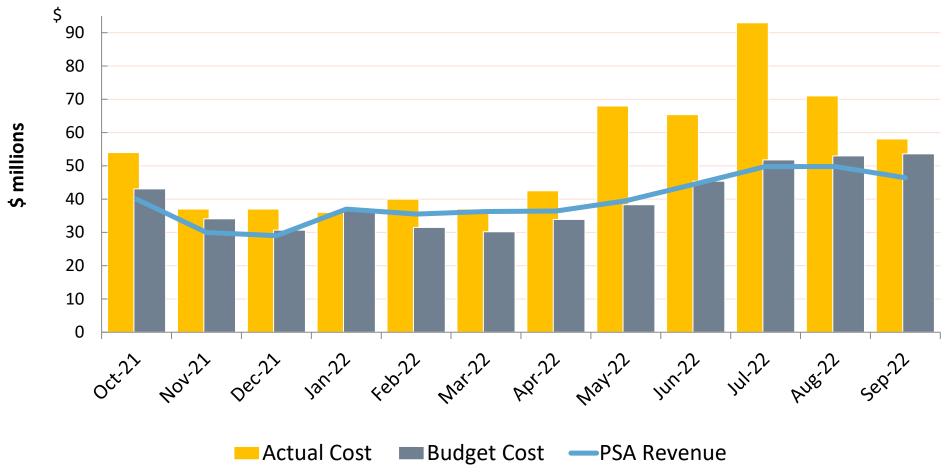
### Actual to Budget Analysis: Fund Summary

Budget Based Fund Summary	Variance to Budget
Fiscal Year Through September 30, 2022	Favorable (Unfavorable)

•				
Millions of \$	Actual	Budget	Amount	%
Operating Revenues	\$1,682	\$1,486	\$196	13%
Operating Expenses	1,293	1,139	(154)	(14%)
Operating Income (Loss)	\$389	\$347	<b>\$42</b>	12%
Interest Revenue	5	4	1	24%
Debt Service	(163)	(163)	(0)	(0%)
Income (Loss) Before Transfers	\$232	\$188	\$43	23%
Administrative Support	(28)	(28)	0	0%
General Fund	(114)	(114)	0	0%
Economic Development	(9)	(9)	0	0%
CTM Fund	(12)	(12)	0	0%
Voluntary Utility Assistance Fund	(1)	(1)	0	0%
Other City Transfers	(3)	(3)	0	0%
Internal Transfers / CIP	(62)	(40)	(22)	(55%)
Excess (Deficiency) of Revenues	\$2	(\$19)	\$21	111%



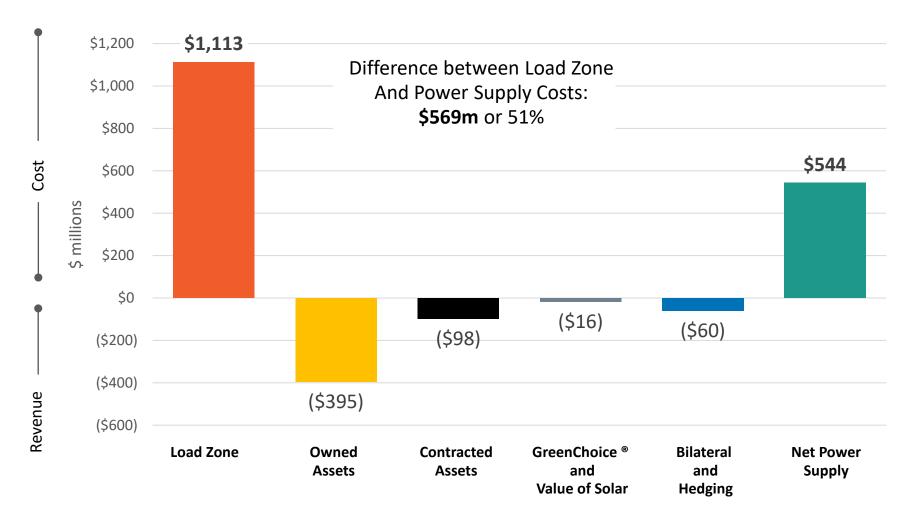
### Actual to Budget Analysis: Power Supply Adjustment





#### Power Supply Adjustment Cost Components

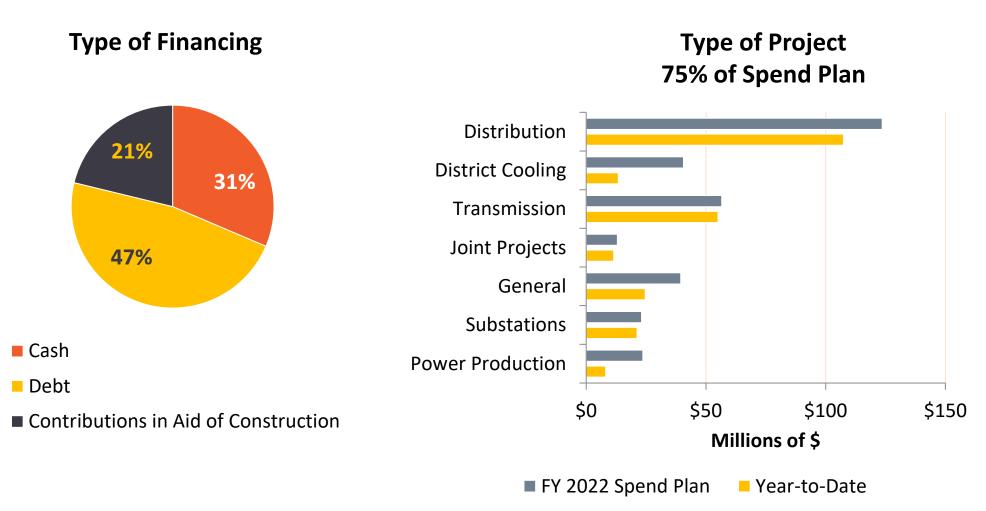
#### Twelve Months Ending September 2022





#### Capital Improvement Plan Summary

Fiscal Year Through September 30, 2022



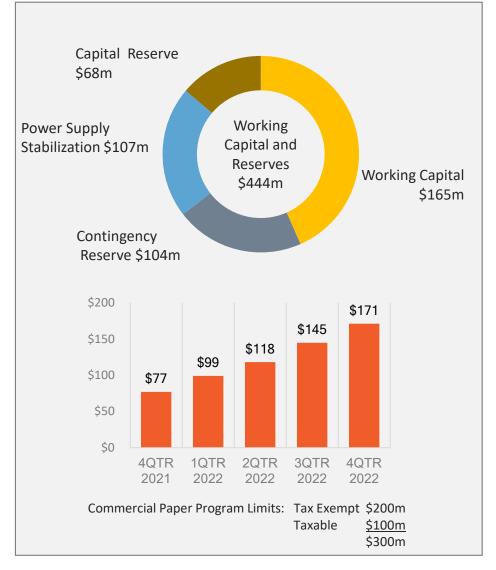


**Financial Statements** 



### Balance Sheet Snapshot

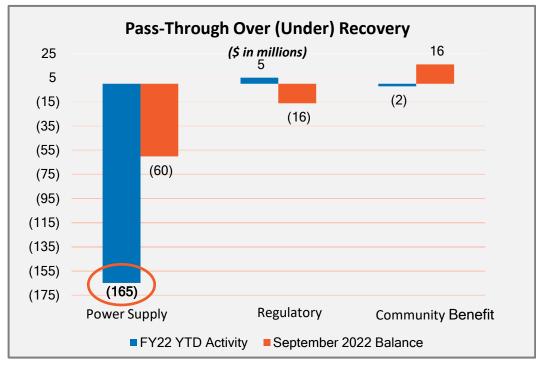
\$ in Millions	9/30/2022	9/30/2021
Cash	\$165	\$329
Other Current Assets	313	292
Operating Reserves	279	288
Nuclear Decommissioning Reserve	243	241
Other Restricted Assets	326	273
Capital Assets	3,022	3,047
Other LT Assets & Deferred Outflows	1,777	1,632
<b>Total Assets and Deferred Outflows</b>	6,125	6,102
Other Current Liabilities	286	199
Revenue Bonds	1,987	2,089
Commercial Paper	171	77
Other LT Liabilities & Deferred Inflows	1,867	1,920
Retained Earnings	1,814	1,817
Total Liabilities, Deferred Inflows, and Fund Equity	6,125	6,102

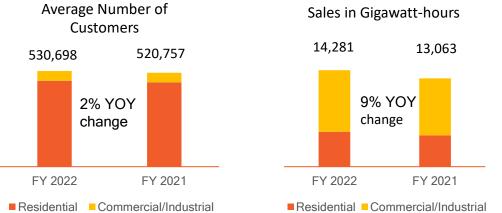




#### Income Statement and Other KPIs

\$ in Millions	Fiscal Year Ended		
Ç III İVIIIIOIIS	9/30/2022	9/30/2021	
Operating Revenues	\$1,039	\$947	
Power Supply Revenues	635	325	
Power Supply Expenses	578	273	
Non-Power Supply Expenses	796	783	
Depreciation Expense	265	281	
Operating Income/(Loss)	\$35	(\$65)	
Other Revenue (Expense)	\$76	\$122	
General Fund Transfer	(114)	(114)	
Net Income/(Loss)	(\$3)	(\$57)	
Debt Service Coverage	2.2	1.9	
Debt Capital Ratio	54%	54%	







Market and Industry Analysis



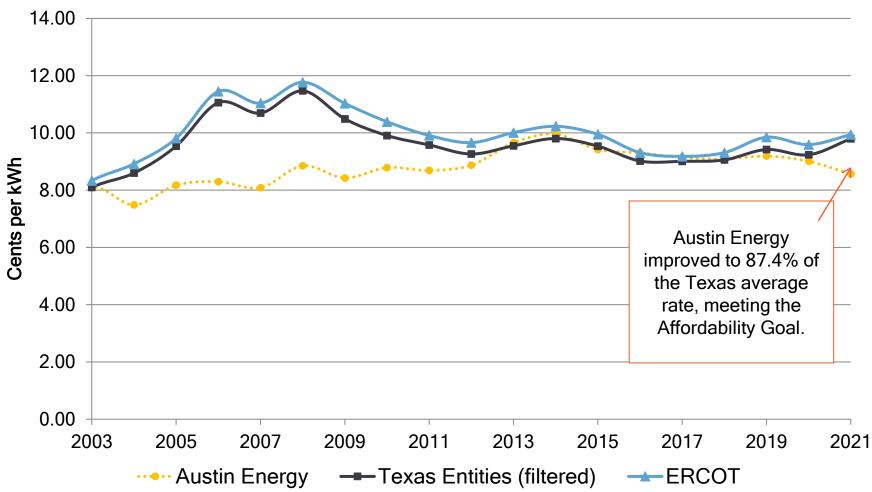
### How the Analysis is Performed

**Affordability Goal: Competitiveness Metric** 

EIA 861 Database for CY 2001 - 2021 **Texas Electric Providers Excluding Austin Energy** Austin Energy Data is filtered to uses a weighted identify providers average to in Austin Energy's calculate the **Exclude Providers** business segment Texas 50% With < 3% Residential Load **Texas Entities (filtered)** 



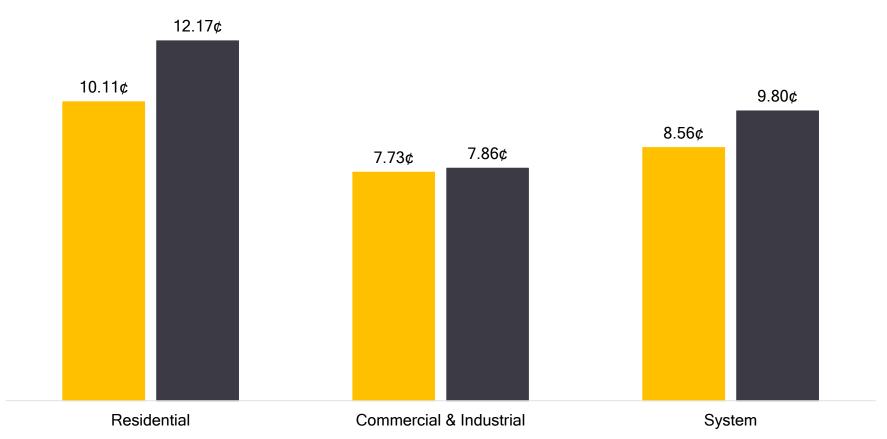
#### System Average Annual Rates by Calendar Year





#### Average Annual Rates by Customer Class for CY 2021

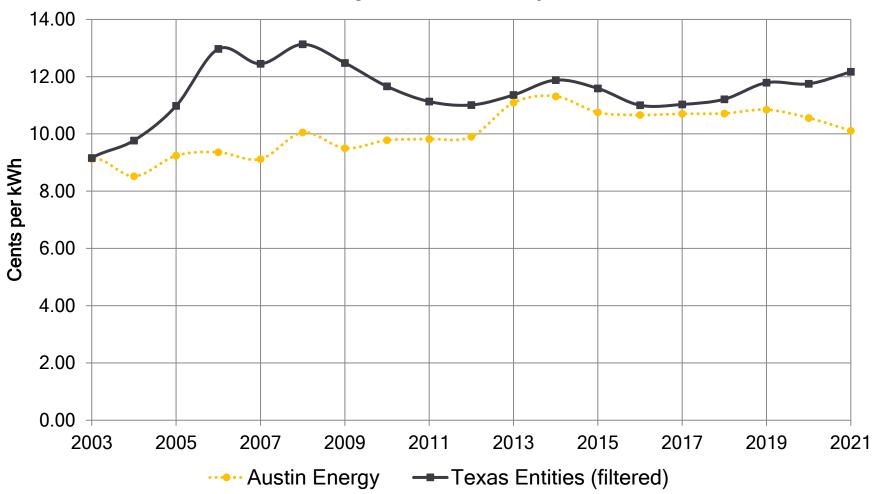
■ Austin Energy ■ Texas Average





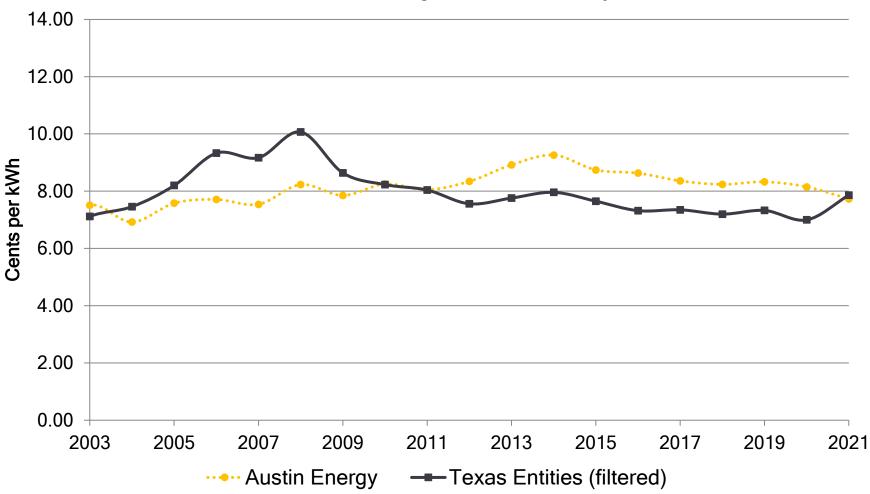
Source: U.S. Energy Information Administration Form 861, October 2022

#### Residential Average Annual Rate by Calendar Year



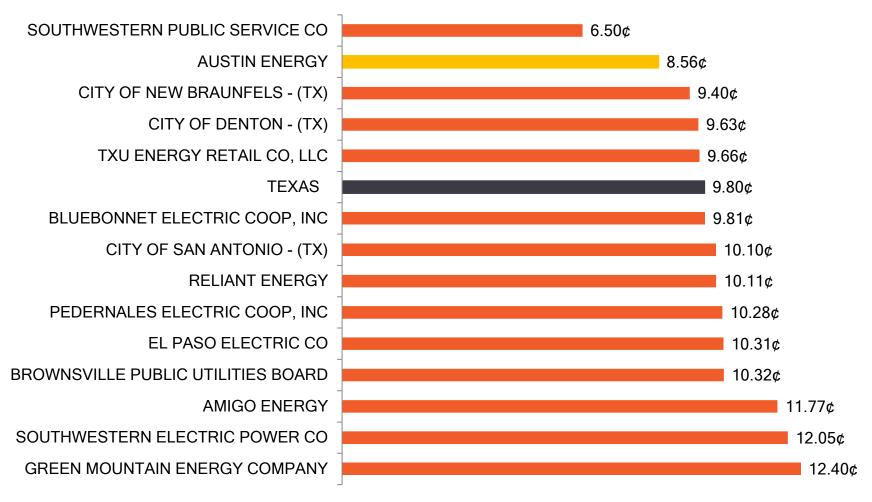


#### Commercial & Industrial Average Annual Rate by Calendar Year



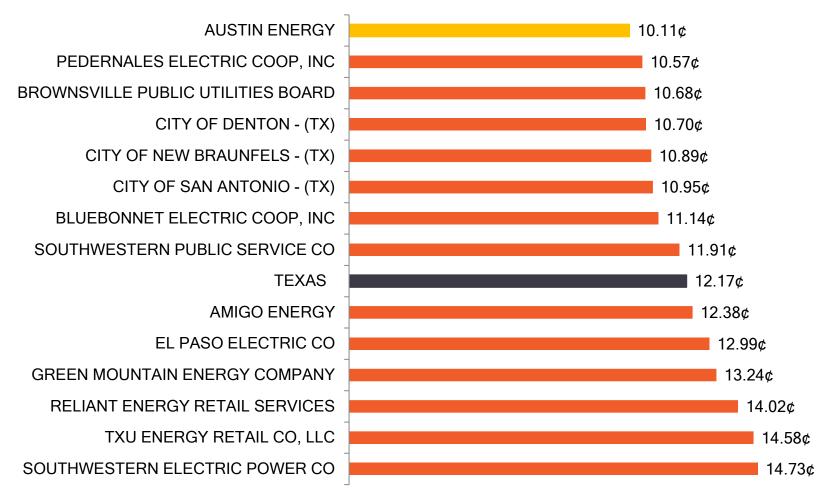


#### System Average Rate for CY 2021



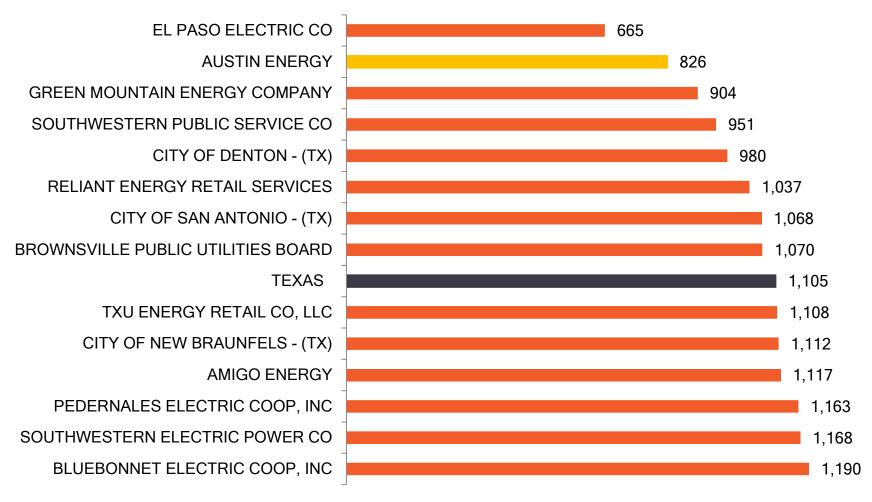


#### Residential Average Rate for CY 2021



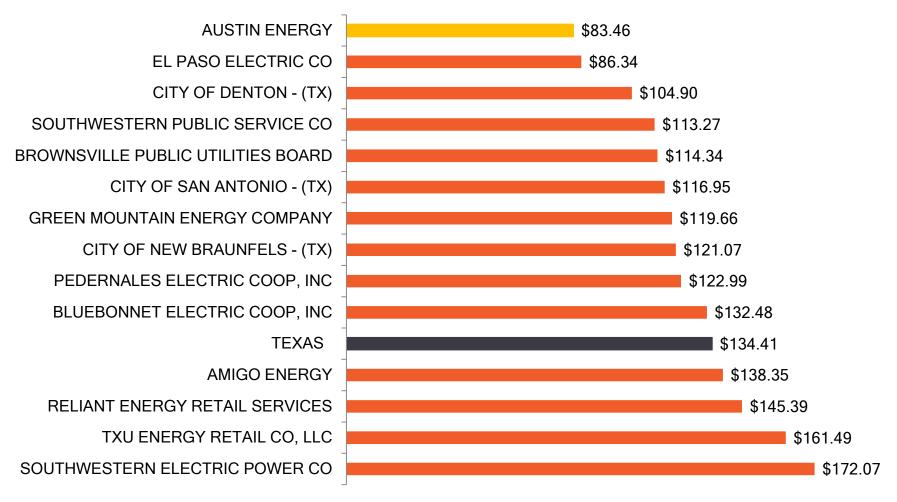


#### Residential Average Monthly Consumption for CY 2021





#### Residential Average Monthly Bill for CY 2021







# Customer Driven. Community Focused.

