Texas Gas Service
A Division of ONE Gas

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2022 GAS RELIABILITY INFRASTRUCTURE PROGRAM
CENTRAL-GULF SERVICE AREA INTERIM RATE ADJUSTMENT

TABLE OF CONTENTS

Texas Gas Service
A Division of ONE Gas
Stephanie G. Houle
1301 S. Mopac, Suite 400
Austin, TX 78746
512-370-8273 *Stephanie.houle@onegas.com

February 9, 2023

Honorable Mayors and Members of the City Councils
of the following Texas cities:

Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

Re: Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2022 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Incorporated Areas of the Central-Gulf Service Area

Dear Mayors and Members of the City Councils:

Texas Gas Service Company ("TGS" or the "Company"), a Division of ONE Gas, Inc., hereby files the attached tariffs to implement an Interim Rate Adjustment applicable to gas utility service provided to customers within the incorporated areas of the Central-Gulf Service Area ("CGSA") which includes the cities of Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Groves, Gonzales, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas (collectively, the "Cities"), which together with their environs and the environs of Bastrop and Buda, Texas comprise the Company's CGSA. TGS proposes that the tariffs (Rate Schedules 10, 20, 30, 40, 48, C-1, CNG-1 and T-1) become effective in sixty (60) days and be applied to meters read on and after April 10, 2023 This filing is made pursuant to Section 104.301 (Interim Adjustment for Changes in Investment) of the Texas Utilities Code and is the Company's third interim rate adjustment filing with the Cities following its rate case filed in 2019.

Section 104.301 establishes the state's Gas Reliability Infrastructure Program and is commonly referred to as the "GRIP" statute. Its purposes are to encourage the timely investment in needed system improvements and to reduce the frequency of traditional rate cases by providing a streamlined process for utilities to recover the cost of those investments on an interim basis between rate cases. The GRIP statute complements the traditional ratemaking and regulatory process by allowing for an annual interim adjustment of rates to reflect changes in the value of capital invested each year. The Cities have an initial period of not more than sixty (60) days to review the proposed rate adjustment, and may act to suspend the implementation of the Interim Rate Adjustment for an additional forty-five (45) days, as provided by subsection (a) of the GRIP statute.

GRIP adjustments are not intended to eliminate the need for a full and complete rate review in a rate case. At this time all interim rate adjustments are subject to complete review in the same

Exhibit 1

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential (Rate Sch. 10) Average Usage of @ 3.1 Mcf*	$20.36	$22.85	$55.52	$58.02	$2.49	4.49%
Commercial (Rate Sch. 20) Average Usage of 26.3 Mcf*	$72.44	$83.94	$314.21	$325.71	$11.50	3.66%
Industrial (Rate Sch. 30) Average Usage of 256.9 Mcf*	$623.37	$790.46	$2,985.70	$3,152.79	$167.09	5.60%
Public Authority (Rate Sch. 40) Average Usage of 44.2 Mcf*	$117.75	$138.52	$523.49	$544.27	$20.77	3.97%
Public School Space Heating (Rate Sch. 48) Average Usage of 203.8 Mcf*	$170.75	$191.52	$1,989.87	$2,010.65	$20.77	1.04%
Electrical Cogeneration (Rate Sch. C-1)	$140.75	$161.52	No Customers			
Compressed Natural Gas (Rate Sch. CNG-1) Average Usage of 1.7 Mcf*	$439.97	$584.03	$454.58	$598.63	$144.06	31.69%
Standard Transportation (Rate Sch. T-1)						
Commercial Average Usage of 461.6 Mcf*	$284.44	$295.94	$869.70	$881.20	$11.50	1.32%
Industrial Average Usage of 1,468.1 Mcf*	$823.37	$990.46	$2,688.88	$2,855.97	$167.09	6.21%
Public Authority Average Usage of 3,592.6 Mcf*	$140.75	$161.52	$339.02	$359.80	$20.77	6.13%
Public School Space Heating Average Usage of 122.5 Mcf*	$270.75	$291.52	$393.40	$414.17	$20.77	5.28%
Electrical Cogeneration Average Usage of 33,978.5 Mcf*	$140.75	$161.52	$15,868.42	$15,889.19	$20.77	0.13%
Compressed Natural Gas Average Usage of 2,816.8 Mcf*	$464.97	$609.03	$2,347.72	$2,491.77	$144.06	6.14%

*Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and includes cost of gas (except transportation). The 2022 cost of gas 12-month average is $7.92 per Mcf.

TEST YEAR 2022 CGSA INCORPORATED GRIP IRA SCHEDULES

Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2022

This is an original submission.

Date of Submission: 2/9/2023

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Table of Contents

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
General Information

1 Provide the exact name of the utility.
Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

2. Provide the date when the utility was originally organized.
Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name:	Marie Michels
Title:	Rates and Regulatory Manager
Address:	1301 S. MoPac Expressway Ste. 400 Austin, TX 78746
Phone:	512-370-8264
Email:	Marie.Michels@onegas.com

5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name:	Stephanie G. Houle
Title:	Managing Attorney
Address:	1301 S. MoPac Expressway Ste. 400 Austin, TX 78746
Phone:	512-370-8273
Email:	Stephanie.Houle@onegas.com

6 Provide the address for the office where the Company's records are kept.
Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7 This rate adjustment will impact the:
☐ Initial Block Rate
☑ Monthly Customer Charge

8 How many months are included in the filing period?
12

9 In what year does the test period end?
2022

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM)	12
Day (DD)	31
Year (YYYY)	2021

11 What is the submission date for this filing?
February 9, 2023

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original

13 In what Case were current rates set? Provide the Case number only.
8748

14 Enter the docket number for the most recent rate case in which rates were set in this service area.
10928

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?
$7.92

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?
21%

17 What is the ad valorem tax rate based on the most recent rate case?
0.008560
TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.00%	9.50%	5.61%
Debt	41.00%	4.53%	1.86%
Total	100.00%	14.03%	7.4609%

19 If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.
N/A

Notice

1. Attach the Company's proposed Notice. - Please see the Company's proposed Notice attached.
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - attached with filing.
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - See attached affidavit.

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
CGSA INCORPORATED AND ENVIRONS IRA FILED FEBRUARY 9, 2023

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 9, 2023. This proposed Interim Rate Adjustment applies to the Central-Gulf Service Area ("CGSA") incorporated and environs of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop and Buda, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 10, 2023.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2022 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential	$20.36	$2.49	$22.85
Commercial	$72.44	$11.50	$83.94
Industrial	$623.37	$167.09	$790.46
Public Authority	$117.75	$20.77	$138.52
Public Schools Space Heating	$170.75	$20.77	$191.52
Electrical Cogeneration	$140.75	$20.77	$161.52
Compressed Natural Gas	$439.97	$144.06	$584.03
Commercial Transportation	$284.44	$11.50	$295.94
Industrial Transportation	$823.37	$167.09	$990.46
Public Authority Transportation	$140.75	$20.77	$161.52
Public School Space Heating Transportation	$270.75	$20.77	$291.52
Compressed Natural Gas Transportation	$464.97	$144.06	$609.03
Electrical Cogeneration Transportation	$140.75	$20.77	$161.52

*Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2022 cost of gas 12-month average is $7.92 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; and 4201 39th Street, Port Arthur, Texas 77642 or on TGS's website at https://www.texasgasservice.com/rate-information/central-gulf.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00012592 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; y 4201 39th Street, Port Arthur, Texas 77642 o en el sito web de Texas Gas Service en https://www.texasgasservice.com/rate-information/central-gulf.

Cualquier persona afectada dentro de los alrededores puede presenter comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. 00012592 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS").
3. TGS is a provider of natural gas utility service to customers located within the Central Gulf Service Area incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.
4. The notice attached hereto is true and correct. A copy of same will be provided by means of direct mail and/or bill insert to each TGS customer in the incorporated CGSA not later than 45 days after the filing hereof, in accordance with the requirements of Section 104.301(a) of the Texas Utilities Code.

DocuSigned by:
Marie Michels
65B135D9E6DF43E...
Marie Michels

SUBSCRIBED AND SWORN to before me on the 1st day of February 2023.

DocuSigned by:
ERLINDA ALVARADO
683FDA66B5FD4C2...
Notary Public in and for the State of Texas

NOTARY PUBLIC STATE OF TEXAS
ERLINDA ALVARADO
Notary ID
13393510-7
My Commission Expires
8/29/2026

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Rate Schedules

1 Attach the Company's proposed rate schedules. - Please see the Company's proposed rate schedules attached.

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. - attached with filing.

Proposed Implementation Date: 4/10/2023

Filing Date	2/9/2023
Days	60
Implement Date	4/10/2023

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$16.00 plus
Interim Rate Adjustments (IRA)	$6.85 per month (Footnote 1)
Total Customer Charge	$22.85 per month
All Ccf per monthly billing period @	$0.32626 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

Meters Read On and After
TBD

RESIDENTIAL SERVICE RATE
(Continued)

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $2.37 (Gas Utilities Case No. 00005813); 2021 IRA - $1.99 (Gas Utilities Case No. 00008748); 2022 IRA - $2.49 (Gas Utilities Case No. 0000XXXX)

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$16.00 plus
Interim Rate Adjustments (IRA)	~~$ 4.36~~ $6.85 per month (Footnote 1)
Total Customer Charge	$~~20.36~~22.85 per month
All Ccf per monthly billing period @	$0.32626 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

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Supersedes Rate Schedule Dated	Meters Read On and After
~~May 27, 2021~~ May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)	TBD

RESIDENTIAL SERVICE RATE
(Continued)

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $2.37 (Gas Utilities Case No. 00005813); 2021 IRA - $1.99 (Gas Utilities Case No. ~~00008748)~~00008748); 2022 IRA - $2.49 (Gas Utilities Case No. 0000XXXX)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$53.33 plus
Interim Rate Adjustments (IRA)	$30.61 per month (Footnote 1)
Total Customer Charge	$83.94 per month
All Ccf per monthly billing period @	$0.12679 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

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Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

Meters Read On and After
TBD

COMMERCIAL SERVICE RATE
(Continued)

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $10.04 (Gas Utilities Case No. 00005813); 2021 IRA - $9.07 (Gas Utilities Case No. 00008748); 2022 IRA $11.50 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

Meters Read On and After
TBD

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$53.33 plus
Interim Rate Adjustments (IRA)	$~~19.11~~30.61 per month (Footnote 1)
Total Customer Charge	$~~72.44~~83.94 per month
All Ccf per monthly billing period @	$0.12679 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

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Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated	Meters Read On and After
~~May 27, 2021~~ May 26, 2022 (CGSA Cities except Buda, Marble-Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls-, and Pflugerville)	TBD

COMMERCIAL SERVICE RATE
(Continued)

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $10.04 (Gas Utilities Case No. 00005813); 2021 IRA - $9.07 (Gas Utilities Case No. 00008748); 2022 IRA $11.50 (Gas Utilities Case No. 0000XXXX)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$320.96 plus
Interim Rate Adjustments (IRA)	$469.50 per month (Footnote 1)
Total Customer Charge	$790.46 per month
All Ccf per monthly billing period @	$0.12707 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

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Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)	TBD

INDUSTRIAL SERVICE RATE
(Continued)

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $164.48 (Gas Utilities Case No. 00005813); 2021 IRA - $137.93 (Gas Utilities Case No. 00008748); 2022 IRA - $167.09 (Gas Utilities Case No. 0000XXXX)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$320.96 plus
Interim Rate Adjustments (IRA)	$~~302.41~~469.50 per month (Footnote 1)
Total Customer Charge	$~~623.37~~790.46 per month
All Ccf per monthly billing period @	$0.12707 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated	Meters Read On and After
~~May 27, 2021~~ May 26, 2022 (CGSA Cities except Buda, Marble-Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls-, and Pflugerville)	TBD

INDUSTRIAL SERVICE RATE
(Continued)

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $164.48 (Gas Utilities Case No. 00005813); 2021 IRA - $137.93 (Gas Utilities Case No. 00008748); 2022 IRA - $167.09 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated	Meters Read On and After
~~May 27, 2021~~ May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)	TBD

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$81.70 plus
Interim Rate Adjustments (IRA)	$56.82 per month (Footnote 1)
Total Customer Charge	$138.52 per month
All Ccf per monthly billing period @	$0.12549 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

Meters Read On and After
TBD

PUBLIC AUTHORITY SERVICE RATE
(Continued)

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

Meters Read On and After
TBD

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	~~$–~~ $81.70 plus
Interim Rate Adjustments (IRA)	~~$-36.05~~ $56.82 per month (Footnote 1)
Total Customer Charge	$~~117.75~~138.52 per month
All Ccf per monthly billing period @	$0.12549 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

PUBLIC AUTHORITY SERVICE RATE
(Continued)

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$134.70 plus
Interim Rate Adjustments (IRA)	$56.82 per month (Footnote 1)
Total Customer Charge	$191.52 per month
All Ccf per monthly billing period @	$0.10012 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)	TBD

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE
(Continued)

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$134.70 plus
Interim Rate Adjustments (IRA)	~~$ 36.05~~ $56.82 per month (Footnote 1)
Total Customer Charge	$~~170.75~~191.52 per month
All Ccf per monthly billing period @	$0.10012 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

Supersedes Rate Schedule Dated	Meters Read On and After
~~May 27, 2021~~ May 26, 2022 (CGSA Cities except Buda, Marble- Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls-, and Pflugerville)	TBD

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE
(Continued)

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$104.70 plus
Interim Rate Adjustments (IRA)	$56.82 per month (Footnote 1)
Total Customer Charge	$161.52 per month

For the First	5,000 Ccf/Month	$0.07720 per Ccf
For the Next	35,000 Ccf/Month	$0.06850 per Ccf
For the Next	60,000 Ccf/Month	$0.05524 per Ccf
All Over	100,000 Ccf/Month	$0.04016 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

ELECTRICAL COGENERATION RATE
(Continued)

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$104.70 plus
Interim Rate Adjustments (IRA)	~~$ 36.05~~ $56.82 per month (Footnote 1)
Total Customer Charge	~~$140.75~~161.52 per month

For the First	5,000 Ccf/Month	$0.07720 per Ccf
For the Next	35,000 Ccf/Month	$0.06850 per Ccf
For the Next	60,000 Ccf/Month	$0.05524 per Ccf
All Over	100,000 Ccf/Month	$0.04016 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

ELECTRICAL COGENERATION RATE
(Continued)

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$192.63 plus
Interim Rate Adjustments (IRA)	$391.40 per month (Footnote 1)
Total Customer Charge	$584.03 per month
All Ccf per monthly billing period @	$0.06684 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)	TBD

COMPRESSED NATURAL GAS SERVICE RATE
(Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

Compressor station subject to inspection by Company engineers.

Footnote 1: 2020 IRA - $133.74 (Gas Utilities Case No. 00005813); 2021 IRA - $113.60 (Gas Utilities Case No. 00008748); 2022 IRA - $144.06 (Gas Utilities Case No. 0000XXXX)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$192.63 plus
Interim Rate Adjustments (IRA)	$~~247.34~~391.40 per month (Footnote 1)
Total Customer Charge	$~~439.97~~584.03 per month
All Ccf per monthly billing period @	$0.06684 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
~~May 27, 2021~~ May 26, 2022 (CGSA Cities except Buda, Marble-Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls-, and Pflugerville)	TBD

COMPRESSED NATURAL GAS SERVICE RATE
(Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

Compressor station subject to inspection by Company engineers.

Footnote 1: 2020 IRA - $133.74 (Gas Utilities Case No. 00005813); 2021 IRA - $113.60 (Gas Utilities Case No. 00008748); 2022 IRA - $144.06 (Gas Utilities Case No. 0000XXXX)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central-Gulf Service Area distribution system which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	$265.33 per month		
plus Interim Rate Adjustments	$30.61 (Footnote 1)	Total Rate	$295.94
Industrial	$520.96 per month		
plus Interim Rate Adjustments	$469.50 (Footnote 2)	Total Rate	$990.46
Public Authority	$104.70 per month		
plus Interim Rate Adjustments	$56.82 (Footnote 3)	Total Rate	$161.52
Public Schools Space Heat	$234.70 per month		
plus Interim Rate Adjustments	$56.82 (Footnote 4)	Total Rate	$291.52
Compressed Natural Gas	$217.63 per month		
plus Interim Rate Adjustments	$391.40 (Footnote 5)	Total Rate	$609.03
Electrical Cogeneration	$104.70 per month		
plus Interim Rate Adjustments	$56.82 (Footnote 6)	Total Rate	$161.52

TRANSPORTATION SERVICE RATE
(Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	$0.12679 per Ccf
Industrial	$0.12707 per Ccf
Public Authority	$0.12549 per Ccf
Public Schools Space Heat	$0.10012 per Ccf
Compressed Natural Gas	$0.06684 per Ccf
Electrical Cogeneration	
For the First 5,000Ccf/month	$0.07720 per Ccf
For the Next 35,000 Ccf/month	$0.06850 per Ccf
For the Next 60,000 Ccf/month	$0.05524 per Ccf
All Over 100,000 Ccf/month	$0.04016 per Ccf

ADDITIONAL CHARGES

1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.

3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.

4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

6) The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

7) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

8) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

TRANSPORTATION SERVICE RATE
(Continued)

SUBJECT TO

1) Tariff T-TERMS, General Terms and Conditions for Transportation.

2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - $10.04 (Gas Utilities Case No. 00005813); 2021 IRA - $9.07 (Gas Utilities Case No. 00008748); 2022 IRA - $11.50 (Gas Utilities Case No. 0000XXXX)

Footnote 2: 2020 IRA - $164.48 (Gas Utilities Case No. 00005813); 2021 IRA - $137.93 (Gas Utilities Case No. 00008748); 2022 IRA - $167.09 (Gas Utilities Case No. 0000XXXX)

Footnote 3: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

Footnote 4: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

Footnote 5: 2020 IRA - $133.74 (Gas Utilities Case No. 00005813); 2021 IRA - $113.60 (Gas Utilities Case No. 00008748); 2022 IRA - $144.06 (Gas Utilities Case No. 0000XXXX)

Footnote 6: 2020 IRA - $19.58 (Gas Utilities Case No. 00005813); 2021 IRA - $16.47 (Gas Utilities Case No. 00008748); 2022 IRA - $20.77 (Gas Utilities Case No. 0000XXXX)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central-Gulf Service Area distribution system which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	$265.33 per month		
plus Interim Rate Adjustments	$~~19.11~~30.61 (Footnote 1)	Total Rate	$~~284.44~~295.94
Industrial	$520.96 per month		
plus Interim Rate Adjustments	$~~302.41~~469.50 (Footnote 2)	Total Rate	$~~823.37~~990.46
Public Authority	$104.70 per month		
plus Interim Rate Adjustments	$~~36.05~~56.82 (Footnote 3)	Total Rate	$~~140.75~~161.52
Public Schools Space Heat	$234.70 per month		
plus Interim Rate Adjustments	$~~36.05~~56.82 (Footnote 4)	Total Rate	$~~270.75~~291.52
Compressed Natural Gas	$217.63 per month		
plus Interim Rate Adjustments	$~~247.34~~391.40 (Footnote 5)	Total Rate	$~~464.97~~609.03
Electrical Cogeneration	$104.70 per month		
plus Interim Rate Adjustments	$~~36.05~~56.82 (Footnote 6)	Total Rate	$~~140.75~~161.52

Supersedes Rate Schedule Dated — Meters Read On and After
~~May 27, 2021~~ May 26, 2022 (CGSA Cities except Buda, Marble- TBD
Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls~~-~~,
and Pflugerville)

TRANSPORTATION SERVICE RATE
(Continued)

Plus -- All Ccf per monthly billing period listed by customer class as follows:

Commercial	$0.12679 per Ccf
Industrial	$0.12707 per Ccf
Public Authority	$0.12549 per Ccf
Public Schools Space Heat	$0.10012 per Ccf
Compressed Natural Gas	$0.06684 per Ccf
Electrical Cogeneration	
For the First 5,000Ccf/month	$0.07720 per Ccf
For the Next 35,000 Ccf/month	$0.06850 per Ccf
For the Next 60,000 Ccf/month	$0.05524 per Ccf
All Over 100,000 Ccf/month	$0.04016 per Ccf

ADDITIONAL CHARGES

1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.

3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.

4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

6) The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

7) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

8) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

TRANSPORTATION SERVICE RATE
(Continued)

SUBJECT TO

1) Tariff T-TERMS, General Terms and Conditions for Transportation.

2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	**Current and Proposed Bill Information - With Gas Cost**				
11	Residential				
12	Customer Charge	$ 20.36	$ 22.85	$ 2.49	12.25%
13	Initial Block Rate	$ 0.3263	$ 0.3263	$ —	0.00%
14	Cost of Gas Rate	$ 0.7925	$ 0.7925	$ —	0.00%
15	**Average Monthly Bill @ 3.1 Mcf***	$ 55.52	$ 58.02	$ 2.49	4.49%
16					
17	Commercial				
18	Customer Charge	$ 72.44	$ 83.94	$ 11.50	15.87%
19	Initial Block Rate	$ 0.1268	$ 0.1268	$ —	0.00%
20	Cost of Gas Rate	$ 0.7925	$ 0.7925	$ —	0.00%
21	**Average Monthly Bill @ 26.3 Mcf***	$ 314.21	$ 325.71	$ 11.50	3.66%
22					
23	Public Authority				
24	Customer Charge	$ 117.75	$ 138.52	$ 20.77	17.64%
25	Initial Block Rate	$ 0.1255	$ 0.1255	$ —	0.00%
26	Cost of Gas Rate	$ 0.7925	$ 0.7925	$ —	0.00%
27	**Average Monthly Bill @ 44.2 Mcf***	$ 523.49	$ 544.27	$ 20.77	3.97%
28					
29	Public School Space Heating				
30	Customer Charge	$ 170.75	$ 191.52	$ 20.77	12.17%
31	Initial Block Rate	$ 0.1001	$ 0.1001	$ —	0.00%
32	Cost of Gas Rate	$ 0.7925	$ 0.7925	$ —	0.00%
33	**Average Monthly Bill @ 203.8 Mcf***	$ 1,989.87	$ 2,010.65	$ 20.77	1.04%
34					
35	Industrial				
36	Customer Charge	$ 623.37	$ 790.46	$ 167.09	26.80%
37	Initial Block Rate	$ 0.1271	$ 0.1271	$ —	0.00%
38	Cost of Gas Rate	$ 0.7925	$ 0.7925	$ —	0.00%
39	**Average Monthly Bill @ 256.9 Mcf***	$ 2,985.70	$ 3,152.79	$ 167.09	5.60%
40					
41	Compressed Natural Gas				
42	Customer Charge	$ 439.97	$ 584.03	$ 144.06	32.74%
43	Initial Block Rate	$ 0.0668	$ 0.0668	$ —	0.00%
44	Cost of Gas Rate	$ 0.7925	$ 0.7925	$ —	0.00%
45	**Average Monthly Bill @ 1.7 Mcf***	$ 454.58	$ 598.63	$ 144.06	31.69%
46					
47					
48	Electrical Cogeneration		No Customers		
49					
50					
51	**Current and Proposed Bill Information - Without Gas Cost**				
52					
53		Current	Proposed	Difference	% Change
54	Residential				
55	Customer Charge	$ 20.36	$ 22.85	$ 2.49	12.25%
56	Initial Block Rate	$ 0.3263	$ 0.3263	$ —	0%
57	**Average Monthly Bill @ 6.3 Mcf***	$ 30.61	$ 33.11	$ 2.49	8.14%
58					
59	Commercial				
60	Customer Charge	$ 72.44	$ 83.94	$ 11.50	15.87%
61	Initial Block Rate	$ 0.1268	$ 0.1268	$ —	0.00%
62	**Average Monthly Bill @ 26.3 Mcf***	$ 105.79	$ 117.29	$ 11.50	10.87%
63					
64	Public Authority				
65	Customer Charge	$ 117.75	$ 138.52	$ 20.77	17.64%
66	Initial Block Rate	$ 0.1255	$ 0.1255	$ —	0.00%
67	**Average Monthly Bill @ 44.2 Mcf***	$ 173.22	$ 193.99	$ 20.77	11.99%
68					
69	Public School Space Heating				
70	Customer Charge	$ 170.75	$ 191.52	$ 20.77	12.17%
71	Initial Block Rate	$ 0.1001	$ 0.1001	$ —	0.00%
72	**Average Monthly Bill @ 203.8 Mcf***	$ 374.79	$ 395.57	$ 20.77	5.54%
73					
74	Industrial				
75	Customer Charge	$ 623.37	$ 790.46	$ 167.09	26.80%
76	Initial Block Rate	$ 0.1271	$ 0.1271	$ —	0.00%
77	**Average Monthly Bill @ 256.9 Mcf***	$ 949.81	$ 1,116.90	$ 167.09	17.59%
78					
79	Compressed Natural Gas				
80	Customer Charge	$ 439.97	$ 584.03	$ 144.06	32.74%
81	Initial Block Rate	$ 0.0668	$ 0.0668	$ —	0.00%
82	**Average Monthly Bill @ 1.7 Mcf***	$ 441.11	$ 585.16	$ 144.06	32.66%
83					
84	Commercial Transportation				
85	Customer Charge	$ 284.44	$ 295.94	$ 11.50	4.04%
86	Initial Block Rate	$ 0.1268	$ 0.1268	$ —	0.00%
87	**Average Monthly Bill @ 461.6 Mcf***	$ 869.70	$ 881.20	$ 11.50	1.32%
88					
89	Industrial Transportation				
90	Customer Charge	$ 823.37	$ 990.46	$ 167.09	20.29%
91	Initial Block Rate	$ 0.1271	$ 0.1271	$ —	0.00%
92	**Average Monthly Bill @ 1468.1 Mcf***	$ 2,688.88	$ 2,855.97	$ 167.09	6.21%
93					
94	Public Authority Transportation				
95	Customer Charge	$ 140.75	$ 161.52	$ 20.77	14.76%
96	Initial Block Rate	$ 0.1255	$ 0.1255	$ —	0.00%
97	**Average Monthly Bill @ 3,592.6 Mcf***	$ 339.02	$ 359.80	$ 20.77	6.13%
98					
99	Public Schools Space Heating Transport				
100	Customer Charge	$ 270.75	$ 291.52	$ 20.77	7.67%
101	Initial Block Rate	$ 0.1001	$ 0.1001	$ —	0.00%
102	**Average Monthly Bill @ 122.5 Mcf***	$ 393.40	$ 414.17	$ 20.77	5.28%
103					
104	Compressed Natural Gas Transport				
105	Customer Charge	$ 464.97	$ 609.03	$ 144.06	30.98%
106	Initial Block Rate 1st 5,000 (Summer)	$ 0.0668	$ 0.0668	$ —	0.00%
107	**Average Monthly Bill @ 2816.8 Mcf***	$ 2,347.72	$ 2,491.77	$ 144.06	6.14%
108					
109	Electrical Cogeneration Transport				
110	Customer Charge	$ 140.75	$ 161.52	$ 20.77	14.76%
111	Initial Block Rate 1st 5,000	$ 0.0772	$ 0.0772	$ —	0.00%
112	**Average Monthly Bill @ 33978.5 Mcf***	$ 15,868.42	$ 15,889.19	$ 20.77	0.13%
113					
114	* Average bill usage per GUD No. 10928.				
115	* * Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2022.				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 8748 As of 12/31/2021	Adjustments	Ref	As of 12/31/2022	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)
11	Direct Utility Plant Investment	$871,930,746	$—		$976,106,005	$104,175,258
12	Direct Accumulated Depreciation	190,430,904	—		205,191,701	14,760,797
13	Allocated Utility Plant Investment (If applicable)	35,014,719	—		37,640,240	2,625,521
14	Allocated Accumulated Depreciation (If applicable)	14,169,604	—		17,304,114	3,134,510
15	Miscellaneous Adjustments	—	—		—	—
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	$702,344,957	$—		$791,250,431	$88,905,474
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.4609%
20	Return					$6,633,127
21	Depreciation Expense					2,801,297
22	Property-related Taxes (Ad Valorem)					765,381
23	Revenue-related Taxes and State Margin Tax					—
24	Federal Income Tax					1,324,635
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					$11,524,441
26						

Line No.		Allocation Factors per GUD No. 10928:	Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
27	Interim Rate Adjustment Amount per Rate Class:				
28	Residential	79.79%	$9,195,351	$890,277	$8,305,074
29	Commercial	16.13%	1,858,892	59,280	1,799,612
30	Public Authority	2.92%	336,514	16,514	320,000
31	Industrial	1.07%	123,312	10,527	112,785
32	Compressed Natural Gas	0.09%	10,372	1,729	8,643
33	Total (Sum of Ln 28 through Ln 33)	100%	$11,524,441	$978,326	$10,546,115
34					

Line No.		Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Annual City Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
35	Monthly Customer Charge Adjustment:				
36	Residential	3,688,306	357,095	3,331,211	$ 2.49
37	Commercial	161,650	5,155	156,495	$ 11.50
38	Public Authority	16,200	795	15,405	$ 20.77
39	Industrial	738	63	675	$ 167.09
40	Compressed Natural Gas	72	12	60	$ 144.06
41		3,866,966	363,120	3,503,846	
42	- OR -				

Line No.		Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
43	Monthly Initial Block Rate Adjustment:			
44	Residential			-
45	Commercial			-
46	Public Authority			-
47	Industrial			-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 8748 As of 12/31/2021	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		$56,257	4.0000%	$2,250	$49,241	$7,016
14	301	Organization - OPC		—	6.6700%	—	(479)	479
15	302	Franchises and Consents		393,474	4.0200%	—	394,901	(1,427)
16	303	Miscellaneous Intangible Plant		739,593	4.0600%	30,027	726,620	12,972
17	303	Misc. Intangible - OPC		14,336	0.0000%	—	14,336	—
18		Subtotal		$1,203,659		$32,278	$1,184,618	$19,041
19								
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		$—	1.3000%	$—	$—	$—
22	365.1	Land - OPC		89,637	0.0000%	—	—	89,637
23	365.2	Rights of Way - OPC		6,959	1.3000%	—	2,281	4,678
24	366	Structures and Improvements		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		2,346	4.0400%	95	2,346	—
26	367	Mains		5,920,424	1.7500%	103,607	314,310	5,606,113
27	367	Mains - OPC		12,374,006	1.7500%	216,545	2,639,367	9,734,639
28	369	Meas. and Reg. Station Equipment		2,774,373	1.8300%	50,771	129,512	2,644,861
29	369	Measure/Reg. Station Equipment - OPC		1,518,648	1.8300%	27,791	74,292	1,444,356
30	369.1	Measuring Station Equipment - OPC		810,700	2.6200%	21,240	591,930	218,770
31	371	Other Equipment		—	0.0000%	—	12,458	(12,458)
32	371	Other Equipment - OPC		45,840	2.6200%	1,201	—	45,840
33		Subtotal		$23,542,932		$421,251	$3,766,496	$19,776,436
34								
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		$—	0.0000%	$—	$255	$(255)
37	374.1	Land		17,067	0.0000%	—	—	17,067
38	374.2	Land Rights		157,492	0.0000%	—	9,440	148,053
39	375	Structures & Improvements		—	1.7100%	—	24,888	(24,888)
40	375.1	Structures and Improvements		43,879	1.7100%	750	5,931	37,947
41	375.2	Other System Structures		1,995,869	2.3800%	47,502	43,136	1,952,734
42	376	Mains		362,815,461	1.7300%	6,276,707	69,040,259	293,775,202
43	376.9	Mains - Cathodic Protection Anodes		28,070,038	6.6667%	1,871,336	10,285,130	17,784,908
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		20,135,105	1.9700%	396,662	3,248,899	16,886,206
46	379	Meas. and Reg. Stations Equipment - City Gates		4,398,026	1.6900%	74,327	706,327	3,691,699
47	380	Services		244,427,775	2.2400%	5,475,182	38,703,638	205,724,138
48	380.1	Services		64,768	2.2400%	1,451	—	64,768
49	380.2	Comm Service Line Equip		189,529	2.2400%	4,245	—	189,529
50	380.4	Yard Lines - Customer Svc		180,600	2.2400%	4,045	—	180,600
51	380.6	Services - Tie-Ins		—	2.2400%	—	—	—
52	381	Meters		71,029,068	4.0400%	2,869,574	30,098,639	40,930,429
53	382	Meter Installations		25,360	0.0000%	—	10,341	15,019
54	383	Regulators		10,282,089	2.5500%	262,193	4,487,886	5,794,203
55	385	Industrial Meas. and Reg. Station Equipment		15,912,949	1.8700%	297,572	4,701,579	11,211,370
56	386	Other Property on Customer Premises		1,063,249	-0.1600%	(1,701)	1,044,742	18,507
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		$760,808,325		$17,579,846	$162,411,090	$598,397,235
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		$—	0.0000%	$—	$(3,573)	$3,573
62	389.1	Land & Land Rights		5,944,738	0.0000%	—	—	5,944,738
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		24,107,504	2.4600%	593,045	211,764	23,895,739
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		169,765	14.8848%	—	183,430	(13,666)
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		2,502,942	6.6667%	166,863	580,482	1,922,459
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		24,300	0.0000%	—	—	24,300
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		1,614,867	14.2857%	230,695	578,822	1,036,045
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		15,688,036	8.4900%	—	6,597,512	9,090,525
100	392.2	Transportation Equipment Pickup Trucks and Vans		44,266	0.0000%	—	—	44,266
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		5,387	6.6700%	—	5,462	(76)
104	394	Tools, Shop & Garage		9,058,566	6.6667%	603,904	3,411,611	5,646,955
105	394.1	Tools		132,026	6.6667%	8,802	—	132,026
106	394.1	Tools - OPC		—	6.6667%	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	(37,480)	37,480
108	396	Major Work Equipment		2,044,454	5.4600%	—	1,030,560	1,013,894
109	396.1	Power Op Equip Rubber Tire		—	5.4600%	—	—	—
110	397	Communication Equipment		25,038,980	6.6667%	1,669,265	10,506,278	14,532,702
111	398	Miscellaneous General Plant		—	6.6667%	—	3,832	(3,832)
112		Subtotal		$86,375,830		$3,272,574	$23,068,700	$63,307,130
113								
114		TOTAL		$871,930,746		$21,305,949	$190,430,904	$681,499,842
115		Rate Base Adjustments		—		—	—	—
116		Adjusted Total		$871,930,746		$21,305,949	$190,430,904	$681,499,842
117			(A)					
118								
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		$2,046,188				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		$56,257	4.0000%	$2,250	$56,257	$—
14	301	Organization - OPC		—	6.6700%	—	(479)	479
15	302	Franchises and Consents		393,474	4.0200%	15,818	393,474	—
16	303	Miscellaneous Intangible Plant		739,593	4.0600%	30,027	739,593	—
17	303	Misc. Intangible - OPC		14,336	0.0000%	—	14,336	—
18		Subtotal		$1,203,659		$48,095	$1,203,180	$479
19								
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		$—	1.3000%	$—	$—	$—
22	365.1	Land - OPC		89,637	0.0000%	—	—	89,637
23	365.2	Rights of Way - OPC		6,959	1.3000%	—	2,372	4,587
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		2,346	4.0400%	95	2,346	—
26	367	Mains		6,377,255	1.7500%	111,602	415,667	5,961,588
27	367	Mains - OPC		22,125,620	1.7500%	387,198	2,935,523	19,190,097
28	369	Meas. and Reg. Station Equipment		2,868,947	1.8300%	52,502	166,921	2,702,026
29	369	Measure/Reg. Station Equipment - OPC		1,540,010	1.8300%	28,182	101,528	1,438,482
30	369.1	Measuring Station Equipment - OPC		810,700	2.6200%	21,240	614,093	196,607
31	371	Other Equipment		—	2.6200%	—	—	—
32	371	Other Equipment - OPC		45,840	2.6200%	1,201	12,458	33,382
33		Subtotal		$33,867,313		$602,020	$4,250,907	$29,616,406
34								
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		$—	0.0000%	$—	$255	$(255)
37	374.1	Land		19,139	0.0000%	—	—	19,139
38	374.2	Land Rights		118,666	0.0000%	—	9,440	109,226
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures and Improvements		43,879	1.7100%	750	31,569	12,309
41	375.2	Other System Structures		1,715,436	2.3800%	40,827	89,565	1,625,871
42	376	Mains		400,319,139	1.7300%	6,925,521	71,718,637	328,600,502
43	376.9	Mains - Cathodic Protection Anodes		27,854,626	6.6667%	1,856,975	11,681,652	16,172,974
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		22,301,035	1.9700%	439,330	3,577,245	18,723,790
46	379	Meas. and Reg. Stations Equipment - City Gates		4,976,702	1.6900%	84,106	781,846	4,194,856
47	380	Services		272,669,397	2.2400%	6,107,794	39,529,330	233,140,067
48	380.1	Services		18,505	2.2400%	415	—	18,505
49	380.2	Comm Service Line Equip		11,287	2.2400%	253	—	11,287
50	380.4	Yard Lines - Customer Svc		50,405	2.2400%	1,129	—	50,405
51	380.6	Services - Tie-ins		—	2.2400%	—	—	—
52	381	Meters		75,399,390	4.0400%	3,046,135	32,886,811	42,512,579
53	382	Meter Installations		6,485	0.0000%	—	2,793	3,692
54	383	Regulators		11,159,085	2.5500%	284,557	4,710,609	6,448,476
55	385	Industrial Meas. and Reg. Station Equipment		16,016,596	1.8700%	299,510	4,996,448	11,020,148
56	386	Other Property and Equipment		1,063,249	-0.1600%	(1,701)	1,043,041	20,208
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		$833,743,022		$19,085,603	$171,059,240	$662,683,781
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		$—	0.0000%	$—	$(4,733)	$4,733
62	389.1	Land & Land Rights		8,344,382	0.0000%	—	—	8,344,382
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		24,800,595	2.4600%	610,095	2,084,973	22,715,622
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		188,414	14.8848%	—	188,578	(164)
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		2,513,065	6.6667%	167,538	686,141	1,826,925
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		24,112	0.0000%	—	—	24,112
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		1,548,279	14.2857%	221,183	795,519	752,760
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		19,142,506	8.4900%	—	7,827,002	11,315,504
100	392.2	Transportation Equipment Pickup Trucks and Vans		44,266	0.0000%	—	—	44,266
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		7,524	6.6700%	502	5,828	1,696
104	394	Tools, Shop & Garage		13,015,641	6.6667%	867,709	3,713,900	9,301,741
105	394.1	Tools		132,026	6.6667%	8,802	—	132,026
106	394.1	Tools - OPC		0	6.6667%	0	—	0
107	395	CNG Equipment - Laboratory		—	0.0000%	—	(37,480)	37,480
108	396	Major Work Equipment		3,014,437	5.4600%	—	1,151,956	1,862,481
109	396.1	Power Op Equip Rubber Tire		162,386	5.4600%	—	—	162,386
110	397	Communication Equipment		34,348,029	6.6667%	2,289,869	12,262,805	22,085,224
111	398	Miscellaneous General Plant		6,349	6.6667%	423	3,885	2,464
112		Subtotal		$107,292,011		$4,166,120	$28,678,373	$78,613,637
113								
114		TOTAL		$976,106,005		$23,901,838	$205,191,701	$770,914,304
115		Rate Base Adjustments		—		— $	—	—
116		Adjusted Total		$976,106,005		$23,901,838	$205,191,701	$770,914,304
117				(A)				
118								
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		$1,604,576				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		$—	4.0000%	$—	$7,015.94	$(7,015.94)
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		—	4.0200%	15,818	(1,427)	1,427
16	303	Miscellaneous Intangible Plant		—	4.0600%	—	12,972	(12,972)
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18		Subtotal		$—		$15,817.66	$18,561.48	$(18,561.48)
19								
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		$—	1.3000%	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—
23	365.2	Rights of Way - OPC		—	1.3000%	—	90	(90)
24	366	Structures and Improvements		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		—	4.0400%	—	—	—
26	367	Mains		456,832	1.7500%	7,995	101,357	355,475
27	367	Mains - OPC		9,751,614	1.7500%	170,653	296,156	9,455,458
28	369	Meas. and Reg. Station Equipment		94,574	1.8300%	1,731	37,409	57,165
29	369	Measure/Reg. Station Equipment - OPC		21,361	2.6200%	391	27,236	(5,875)
30	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	22,163	(22,163)
31	371	Other Equipment		—	0.0000%	—	(12,458)	12,458
32	371	Other Equipment - OPC		—	0.0000%	—	12,458	(12,458)
33		Subtotal		$10,324,381		$180,769	$484,411	$9,839,970
34								
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		$—	0.0000%	$—	$—	$—
37	374.1	Land		2,072	0.0000%	—	—	2,072
38	374.2	Land Rights		(38,826)	0.0000%	—	—	(38,826)
39	375	Structures & Improvements		—	1.7100%	—	(24,888)	24,888
40	375.1	Structures and Improvements		—	1.7100%	—	25,638	(25,638)
41	375.2	Other System Structures		(280,433)	2.3800%	(6,674)	46,429	(326,862)
42	376	Mains		37,503,678	1.7300%	648,814	2,678,378	34,825,300
43	376.9	Mains - Cathodic Protection Anodes		(215,412)	6.6667%	(14,361)	1,396,521	(1,611,933)
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		2,165,929	1.9700%	42,669	328,346	1,837,583
46	379	Meas. and Reg. Stations Equipment - City Gates		578,676	1.6900%	9,780	75,519	503,158
47	380	Services		28,241,622	2.2400%	632,612	825,692	27,415,929
48	380.1	Services		(46,263)	2.2400%	(1,036)	—	(46,263)
49	380.2	Comm Service Line Equip		(178,242)	2.2400%	(3,993)	—	(178,242)
50	380.4	Yard Lines - Customer Svc		(130,195)	2.2400%	(2,916)	—	(130,195)
51	380.6	Services - Tie-Ins		—	2.2400%	—	—	—
52	381	Meters		4,370,322	4.0400%	176,561	2,788,172	1,582,150
53	382	Meter Installations		(18,875)	0.0000%	—	(7,548)	(11,327)
54	383	Regulators		876,996	2.5500%	22,363	222,723	654,273
55	385	Industrial Meas. and Reg. Station Equipment		103,647	1.8700%	1,938	294,869	(191,222)
56	386	Other Property and Equipment		—	-0.1600%	—	(1,701)	1,701
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		$72,934,696		$1,505,757	$8,648,151	$64,286,546
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		$—	0.0000%	$—	$(1,160)	$1,160
62	389.1	Land & Land Rights		2,399,644	0.0000%	—	—	2,399,644
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		693,092	2.4600%	17,050	1,873,209	(1,180,118)
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		18,649	14.8848%	—	5,148	13,502
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		10,123	6.6667%	675	105,658	(95,535)
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		(188)	0.0000%	—	—	(188)
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		(66,588)	14.2857%	(9,513)	216,697	(283,285)
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		3,454,470	8.4900%	—	1,229,491	2,224,979
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		2,137	6.6700%	502	365	1,772
104	394	Tools, Shop & Garage		3,957,075	6.6667%	263,805	302,289	3,654,786
105	394.1	Tools		—	6.6667%	—	—	—
106	394.1	Tools - OPC		0	6.6667%	0	—	0
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
108	396	Major Work Equipment		969,983	5.4600%	—	121,396	848,587
109	396.1	Power Op Equip Rubber Tire		162,386	5.4600%	—	—	162,386
110	397	Communication Equipment		9,309,049	6.6667%	620,603	1,756,527	7,552,522
111	398	Miscellaneous General Plant		6,349	6.6667%	423	53	6,296
112		Subtotal		$20,916,181		$893,546	$5,609,673	$15,306,508
113								
114		TOTAL		$104,175,258		$2,595,889	$14,760,797	$89,414,462
115		Rate Base Adjustments		$—	0.0000%	$—	$—	$—
116		Adjusted Total		$104,175,258		$2,595,889	$14,760,797	$89,414,462
117				(A)				
118								
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		$(441,612)				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 8748 As of 12/31/2021	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2021	Increase or decrease in service area allocation factor from 2020-2021	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated accumulated depr from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)	(o)	(p) (o) - (j)	(q) (p) x (e)	(r) (p) x (g)	(s) (p) x (h)	(t) (q) - (s)
12		1. INTANGIBLE PLANT																	
13	301	Organization		$—	0.0000%	$—	$—	$—	46.49340%	$—	$—	$—	$—	46.54150%	0.0481 %	$—	$—	$—	$—
14	301	Organization- OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
18		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—			$—	$—	$—	$—
19																			
20		4. GATHERING AND TRANSMISSION																	
21	365.1	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.49340%	$—	$—	$—	$—	46.54150%	0.0481 %	$—	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
23	365.2	Rights of Way - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
25	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
26	367	Mains		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
27	367	Mains -OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
28	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
32	371	Other Equipment - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
33		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—			$—	$—	$—	$—
34																			
35		5. DISTRIBUTION PLANT																	
36	374	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.49340%	$—	$—	$—	$—	46.54150%	0.0481 %	$—	$—	$—	$—
37	374.1	Land		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
38	374.2	Land Rights		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
39	375	Structures & Improvements		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
40	375.1	Structures & Improvements		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
41	375.2	Other System Structures		14,331	0.0000%	—	719	13,611	46.49340%	6,663	—	334	6,328	46.54150%	0.0481 %	7	—	0	7
42	376	Mains		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
43	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
44	377	Compressor Station Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
45	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
46	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
47	380	Services		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
48	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
49	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
50	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
51	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
52	381	Meters		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
53	382	Meter Installations		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
54	383	House Regulators		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
55	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
56	386	Other Property on Customer Premises		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
58		Subtotal		$14,331		$—	$719	$13,611		$6,663	$—	$334	$6,328			$7	$—	$0	$7
59																			
60		6. GENERAL PLANT																	
61	389	Land & Land Rights		$434,697	0.0000%	$—	$—	$434,697	46.49340%	$202,106	$—	$—	$202,106	46.54150%	0.0481 %	$209	$—	$—	$209
62	389.1	Land & Land Rights		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
63	390	Structures & Improvements		—	2.5900%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
64	390.1	Structures & Improvements		4,468,500	2.5900%	115,734	310,174	4,158,326	46.49340%	2,077,558	53,809	144,211	1,933,347	46.54150%	0.0481 %	2,149	56	149	2,000
65	390.17	Building Improve Plum		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
66	390.2	Leasehold Improvement		252,484	17.3913%	43,910	167,523	84,961	46.49340%	117,386	20,415	77,887	39,501	46.54150%	0.0481 %	121	21	81	41
67	390.2	Lease Incentive		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
70	391.1	Office Furniture & Equipment		2,712,791	6.6667%	180,853	322,305	2,390,485	46.49340%	1,261,269	84,085	149,851	1,111,418	46.54150%	0.0481 %	1,305	87	155	1,150
71	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
75	391.3	Office Machines		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
76	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
77	391.4	Signature Project		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
78	391.6	Purchased Software		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
79	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
80	391.6	Ariba Software		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
81	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
82	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
83	391.6	GIS Development		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
84	391.6	Oracle Software		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
85	391.6	Concur Project		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
90	391.6	Foundation Software		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
91	391.6	Journey - Employee - ODC Databases		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
92	391.6	Journey - Employee Count		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
93	391.6	Payroll - Time Management		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
94	391.6	AP Software		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
95	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
97	391.9	Computer & Electronic Equip		1,840,796	14.2857%	234,399	619,358	1,221,437	46.49340%	762,863	108,980	287,961	474,901	46.54150%	0.0481 %	789	113	298	491
98	391.99	Cloud Computing		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
99	392	Transportation Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
103	393	Stores Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
104	394	Tools, Shop & Garage		13,160	6.6667%	877	4,797	8,363	46.49340%	6,118	406	2,230	3,888	46.54150%	0.0481 %	6	0	2	4
105	394.1	Tools		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
106	394.1	Tools - OPC		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
108	396	Major Work Equipment		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
109	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
110	397	Communication Equipment		1,214,942	6.6667%	80,996	793,173	421,769	46.49340%	564,868	37,656	368,773	196,095	46.54150%	0.0481 %	584	39	382	203
111	398	Miscellaneous General Plant		—	6.6667%	—	—	—	46.49340%	—	—	—	—	46.54150%	0.0481 %	—	—	—	—
112		Subtotal		$10,737,370		$656,770	$7,217,331	$6,520,039		$ 4,992,168	$ 305,355	$ 1,030,912	$ 3,961,256			$5,165	$316	$1,067	$4,098
113																			
114		TOTAL		$10,751,700		$656,770	$7,218,050	$6,533,650	46.49340%	$ 4,998,831	$ 305,355	$ 1,031,247	$ 3,967,584			$5,172	$316	$1,067	$4,105
115		Rate Base Adjustments			0.0000% $	— $	—	$0		$ —	$ —	$ —	$ —						
116		Adjusted Total		$10,751,700 $	—	$656,770	$7,218,050	$6,533,650	46.49340%	$ 4,998,831	$ 305,355	$ 1,031,247	$ 3,967,584						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 8748 As of 12/31/2021	Depr Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depr Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factor 12/31/2021	Increase or decrease in service area allocation factor from 2020-2021	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)	(o)	(p) (o) - (j)	(q) (p) x (e)	(r) (p) x (g)	(s) (p) x (h)	(t) (q) - (s)
12		1. INTANGIBLE PLANT																	
13	301	Organization		$–	0.0000%	$–	$–	$–	46.49340%	$–	$–	$–	$–	46.54150%	0.04810%	$–	$–	$–	$–
14	301	Organization - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
15	302	Franchises & Consents		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
16	303	Misc. Intangible		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
17	303	Misc. Intangible - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
18		Subtotal		$–		$–	$–	$–		$–	$–	$–	$–			$–	$–	$–	$–
19																			
20		4. GATHERING AND TRANSMISSION PLANT																	
21	365.2	Land & Land Rights		$–	0.0000%	$–	$–	$–	46.49340%	$–	$–	$–	$–	46.54150%	0.04810%	$–	$–	$–	$–
22	365.1	Land - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
23	365.2	Rights of Way - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
24	366	Meas/Reg Station Structures		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
25	366.1	Compressor Station Structure - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
26	367	Mains		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
27	367	Mains - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
28	369	Meas & Reg Stations Equip		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
29	369	Measure/Reg. Station Equipment - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
30	369.1	Measuring Station Equipment - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
31	371	Other Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
32	371	Other Equipment - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
33		Subtotal		$–		$–	$–	$–		$–	$–	$–	$–			$–	$–	$–	$–
34																			
35		5. DISTRIBUTION PLANT																	
36	374	Land & Land Rights		$–	0.0000%	$–	$–	$–	46.49340%	$–	$–	$–	$–	46.54150%	0.04810%	$–	$–	$–	$–
37	374.1	Land		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
38	374.2	Land Rights		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
39	375	Structures & Improvements		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
40	375.1	Structures & Improvements		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
41	375.2	Other System Structures		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
42	376	Mains		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
43	376.9	Mains - Cathodic Protection Anodes		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
44	377	Compressor Station Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
45	378	Meas. & Reg. Station - General		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
46	379	Meas. & Reg. Station - C.G.		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
47	380	Services		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
48	380.1	Ind Service Line Equip		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
49	380.2	Comm Service Line Equip		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
50	380.4	Yard Lines-Customer Svc		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
51	380.6	Services - Tie-ins Total		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
52	381	Meters		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
53	382	Meter Installations		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
54	383	House Regulators		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
55	385	Indust Meas & Reg Stat Equip		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
56	386	Other Property on Customer Premises		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
57	387	Meas. & Reg. Stat. Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
58		Subtotal		$–		$–	$–	$–		$–	$–	$–	$–			$–	$–	$–	$–
59																			
60		6. GENERAL PLANT																	
61	389	Land & Land Rights		$12,822	0.0000%	$–	$–	$12,822	46.49340%	$5,962	$–	$–	$5,962	46.54150%	0.04810%	$6	$–	$–	$6
62	389.1	Land & Land Rights		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
63	390	Structures & Improvements		–	2.0100%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
64	390.1	Structures & Improvements		1,298,244	2.0100%	26,095	34,282	1,263,962	46.49340%	603,596	12,132	15,939	587,659	46.54150%	0.04810%	624	13	16	608
65	390.17	Building Improve Plum		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
66	390.2	Leasehold Improvement		1,523,577	13.0100%	198,217	798,652	724,925	46.49340%	708,363	92,158	371,320	337,042	46.54150%	0.04810%	733	95	384	349
67	390.2	Lease Incentive		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
68	390.21	Leasehold Equipment EOL		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
69	391	Office Furniture & Equipment		–	6.6667%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
70	391.1	Office Furniture & Equipment		1,072,256	6.6667%	71,484	377,228	695,028	46.49340%	498,528	33,235	175,386	323,142	46.54150%	0.04810%	516	34	181	334
71	391.1	Office Furniture & Equipment - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
72	391.19	Airplane Hangar Furniture		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
73	391.2	Data Processing Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
74	391.2	Oracle Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
75	391.3	Office Machines		85,590	5.0000%	4,279	9,438	76,152	46.49340%	39,794	1,990	4,388	35,406	46.54150%	0.04810%	41	2	5	37
76	391.4	Audio Visual Equipment		289,778	20.0000%	57,956	79,702	210,076	46.49340%	134,728	26,946	37,056	97,671	46.54150%	0.04810%	139	28	38	101
77	391.4	Signature Project		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
78	391.6	Purchased Software		30,555,428	7.6923%	2,350,418	11,848,179	18,707,249	46.49340%	14,206,257	1,092,789	5,508,621	8,697,636	46.54150%	0.04810%	14,697	1,131	5,699	8,998
79	391.6	Purchased Software (Banner)		1,673,264	7.6923%	124,713	411,924	1,261,339	46.49340%	777,957	59,843	191,518	586,440	46.54150%	0.04810%	805	62	198	607
80	391.6	Ariba Software		–	7.6923%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
81	391.6	Dynamic Risk Assessment		–	7.6923%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
82	391.6	Enterprise Plan & Budget		–	7.6923%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
83	391.6	GIS Development		–	7.6923%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
84	391.6	Oracle Software		–	7.6923%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
85	391.6	Concur Project		13,727	7.6923%	–	13,727	–	46.49340%	6,382	–	6,382	–	46.54150%	0.04810%	7	–	7	–
86	391.6	Customer Relations Software		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
87	391.6	Purchased Software (PowerPlant)		553,204	7.6923%	42,554	153,395	399,809	46.49340%	257,203	19,785	71,319	185,885	46.54150%	0.04810%	266	20	74	192
88	391.6	Purchased Software(RiskWorks)		–	7.6923%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
89	391.6	Maximo-Leak Detect Sys		1,138,797	7.6923%	87,600	752,262	386,535	46.49340%	529,465	40,728	349,752	179,713	46.54150%	0.04810%	548	42	362	186
90	391.6	Foundation Software		–	7.6923%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
91	391.6	Journey - Employee - ODC Districts		18,595,602	7.6923%	1,430,431	10,240,813	8,354,789	46.49340%	8,645,728	665,056	4,761,302	3,884,426	46.54150%	0.04810%	8,944	688	4,926	4,019
92	391.6	Journey - Employee Count		532,650	7.6923%	40,973	332,328	200,321	46.49340%	247,647	19,050	154,511	93,136	46.54150%	0.04810%	256	20	160	96
93	391.6	Payroll - Time Management		848,459	7.6923%	65,266	50,527	797,932	46.49340%	394,478	30,344	23,492	370,986	46.54150%	0.04810%	408	31	24	384
94	391.6	AP Software		344,138	7.6923%	26,472	80,984	263,155	46.49340%	160,002	12,308	37,652	122,350	46.54150%	0.04810%	166	13	39	127
95	391.6	Micro Computer Equipment		5,800,578	20.0000%	1,160,115	3,060,973	2,739,605	46.49340%	2,696,885	539,377	1,423,150	1,273,735	46.54150%	0.04810%	2,790	558	1,472	1,318
96	391.83	Aircraft Computer Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
97	391.8	Computer & Electronic Equip		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
98	391.99	Cloud Computing		193,951	7.6923%	14,919	8,823	185,128	46.49340%	90,174	6,936	4,102	86,072	46.54150%	0.04810%	93	7	4	89
99	392	Transportation Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
100	392.2	Transportation Equipment Pickup Trucks and Vans		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
101	392.3	Transport Equip(Trucks 3/4 - 8 Ton)		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
102	392.5	Trailers		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
103	393	Stores Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
104	394	Tools, Shop & Garage		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
105	394.1	Tools		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
106	394.1	Tools - OPC		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
107	395	CNG Equipment - Laboratory		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
108	396	Major Work Equipment		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
109	396.1	Power Op Equip Rubber Tire		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
110	397	Communication Equipment		27,395	5.0000%	1,370	5,308	22,087	46.49340%	12,737	637	2,468	10,269	46.54150%	0.04810%	13	1	1	11
111	398	Miscellaneous General Plant		–	0.0000%	–	–	–	46.49340%	–	–	–	–	46.54150%	0.04810%	–	–	–	–
112		Subtotal		$64,559,460	0.0000%	$5,706,862	$28,258,543	$36,300,917		$30,015,888	$2,653,914	$13,138,357	$16,877,530			$31,053	$2,745	$13,592	$17,461
113																			
114		TOTAL		$64,559,460	0.0000%	$5,706,862	$28,258,543	$36,300,917		$30,015,888	$2,653,914	$13,138,357	$16,877,530						
115		Rate Base Adjustments				–		–	46.49340%	–	–	–	–						
116		Adjusted Total		$64,559,460		$5,706,862	$28,258,543	$36,300,917		$30,015,888	$2,653,914	$13,138,357	$16,877,530						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
12		1. INTANGIBLE PLANT											
13	301	Organization		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
14	301	Organization - OPC		—	0.0000%	—	—	—	46.5415%				
15	302	Franchises and Consents		—	0.0000%	—	—	—	46.5415%	—	—	—	—
16	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	46.5415%	—	—	—	—
17				—	0.0000%	—	—	—	46.5415%				
18		Subtotal		$—		$—	$—	$—	46.5415%	$—	$—	$—	$—
19													
20		4. GATHERING AND TRANSMISSION PLANT											
21	365.2	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
23	365.2	Rights of Way - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	46.5415%	—	—	—	—
25	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
26	367	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
27	367	Mains -OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
28	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
32	371	Other Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
33		Subtotal		$—		$—	$—	$—	46.5415%	$—	$—	$—	$—
34													
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
37	374.1	Land		—	0.0000%	—	—	—	46.5415%	—	—	—	—
38	374.2	Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
39	375	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
40	375.1	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
41	375.2	Other System Structures		—	0.0000%	—	—	—	46.5415%	—	—	—	—
42	376	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
43	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	46.5415%	—	—	—	—
44	377	Compressor Station Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
45	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	46.5415%	—	—	—	—
46	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	46.5415%	—	—	—	—
47	380	Services		—	0.0000%	—	—	—	46.5415%	—	—	—	—
48	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
49	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
50	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	46.5415%	—	—	—	—
51	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	46.5415%	—	—	—	—
52	381	Meters		—	0.0000%	—	—	—	46.5415%	—	—	—	—
53	382	Meter Installations		—	0.0000%	—	—	—	46.5415%	—	—	—	—
54	383	House Regulators		—	0.0000%	—	—	—	46.5415%	—	—	—	—
55	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
56	386	Other Property on Customer Premises		—	0.0000%	—	—	—	46.5415%	—	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
58		Subtotal		$—		$—	$—	$—	46.5415%	$—	$—	$—	$—
59													
60		6. GENERAL PLANT											
61	389	Land & Land Rights		$434,697	0.0000%	$—	$—	$434,697	46.5415%	$202,315	$—	$—	$202,315
62	389.1	Land & Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
63	390	Structures & Improvements		—	2.5900%	—	—	—	46.5415%	—	—	—	—
64	390.1	Structures & Improvements		4,499,072	2.5900%	116,526	434,777	4,064,294	46.5415%	2,093,935	54,233	202,352	1,891,584
65	390.17	Building Improve Plum		—	0.0000%	—	—	—	46.5415%	—	—	—	—
66	390.2	Leasehold Improvement		252,484	17.3913%	43,910	201,513	50,971	46.5415%	117,510	20,436	93,787	23,723
67	390.2	Lease Incentive		—	0.0000%	—	—	—	46.5415%	—	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	46.5415%	—	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—	46.5415%	—	—	—	—
70	391.1	Office Furniture & Equipment		2,578,857	6.6667%	171,924	348,447	2,230,410	46.5415%	1,200,239	80,016	162,173	1,038,066
71	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	46.5415%	—	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
75	391.3	Office Machines		—	0.0000%	—	—	—	46.5415%	—	—	—	—
76	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
77	391.4	Signature Project		—	0.0000%	—	—	—	46.5415%	—	—	—	—
78	391.6	Purchased Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
79	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
80	391.6	Ariba Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
81	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
82	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	46.5415%	—	—	—	—
83	391.6	GIS Development		—	0.0000%	—	—	—	46.5415%	—	—	—	—
84	391.6	Oracle Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
85	391.6	Concur Project		—	0.0000%	—	—	—	46.5415%	—	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	46.5415%	—	—	—	—
90	391.6	Foundation Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	46.5415%	—	—	—	—
92	391.6	Journey - Employee Count		—	0.0000%	—	—	—	46.5415%	—	—	—	—
93	391.6	Payroll - Time Management		—	0.0000%	—	—	—	46.5415%	—	—	—	—
94	391.6	AP Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
95	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
97	391.9	Computer & Electronic Equip		1,456,026	14.2857%	208,004	426,070	1,029,956	46.5415%	677,656	96,808	198,300	479,357
98	391.99	Cloud Computing		—	0.0000%	—	—	—	46.5415%	—	—	—	—
99	392	Transportation Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
100	392.2	Transportation Equipment Pickup Trucks and		—	0.0000%	—	—	—	46.5415%	—	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—	46.5415%	—	—	—	—
103	393	Stores Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
104	394	Tools, Shop & Garage		28,576	6.6667%	1,905	7,373	21,203	46.5415%	13,300	887	3,432	9,868
105	394.1	Tools		—	0.0000%	—	—	—	46.5415%	—	—	—	—
106	394.1	Tools - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	46.5415%	—	—	—	—
108	396	Major Work Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
109	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	46.5415%	—	—	—	—
110	397	Communication Equipment		1,188,628	6.6667%	79,242	833,725	354,903	46.5415%	553,205	36,880	388,028	165,177
111	398	Miscellaneous General Plant		—	6.6667%	—	—	—	46.5415%	—	—	—	—
112		Subtotal		$10,438,340		$621,511	$2,251,906	$8,186,435		$4,858,160	$289,260	$1,048,071	$3,810,090
113													
114		TOTAL		$10,438,340		$621,511	$2,251,906	$8,186,435	46.5415%	$4,858,160	$289,260	$1,048,071	$3,810,090
115		Rate Base Adjustments			0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
116		Adjusted Total		$10,438,340		$621,511	$2,251,906	$8,186,435	46.5415%	$4,858,160	$289,260	$1,048,071	$3,810,090

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
14	301	Organization- OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	46.5415%	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	46.5415%	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
18		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—
19													
20		4. GATHERING AND TRANSMISSION PLANT											
21	365.2	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
23	365.2	Rights of Way - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	46.5415%	—	—	—	—
25	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
26	367	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
27	367	Mains -OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
28	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
32	371	Other Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
33		Subtotal		$—		$—	$—	$—	46.5415%	$—	$—	$—	$—
34													
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
37	374.1	Land		—	0.0000%	—	—	—	46.5415%	—	—	—	—
38	374.2	Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
39	375	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
40	375.1	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
41	375.2	Other System Structures		—	0.0000%	—	—	—	46.5415%	—	—	—	—
42	376	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
43	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	46.5415%	—	—	—	—
44	377	Compressor Station Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
45	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	46.5415%	—	—	—	—
46	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	46.5415%	—	—	—	—
47	380	Services		—	0.0000%	—	—	—	46.5415%	—	—	—	—
48	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
49	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
50	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	46.5415%	—	—	—	—
51	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	46.5415%	—	—	—	—
52	381	Meters		—	0.0000%	—	—	—	46.5415%	—	—	—	—
53	382	Meter Installations		—	0.0000%	—	—	—	46.5415%	—	—	—	—
54	383	House Regulators		—	0.0000%	—	—	—	46.5415%	—	—	—	—
55	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
56	386	Other Property on Customer Premises		—	0.0000%	—	—	—	46.5415%	—	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
58		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—
59													
60		6. GENERAL PLANT											
61	389	Land & Land Rights		$12,284	0.0000%	$—	$—	$12,284	46.5415%	$5,717	$—	$—	$5,717
62	389.1	Land & Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
63	390	Structures & Improvements		—	2.0100%	—	—	—	46.5415%	—	—	—	—
64	390.1	Structures & Improvements		1,375,363	2.0100%	27,645	62,818	1,312,545	46.5415%	640,115	12,866	29,236	610,878
65	390.17	Building Improve Plum		—	0.0000%	—	—	—	46.5415%	—	—	—	—
66	390.2	Leasehold Improvement		1,688,144	13.0100%	219,628	946,311	741,833	46.5415%	785,688	102,218	440,427	345,260
67	390.2	Lease Incentive		—	0.0000%	—	—	—	46.5415%	—	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	46.5415%	—	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—	46.5415%	—	—	—	—
70	391.1	Office Furniture & Equipment		1,296,364	6.6667%	86,424	482,829	813,535	46.5415%	603,347	40,223	224,716	378,631
71	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	46.5415%	—	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
75	391.3	Office Machines		341,789	5.0000%	17,089	23,312	318,477	46.5415%	159,074	7,954	10,850	148,224
76	391.4	Audio Visual Equipment		301,931	20.0000%	60,386	142,166	159,766	46.5415%	140,523	28,105	66,166	74,357
77	391.4	Signature Project		—	0.0000%	—	—	—	46.5415%	—	—	—	—
78	391.6	Purchased Software		34,063,197	7.6923%	2,620,246	14,754,561	19,308,635	46.5415%	15,853,523	1,219,502	6,866,994	8,986,529
79	391.6	Purchased Software (Banner)		1,827,129	7.6923%	140,548	550,454	1,276,674	46.5415%	850,373	65,413	256,190	594,183
80	391.6	Ariba Software		—	7.6923%	—	—	—	46.5415%	—	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	46.5415%	—	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	46.5415%	—	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—	46.5415%	—	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—	46.5415%	—	—	—	—
85	391.6	Concur Project		20,720	7.6923%	1,594	14,953	5,767	46.5415%	9,643	742	6,959	2,684
86	391.6	Customer Relations Software		4,054	0.0000%	—	175	3,879	46.5415%	1,887	—	82	1,805
87	391.6	Purchased Software (PowerPlant)		566,453	7.6923%	43,573	200,629	365,824	46.5415%	263,636	20,280	93,376	170,260
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—	46.5415%	—	—	—	—
89	391.6	Maximo-Leak Detect Sys		1,335,664	7.6923%	102,743	853,682	481,982	46.5415%	621,638	47,818	397,317	224,322
90	391.6	Foundation Software		—	7.6923%	—	—	—	46.5415%	—	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		19,527,817	7.6923%	1,502,140	12,256,155	7,271,662	46.5415%	9,088,539	699,118	5,704,199	3,384,341
92	391.6	Journey - Employee Count		534,683	7.6923%	41,129	374,714	159,969	46.5415%	248,850	19,142	174,398	74,452
93	391.6	Payroll - Time Management		851,699	7.6923%	65,515	116,216	735,483	46.5415%	396,393	30,492	54,089	342,305
94	391.6	AP Software		378,483	7.6923%	29,114	110,854	267,629	46.5415%	176,152	13,550	51,593	124,558
95	391.8	Micro Computer Equipment		5,986,544	20.0000%	1,197,309	3,999,817	1,986,727	46.5415%	2,786,227	557,245	1,861,575	924,653
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
97	391.9	Computer & Electronic Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
98	391.99	Cloud Computing		264,740	7.6923%	20,365	29,776	234,964	46.5415%	123,214	9,478	13,858	109,356
99	392	Transportation Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—	46.5415%	—	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—	46.5415%	—	—	—	—
103	393	Stores Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
104	394	Tools, Shop & Garage		30,406	0.0000%	—	1,944	28,463	46.5415%	14,151	—	905	13,247
105	394.1	Tools		—	0.0000%	—	—	—	46.5415%	—	—	—	—
106	394.1	Tools - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	46.5415%	—	—	—	—
108	396	Major Work Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
109	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	46.5415%	—	—	—	—
110	397	Communication Equipment		28,769	5.0000%	1,438	6,693	22,075	46.5415%	13,389	669	3,115	10,274
111	398	Miscellaneous General Plant		—	0.0000%	—	—	—	46.5415%	—	—	—	—
112		Subtotal		$70,436,234		$6,176,888	$34,928,060	$35,508,174		$32,782,080	$2,874,816	$16,256,043	$16,526,037
113													
114		TOTAL		$70,436,234		$6,176,888	$34,928,060	$35,508,174	46.5415%	$32,782,080	$2,874,816	$16,256,043	$16,526,037
115		Rate Base Adjustments		—		—	—	—		—	—	—	—
116		Adjusted Total		$70,436,234		$6,176,888	$34,928,060	$35,508,174		$32,782,080	$2,874,816	$16,256,043	$16,526,037

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)
12		3. INTANGIBLE PLANT											
13	301	Organization		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
14	301	Organization- OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	46.5415%	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	46.5415%	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
18		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—
19													
20		4. GATHERING AND TRANSMISSION PLANT											
21	365.2	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
23	365.2	Rights of Way - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	46.5415%	—	—	—	—
25	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
26	367	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
27	367	Mains -OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
28	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
32	371	Other Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
33		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—
34													
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
37	374.1	Land		—	0.0000%	—	—	—	46.5415%	—	—	—	—
38	374.2	Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
39	375	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
40	375.1	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
41	375.2	Other System Structures		(14,331)	0.0000%	—	(719)	(13,611)	46.5415%	(6,670)	—	(335)	(6,335)
42	376	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
43	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	46.5415%	—	—	—	—
44	377	Compressor Station Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
45	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	46.5415%	—	—	—	—
46	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	46.5415%	—	—	—	—
47	380	Services		—	0.0000%	—	—	—	46.5415%	—	—	—	—
48	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
49	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
50	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	46.5415%	—	—	—	—
51	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	46.5415%	—	—	—	—
52	381	Meters		—	0.0000%	—	—	—	46.5415%	—	—	—	—
53	382	Meter Installations		—	0.0000%	—	—	—	46.5415%	—	—	—	—
54	383	House Regulators		—	0.0000%	—	—	—	46.5415%	—	—	—	—
55	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
56	386	Other Property on Customer Premises		—	0.0000%	—	—	—	46.5415%	—	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
58		Subtotal		$(14,331)		$—	$(719)	$(13,611)		$(6,670)	$—	$(335)	$(6,335)
59													
60		6. GENERAL PLANT											
61	389	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
62	389.1	Land & Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
63	390	Structures & Improvements		—	2.5900%	—	—	—	46.5415%	—	—	—	—
64	390.2	Lease Incentive		30,572	2.5900%	792	124,603	(94,031)	46.5415%	14,229	369	57,992	(43,764)
65	390.1	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
66	390.17	Building Improve Plum		—	17.3913%	—	33,990	(33,990)	46.5415%	—	—	15,819	(15,819)
67	390.2	Leasehold Improvement		—	0.0000%	—	—	—	46.5415%	—	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	46.5415%	—	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—	46.5415%	—	—	—	—
70	391.1	Office Furniture & Equipment		(133,933)	6.6667%	(8,929)	26,142	(160,075)	46.5415%	(62,335)	(4,156)	12,167	(74,501)
71	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	46.5415%	—	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
75	391.3	Office Machines		—	0.0000%	—	—	—	46.5415%	—	—	—	—
76	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
77	391.4	Signature Project		—	0.0000%	—	—	—	46.5415%	—	—	—	—
78	391.6	Purchased Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
79	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
80	391.6	Ariba Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
81	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
82	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	46.5415%	—	—	—	—
83	391.6	GIS Development		—	0.0000%	—	—	—	46.5415%	—	—	—	—
84	391.6	Oracle Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
85	391.6	Concur Project		—	0.0000%	—	—	—	46.5415%	—	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	46.5415%	—	—	—	—
90	391.6	Foundation Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	46.5415%	—	—	—	—
92	391.6	Journey - Employee Count		—	0.0000%	—	—	—	46.5415%	—	—	—	—
93	391.6	Payroll - Time Management		—	0.0000%	—	—	—	46.5415%	—	—	—	—
94	391.6	AP Software		—	0.0000%	—	—	—	46.5415%	—	—	—	—
95	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
97	391.9	Computer & Electronic Equip		(184,769)	14.2857%	(26,396)	(193,288)	8,518	46.5415%	(85,994)	(12,285)	(89,959)	3,965
98	391.99	Cloud Computing		—	0.0000%	—	—	—	46.5415%	—	—	—	—
99	392	Transportation Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—	46.5415%	—	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—	46.5415%	—	—	—	—
103	393	Stores Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
104	394	Tools, Shop & Garage		15,416	6.6667%	1,028	2,576	12,840	46.5415%	7,175	478	1,199	5,976
105	394.1	Tools		—	0.0000%	—	—	—	46.5415%	—	—	—	—
106	394.1	Tools - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	46.5415%	—	—	—	—
108	396	Major Work Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
109	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	46.5415%	—	—	—	—
110	397	Communication Equipment		(26,314)	6.6667%	(1,754)	40,551	(66,866)	46.5415%	(12,247)	(816)	18,873	(31,120)
111	398	Miscellaneous General Plant		—	6.6667%	—	—	—	46.5415%	—	—	—	—
112		Subtotal		$(299,029)		$(35,259)	$34,575	$(333,604)		$(139,173)	$(16,410)	$16,092	$(155,264)
113													
114		TOTAL		$(313,360)		$(35,259)	$33,856	$(347,216)		$(145,842)	$(16,410)	$15,757	$(161,599)
115		Rate Base Adjustments		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
116		Change in Allocation Factor from prior year								$5,172	$316	$1,067	$4,105
117		Adjusted Total		$(313,360)		$(35,259)	$33,856	$(347,216)		$(140,671)	$(16,094)	$16,824	$(157,495)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
14	301	Organization- OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	46.5415%	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	46.5415%	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
18		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—
19													
20		4. GATHERING AND TRANSMISSION PLANT											
21	365.2	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
23	365.2	Rights of Way - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	46.5415%	—	—	—	—
25	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
26	367	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
27	367	Mains -OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
28	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
32	371	Other Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
33		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—
34													
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		$—	0.0000%	$—	$—	$—	46.5415%	$—	$—	$—	$—
37	374.1	Land		—	0.0000%	—	—	—	46.5415%	—	—	—	—
38	374.2	Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
39	375	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
40	375.1	Structures & Improvements		—	0.0000%	—	—	—	46.5415%	—	—	—	—
41	375.2	Other System Structures		—	0.0000%	—	—	—	46.5415%	—	—	—	—
42	376	Mains		—	0.0000%	—	—	—	46.5415%	—	—	—	—
43	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	46.5415%	—	—	—	—
44	377	Compressor Station Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
45	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	46.5415%	—	—	—	—
46	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	46.5415%	—	—	—	—
47	380	Services		—	0.0000%	—	—	—	46.5415%	—	—	—	—
48	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
49	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
50	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	46.5415%	—	—	—	—
51	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	46.5415%	—	—	—	—
52	381	Meters		—	0.0000%	—	—	—	46.5415%	—	—	—	—
53	382	Meter Installations		—	0.0000%	—	—	—	46.5415%	—	—	—	—
54	383	House Regulators		—	0.0000%	—	—	—	46.5415%	—	—	—	—
55	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
56	386	Other Property on Customer Premises		—	0.0000%	—	—	—	46.5415%	—	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
58		Subtotal		$—		$—	$—	$—		$—	$—	$—	$—
59													
60		6. GENERAL PLANT											
61	389	Land & Land Rights		$(538)	0.0000%	$—	$—	$(538)	46.5415%	$(250)	$—	$—	$(250)
62	389.1	Land & Land Rights		—	0.0000%	—	—	—	46.5415%	—	—	—	—
63	390	Structures & Improvements		—	2.0100%	—	—	—	46.5415%	—	—	—	—
64	390.1	Structures & Improvements		77,119	2.0100%	1,550	28,536	48,583	46.5415%	35,892	721	13,281	22,611
65	390.17	Building Improve Plum		—	0.0000%	—	—	—	46.5415%	—	—	—	—
66	390.2	Leasehold Improvement		164,568	13.0100%	21,410	147,659	16,908	46.5415%	76,592	9,965	68,723	7,869
67	390.2	Lease Incentive		—	0.0000%	—	—	—	46.5415%	—	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	46.5415%	—	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—	46.5415%	—	—	—	—
70	391.1	Office Furniture & Equipment		224,108	6.6667%	14,941	105,601	118,507	46.5415%	104,303	6,954	49,148	55,155
71	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	46.5415%	—	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
75	391.3	Office Machines		256,199	5.0000%	12,810	13,874	242,325	46.5415%	119,239	5,962	6,457	112,782
76	391.4	Audio Visual Equipment		12,153	20.0000%	2,431	62,463	(50,310)	46.5415%	5,656	1,131	29,071	(23,415)
77	391.4	Signature Project		—	0.0000%	—	—	—	46.5415%	—	—	—	—
78	391.6	Purchased Software		3,507,769	7.6923%	269,828	2,906,382	601,387	46.5415%	1,632,568	125,582	1,352,674	279,894
79	391.6	Purchased Software (Banner)		153,865	7.6923%	11,836	138,530	15,335	46.5415%	71,611	5,509	64,474	7,137
80	391.6	Ariba Software		—	7.6923%	—	—	—	46.5415%	—	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	46.5415%	—	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	46.5415%	—	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—	46.5415%	—	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—	46.5415%	—	—	—	—
85	391.6	Concur Project		6,993	7.6923%	1,594	1,225	5,767	46.5415%	3,254	742	570	2,684
86	391.6	Customer Relations Software		4,054	0.0000%	—	175	3,879	46.5415%	1,887	—	82	1,805
87	391.6	Purchased Software (PowerPlant)		13,249	7.6923%	1,019	47,234	(33,985)	46.5415%	6,166	474	21,983	(15,817)
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—	46.5415%	—	—	—	—
89	391.6	Maximo-Leak Detect Sys		196,868	7.6923%	15,144	101,421	95,447	46.5415%	91,625	7,048	47,203	44,422
90	391.6	Foundation Software		—	7.6923%	—	—	—	46.5415%	—	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		932,215	7.6923%	71,709	2,015,344	(1,083,129)	46.5415%	433,867	33,374	937,971	(504,104)
92	391.6	Journey - Employee Count		2,034	7.6923%	156	42,386	(40,352)	46.5415%	947	73	19,727	(18,781)
93	391.6	Payroll - Time Management		3,240	7.6923%	249	65,689	(62,449)	46.5415%	1,508	116	30,572	(29,065)
94	391.6	AP Software		34,344	7.6923%	2,642	29,870	4,474	46.5415%	15,984	1,230	13,902	2,082
95	391.8	Micro Computer Equipment		185,968	20.0000%	37,194	938,846	(752,878)	46.5415%	86,552	17,310	436,953	(350,401)
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
97	391.9	Computer & Electronic Equip		—	0.0000%	—	—	—	46.5415%	—	—	—	—
98	391.99	Cloud Computing		70,789	7.6923%	5,445	20,953	49,836	46.5415%	32,946	2,534	9,752	23,194
99	392	Transportation Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—	46.5415%	—	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	46.5415%	—	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—	46.5415%	—	—	—	—
103	393	Stores Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
104	394	Tools, Shop & Garage		30,406	0.0000%	—	1,944	28,463	46.5415%	14,151	—	905	13,247
105	394.1	Tools		—	0.0000%	—	—	—	46.5415%	—	—	—	—
106	394.1	Tools - OPC		—	0.0000%	—	—	—	46.5415%	—	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	46.5415%	—	—	—	—
108	396	Major Work Equipment		—	0.0000%	—	—	—	46.5415%	—	—	—	—
109	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	46.5415%	—	—	—	—
110	397	Communication Equipment		1,373	5.0000%	69	1,385	(12)	46.5415%	639	32	645	(5)
111	398	Miscellaneous General Plant		—	0.0000%	—	—	—	46.5415%	—	—	—	—
112				$5,876,775		$470,026	$6,669,517	$(792,742)		$2,735,139	$218,757	$3,104,093	$(368,954)
113													
114		TOTAL		$5,876,775		$470,026	$6,669,517	$(792,742)		$2,735,139	$218,757	$3,104,093	$(368,954)
115		Rate Base Adjustments		$—		$—	$—	$—	46.5415%	$—	$—	$—	$—
116		Change in Allocation Factor from prior year								$31,053	$2,745	$13,592	$17,461
117		Adjusted Total		$5,876,775		$470,026	$6,669,517	$(792,742)		$2,766,192	$221,502	$3,117,686	$(351,493)

1 Attach the Company's Direct Additions Project Report. - Provided electronically; please see enclosed flash drive.

1 Attach the Company's Direct Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Investment Report -TGS Divsion Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

1 Attach the Company's Corporate Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

1 Attach the Company's Division Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

1 Attach the Company's Corporate Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		$—	4.0000%	$—	$—	$—
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		—	4.0200%	—	—	—
16	303	Miscellaneous Intangible Plant		—	4.0600%	—	—	—
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18		Subtotal		$—		$—	$—	$—
19								
20		4. TRANSMISSION PLANT						
21	365.2	Land and Land Rights		$—	1.3000%	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—
23	365.2	Rights of Way - OPC		—	1.3000%	—	—	—
24	366	Structures and Improvements		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		—	4.0400%	—	—	—
26	367	Mains		10,210,076	1.7500%	178,676	—	10,210,076
27	367	Mains - OPC		—	1.7500%	—	—	—
28	369	Meas. and Reg. Station Equipment		115,935	1.8300%	2,122	—	115,935
29	369	Measure/Reg. Station Equipment - OPC			1.8300%	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—
32	371	Other Equipment - OPC		—	2.6200%	—	—	—
33		Subtotal		$10,326,011		$180,798	$—	$10,326,011
34								
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		$—	0.0000%	$—	$—	$—
37	374.1	Land		2,072	0.0000%	—	—	2,072
38	374.2	Land Rights		(38,702)	0.0000%	—	—	(38,702)
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures and Improvements		—	1.7100%	—	—	—
41	375.2	Other System Structures		(280,433)	2.3800%	(6,674)	—	(280,433)
42	376	Mains		38,462,974	1.7300%	665,409	—	38,462,974
43	376.9	Mains - Cathodic Protection Anodes		1,383,000	6.6667%	92,200	—	1,383,000
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. and Reg. Station Equipment - General		2,252,657	1.9700%	44,377	—	2,252,657
46	379	Meas. and Reg. Stations Equipment - City Gates		604,739	1.6900%	10,220	—	604,739
47	380	Services		30,830,454	2.2400%	690,602	—	30,830,454
48	380.1	Services		(44,801)	2.2400%	(1,004)	—	(44,801)
49	380.2	Comm Service Line Equip		(178,279)	2.2400%	(3,993)	—	(178,279)
50	380.4	Yard Lines - Customer Svc		(125,433)	2.2400%	(2,810)	—	(125,433)
51	380.6	Services - Tie-Ins		—	2.2400%	—	—	—
52	381	Meters		4,417,177	4.0400%	178,454	—	4,417,177
53	382	Meter Installations		(18,732)	0.0000%	—	—	(18,732)
54	383	Regulators		878,317	2.5500%	22,397	—	878,317
55	385	Industrial Meas. and Reg. Station Equipment		116,935	1.8700%	2,187	—	116,935
56	386	Other Property and Equipment		—	-0.1600%	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		$78,261,946		$1,691,366	$—	$78,261,946
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		$—	0.0000%	$—	$—	$—
62	389.1	Land & Land Rights		2,403,335	0.0000%	—	—	2,403,335
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		906,705	2.4600%	22,305	—	906,705
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		(6,725)	14.8848%	(1,001)	—	(6,725)
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		72,946	6.6667%	4,863	—	72,946
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		(188)	0.0000%	—	—	(188)
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software		—	0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		(50,219)	14.2857%	(7,174)	—	(50,219)
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		3,858,761	8.4900%	327,609	—	3,858,761
100	392.2	Transportation Equipment Pickup Trucks and		2,137	0.0000%	—	—	2,137
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		—	6.6700%	—	—	—
104	394	Tools, Shop & Garage		4,493,196	6.6667%	299,546	—	4,493,196
105	394.1	Tools		—	6.6667%	—	—	—
106	394.1	Tools - OPC		—	6.6667%	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
108	396	Major Work Equipment		969,983	5.4600%	52,961	—	969,983
109	396.1	Power Op Equip Rubber Tire		162,386	5.4600%	8,866	—	162,386
110	397	Communication Equipment		9,497,568	6.6667%	633,171	—	9,497,568
111	398	Miscellaneous General Plant		6,349	6.6667%	423	—	6,349
112		Subtotal		$22,316,234		$1,341,570	$—	$22,316,234
113								
114		TOTAL		$110,904,191		$3,213,734	$—	$110,904,191
115		Rate Base Adjustments						
116		Adjusted Total		$110,904,191		$3,213,734	$—	$110,904,191
							(A)	

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		$—	4.0000%	$—	$—	$—
14	301	Organization- OPC		—	6.6700%	—	—	—
15	302	Franchises & Consents		—	4.0200%	—	—	—
16	303	Misc. Intangible		—	4.0600%	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—
18		Subtotal		$—		$—	$—	$—
19								
20		4. TRANSMISSION PLANT						
		Land & Land Rights						
21	365.2			$—	1.3000%	$—	$—	$—
22	365.1	Land - OPC		—	0.0000%	—	—	—
23	365.2	Rights of Way - OPC		—	1.3000%	—	—	—
24	366	Meas/Reg Station Structures		—	0.0000%	—	—	—
25	366.1	Compressor Station Structure - OPC		—	4.0400%	—	—	—
26	367	Mains		(1,652)	1.7500%	(29)	1,652	—
27	367	Mains -OPC		—	1.7500%	—	—	—
28	369	Meas & Reg Stations Equip		—	1.8300%	—	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	—	—
30	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	—	—
31	371	Other Equipment		—	0.0000%	—	—	—
32	371	Other Equipment - OPC		—	2.6200%	—	—	—
33		Subtotal		$(1,652)		$(29)	$1,652	$—
34								
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		$—	0.0000%	$—	$—	$—
37	374.1	Land		—	0.0000%	—	—	—
38	374.2	Land Rights		—	0.0000%	—	—	—
39	375	Structures & Improvements		—	1.7100%	—	—	—
40	375.1	Structures & Improvements		—	1.7100%	—	—	—
41	375.2	Other System Structures		—	2.3800%	—	—	—
42	376	Mains		(880,510)	1.7300%	(15,233)	880,510	—
43	376.9	Mains - Cathodic Protection Anodes		(1,581,101)	6.6667%	(105,407)	1,581,101	—
44	377	Compressor Station Equipment		—	0.0000%	—	—	—
45	378	Meas. & Reg. Station - General		(27,658)	1.9700%	(545)	27,658	—
46	379	Meas. & Reg. Station - C.G.		(13,663)	1.6900%	(231)	13,663	—
47	380	Services		(2,330,899)	2.2400%	(52,212)	2,330,899	—
48	380.1	Ind Service Line Equip		—	2.2400%	—	—	—
49	380.2	Comm Service Line Equip		—	2.2400%	—	—	—
50	380.4	Yard Lines-Customer Svc		—	2.2400%	—	—	—
51	380.6	Services - Tie-Ins Total		—	2.2400%	—	—	—
52	381	Meters		(39,891)	4.0400%	(1,612)	39,891	—
53	382	Meter Installations		—	0.0000%	—	—	—
54	383	House Regulators		(30)	2.5500%	(1)	30	—
55	385	Indust Meas & Reg Stat Equip		(11,871)	1.8700%	(222)	11,871	—
56	386	Other Property on Customer Premises		—	-0.1600%	—	—	—
57	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
58		Subtotal		$(4,885,622)		$(175,462)	$4,885,622	$—
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		$—	0.0000%	$—	$—	$—
62	389.1	Land & Land Rights		(3,691)	0.0000%	—	3,691	—
63	390	Structures & Improvements		—	0.0000%	—	—	—
64	390.1	Structures & Improvements		(213,614)	2.4600%	(5,255)	213,614	—
65	390.17	Building Improve Plum		—	0.0000%	—	—	—
66	390.2	Leasehold Improvement		25,374	14.8848%	3,777	(25,374)	—
67	390.2	Lease Incentive		—	0.0000%	—	—	—
68	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
69	391	Office Furniture & Equipment		—	6.6667%	—	—	—
70	391.1	Office Furniture & Equipment		(62,823)	6.6667%	(4,188)	62,823	—
71	391.1	Office Furniture & Equipment - OPC		—	6.6667%	—	—	—
72	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
73	391.2	Data Processing Equipment		—	0.0000%	—	—	—
74	391.2	Oracle Equipment		—	0.0000%	—	—	—
75	391.3	Office Machines		—	5.0000%	—	—	—
76	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
77	391.4	Signature Project		—	0.0000%	—	—	—
78	391.6	Purchased Software		—	7.6923%	—	—	—
79	391.6	Purchased Software (Banner)		—	7.6923%	—	—	—
80	391.6	Ariba Software		—	7.6923%	—	—	—
81	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—
82	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—
83	391.6	GIS Development		—	7.6923%	—	—	—
84	391.6	Oracle Software		—	7.6923%	—	—	—
85	391.6	Concur Project		—	7.6923%	—	—	—
86	391.6	Customer Relations Software			0.0000%	—	—	—
87	391.6	Purchased Software (PowerPlant)		—	7.6923%	—	—	—
88	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—
89	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	—	—
90	391.6	Foundation Software		—	7.6923%	—	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	7.6923%	—	—	—
92	391.6	Journey - Employee Count		—	7.6923%	—	—	—
93	391.6	Payroll - Time Management		—	7.6923%	—	—	—
94	391.6	AP Software		—	7.6923%	—	—	—
95	391.8	Micro Computer Equipment		—	20.0000%	—	—	—
96	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
97	391.9	Computer & Electronic Equip		(16,369)	14.2857%	(2,338)	16,369	—
98	391.99	Cloud Computing		—	0.0000%	—	—	—
99	392	Transportation Equipment		(404,291)	8.4900%	(34,324)	404,291	—
100	392.2	Transportation Equipment Pickup Trucks and		—	0.0000%	—	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
102	392.5	Trailers		—	0.0000%	—	—	—
103	393	Stores Equipment		—	6.6700%	—	—	—
104	394	Tools, Shop & Garage		(536,120)	6.6667%	(35,741)	536,120	—
105	394.1	Tools		—	6.6667%	—	—	—
106	394.1	Tools - OPC		—	6.6667%	—	—	—
107	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
108	396	Major Work Equipment		—	5.4600%	—	—	—
109	396.1	Power Op Equip Rubber Tire		—	5.4600%	—	—	—
110	397	Communication Equipment		(188,513)	6.6667%	(12,568)	188,513	—
111	398	Miscellaneous General Plant		—	6.6667%	—	—	—
112		Subtotal		$(1,400,047)		$(90,638)	$1,400,047	$—
113								
114		TOTAL		$(6,287,321)		$(266,128)	$6,287,321	$—
115		Rate Base Adjustments						
116		Adjusted Total		$(6,287,321)		$(266,128)	$6,287,321	$—
							(A)	

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per GUD No. 10928	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
										(g) - (j)		(k) x (l)	(i) x (l)
12		1. INTANGIBLE PLANT											
13	301	Organization		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
14	301	Organization- OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
15	302	Franchises & Consents		—	—	—	0.0000%	—	—	—	46.5415%	—	—
16	303	Misc. Intangible		—	—	—	0.0000%	—	—	—	46.5415%	—	—
17	303	Misc. Intangible- OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
18		Subtotal		$—	$—	$—		$—	$—	$—		$—	$—
19													
20		4. TRANSMISSION PLANT											
21	365.2	Land & Land Rights		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
22	365.1	Land - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
23	365.2	Rights of Way - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
24	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	—	46.5415%	—	—
25	366.1	Compressor Station Structure - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
26	367	Mains		—	—	—	0.0000%	—	—	—	46.5415%	—	—
27	367	Mains - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
28	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
30	369.1	Measuring Station Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
31	371	Other Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
32	371	Other Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
33		Subtotal		$—	$—	$—		$—	$—	$—		$—	$—
34													
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
37	374.1	Land		—	—	—	0.0000%	—	—	—	46.5415%	—	—
38	374.2	Land Rights		—	—	—	0.0000%	—	—	—	46.5415%	—	—
39	375	Structures & Improvements		—	—	—	0.0000%	—	—	—	46.5415%	—	—
40	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	46.5415%	—	—
41	375.2	Other System Structures		(14,331)	—	(14,331)	0.0000%	—	—	(14,331)	46.5415%	(6,670)	—
42	376	Mains		—	—	—	0.0000%	—	—	—	46.5415%	—	—
43	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	—	46.5415%	—	—
44	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
45	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	—	46.5415%	—	—
46	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	—	46.5415%	—	—
47	380	Services		—	—	—	0.0000%	—	—	—	46.5415%	—	—
48	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
49	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
50	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	—	46.5415%	—	—
51	380.6	Services - Tie-Ins Total		—	—	—	0.0000%	—	—	—	46.5415%	—	—
52	381	Meters		—	—	—	0.0000%	—	—	—	46.5415%	—	—
53	382	Meter Installations		—	—	—	0.0000%	—	—	—	46.5415%	—	—
54	383	House Regulators		—	—	—	0.0000%	—	—	—	46.5415%	—	—
55	385	Indust Meas & Reg Stat Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
56	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	46.5415%	—	—
57	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
58		Subtotal		$(14,331)	$—	$(14,331)		$—	$—	$(14,331)		$(6,670)	$—
59													
60		6. GENERAL PLANT											
61	389	Land & Land Rights		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
62	389.1	Land & Land Rights		—	—	—	0.0000%	—	—	—	46.5415%	—	—
63	390	Structures & Improvements		—	—	—	2.5900%	—	—	—	46.5415%	—	—
64	390.1	Structures & Improvements		30,563	9	30,572	2.5900%	792	—	30,572	46.5415%	14,229	369
65	390.17	Building Improve Plum		—	—	—	0.0000%	—	—	—	46.5415%	—	—
66	390.2	Leasehold Improvement		(6)	6	—	17.3913%	—	—	—	46.5415%	—	—
67	390.2	Lease Incentive		—	—	—	0.0000%	—	—	—	46.5415%	—	—
68	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	46.5415%	—	—
69	391	Office Furniture & Equipment		—	—	—	6.6667%	—	—	—	46.5415%	—	—
70	391.1	Office Furniture & Equipment		14,274	—	14,274	6.6667%	952	—	14,274	46.5415%	6,644	443
71	391.1	Office Furniture & Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
72	391.19	Airplane Hangar Furniture		—	—	—	0.0000%	—	—	—	46.5415%	—	—
73	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
74	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
75	391.3	Office Machines		—	—	—	0.0000%	—	—	—	46.5415%	—	—
76	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
77	391.4	Signature Project		—	—	—	0.0000%	—	—	—	46.5415%	—	—
78	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
79	391.6	Purchased Software (Banner)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
80	391.6	Ariba Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
81	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
82	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	46.5415%	—	—
83	391.6	GIS Development		—	—	—	0.0000%	—	—	—	46.5415%	—	—
84	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
85	391.6	Concur Project		—	—	—	0.0000%	—	—	—	46.5415%	—	—
86	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
87	391.6	Purchased Software (PowerPlant)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
88	391.6	Purchased Software(RiskWorks)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
89	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	46.5415%	—	—
90	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	46.5415%	—	—
92	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	46.5415%	—	—
93	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	46.5415%	—	—
94	391.6	AP Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
95	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
96	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
97	391.9	Computer & Electronic Equip		234,383	147	234,530	14.2857%	33,504	—	234,530	46.5415%	109,154	15,593
98	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	46.5415%	—	—
99	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	—	—	0.0000%	—	—	—	46.5415%	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
102	392.5	Trailers		—	—	—	0.0000%	—	—	—	46.5415%	—	—
103	393	Stores Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
104	394	Tools, Shop & Garage		12,947	2,470	15,417	6.6667%	1,028	—	15,417	46.5415%	7,175	478
105	394.1	Tools		—	—	—	0.0000%	—	—	—	46.5415%	—	—
106	394.1	Tools - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
107	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	46.5415%	—	—
108	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
109	396.1	Power Op Equip Rubber Tire		—	—	—	0.0000%	—	—	—	46.5415%	—	—
110	397	Communication Equipment		13,898	—	13,898	6.6667%	927	—	13,898	46.5415%	6,468	431
111	398	Miscellaneous General Plant		—	—	—	6.6667%	—	—	—	46.5415%	—	—
112		Subtotal		$306,059	$2,632	$308,691		$37,202	$—	$308,691		$143,669	$17,314
113													
114		TOTAL		$291,728	$2,632	$294,361		$37,202	$—	$294,361		$137,000	$17,314
115		Rate Base Adjustments		—	—	—		—	—	—	46.5415%	—	—
116		Adjusted Total		$291,728	$2,632	$294,361		$37,202	$—	$294,361		$137,000	$17,314
									(1)				

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10928	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
													(j) - (m)		(n) x (o)	(l) x (o)
12		1. INTANGIBLE PLANT														
13	301	Organization		$—	$—	$—	$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
14	301	Organization- OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
15	302	Franchises & Consents		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
16	303	Misc Intangible		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
17	303	Misc Intangible- OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
18		Subtotal		$—	$—	$—	$—	$—	$—		$—	$—	$—		$—	$—
19																
20		4. TRANSMISSION PLANT														
21	365 2	Land & Land Rights		$—	$—	$—	$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
22	365.1	Land - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
23	365 2	Rights of Way - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
24	366	Meas/Reg Station Structures		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
25	366 1	Compressor Station Structure - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
26	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
27	367	Mains -OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
28	369	Meas & Reg Stations Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
29	369	Measure/Reg Station Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
30	369 1	Measuring Station Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
31	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
32	371	Other Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
33		Subtotal		$—	$—	$—	$—	$—	$—		$—	$—	$—		$—	$—
34																
35		5. DISTRIBUTION PLANT														
36	374	Land & Land Rights		$—	$—	$—	$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
37	374 1	Land		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
38	374 2	Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
39	375	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
40	375 1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
41	375 2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
42	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
43	376 9	Mains - Cathodic Protection Anodes		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
44	377	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
45	378	Meas & Reg Station - General		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
46	379	Meas & Reg Station - C G		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
47	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
48	380 1	Ind Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
49	380 2	Comm Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
50	380 4	Yard Lines-Customer Svc		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
51	380 8	Services - Tie-ins Total		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
52	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
53	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
54	383	House Regulators		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
55	385	Indust Meas & Reg Stat Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
56	386	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
57	387	Meas & Reg Stat Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
58		Subtotal		$—	$—	$—	$—	$—	$—		$—	$—	$—		$—	$—
59																
60		6. GENERAL PLANT														
61	389	Land & Land Rights		$—	$(4,207)	$(4,207)	$(1,181)	$643	-$538	0.0000%	$—	$—	$(538)	46.5415%	$(250)	$—
62	389 1	Land & Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
63	390	Structures & Improvements		—	—	—	—	—	—	2.0100%	—	—	—	46.5415%	—	—
64	390 1	Structures & Improvements		76,222	(33,341)	42,881	12,037	65,082	77,119	2.0100%	1,550	—	77,119	46.5415%	35,892	721
65	390 17	Building Improve Plum		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
66	390 2	Leasehold Improvement		243,803	70,373	314,176	88,189	76,378	164,568	13.0100%	21,410	—	164,568	46.5415%	76,592	9,965
67	390.2	Lease Incentive		163,993	(163,993)	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
68	390 21	Leasehold Equipment EOL		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
69	391	Office Furniture & Equipment		—	—	—	—	—	—	6.6667%	—	—	—	46.5415%	—	—
70	391 1	Office Furniture & Equipment		662,310	(55,418)	606,892	170,355	53,753	224,108	6.6667%	14,941	—	224,108	46.5415%	104,303	6,954
71	391 1	Office Furniture & Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
72	391 19	Airplane Hangar Furniture		47,376	(47,376)	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
73	391 2	Data Processing Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
74	391 2	Oracle Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
75	391 3	Office Machines		897,429	—	897,429	251,908	4,291	256,199	5.0000%	12,810	—	256,199	46.5415%	119,239	5,962
76	391 4	Audio Visual Equipment		—	—	—	—	14,527	14,527	20.0000%	2,905	—	14,527	46.5415%	6,761	1,352
77	391 4	Signature Project		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
78	391 6	Purchased Software		8,145,028	(31,509)	8,113,519	2,277,465	1,531,772	3,809,237	7.6923%	293,018	—	3,809,237	46.5415%	1,772,876	136,375
79	391 6	Purchased Software (Banner)		482,620	—	482,620	148,406	5,459	153,865	7.6923%	11,836	—	153,865	46.5415%	71,611	5,509
80	391 6	Ariba Software		—	—	—	—	—	—	7.6923%	—	—	—	46.5415%	—	—
81	391.6	Dynamic Risk Assessment		—	—	—	—	—	—	7.6923%	—	—	—	46.5415%	—	—
82	391.6	Enterprise Plan & Budget		—	—	—	—	—	—	7.6923%	—	—	—	46.5415%	—	—
83	391 6	GIS Development		—	—	—	—	—	—	7.6923%	—	—	—	46.5415%	—	—
84	391 6	Oracle Software		—	—	—	—	—	—	7.6923%	—	—	—	46.5415%	—	—
85	391.6	Concur Project		23,998	—	23,998	6,940	52	6,992	7.6923%	538	—	6,992	46.5415%	3,254	250
86	391.6	Customer Relations Software		13,184	—	13,184	4,054	—	4,054	0.0000%	—	—	4,054	46.5415%	1,887	—
87	391 6	Purchased Software (PowerPlant)		—	—	—	—	13,249	13,249	7.6923%	1,019	—	13,249	46.5415%	6,166	474
88	391 6	Purchased Software(RiskWorks)		—	—	—	—	—	—	7.6923%	—	—	—	46.5415%	—	—
89	391 6	Maximo-Leak Detect Sys		769,176	—	769,176	192,294	4,573	196,868	7.6923%	15,144	—	196,868	46.5415%	91,625	7,048
90	391 6	Foundation Software		(30,766)	30,766	—	—	—	—	7.6923%	—	—	—	46.5415%	—	—
91	391 6	Journey - Employee - ODC Datings		—	—	—	—	932,215	932,215	7.6923%	71,709	—	932,215	46.5415%	433,867	33,374
92	391 6	Journey - Employee Count		—	—	—	—	2,034	2,034	7.6923%	156	—	2,034	46.5415%	947	73
93	391 6	Payroll - Time Management		—	—	—	—	3,240	3,240	7.6923%	249	—	3,240	46.5415%	1,508	116
94	391 6	AP Software		83,274	—	83,274	28,388	5,956	34,345	7.6923%	2,642	—	34,345	46.5415%	15,985	1,230
95	391 8	Micro Computer Equipment		1,173,666	(7,244)	1,166,421	327,414	290,788	618,203	20.0000%	123,641	—	618,203	46.5415%	287,721	57,544
96	391 81	Aircraft Computer Equipment		36,559	(36,559)	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
97	391 9	Computer & Electronic Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
98	391 99	Cloud Computing		217,548	—	217,548	61,066	9,723	70,789	7.6923%	5,445	—	70,789	46.5415%	32,946	2,534
99	392	Transportation Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
100	392 2	Transportation Equipment Pickup Trucks and Vans		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
101	392 3	Transport Equip(Trucks 3/4 - 3 Ton)		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
102	392.5	Trailers		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
103	393	Stores Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
104	394	Tools, Shop & Garage		111,884	(3,562)	108,323	30,406	—	30,406	0.0000%	—	—	30,406	46.5415%	14,151	—
105	394 1	Tools		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
106	394 1	Tools - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
107	395	CNG Equipment - Laboratory		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
108	396	Major Work Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
109	396 1	Power Op Equip Rubber Tire		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
110	397	Communication Equipment		—	—	—	—	1,373	1,373	5.0000%	69	—	1,373	46.5415%	639	32
111	398	Miscellaneous General Plant		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
112		Subtotal		$13,117,305	$(282,070)	$12,835,234	$3,597,741	$3,015,110	$6,612,851		$579,082	$—	$6,612,851		$3,077,720	$269,513
113																
114		TOTAL		$13,117,305	$(282,070)	$12,835,234	$3,597,741	$3,015,110	$6,612,851		$579,082	$—	$6,612,851		$3,077,720	$269,513
115		Rate Base Adjustments		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
116		Change in Allocation Factor from prior year		—	—	—	—	—	—	0.0000%	—		—	46.5415%	—	—
117		Adjusted Total		$13,117,305	$(282,070)	$12,835,234	$3,597,741	$3,015,110	$6,612,851		$579,082	$—	$6,612,851		$3,077,720	$269,513
												(1)				

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis For the total accumulated depreciation, please see tab IRA-11a, 11b

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per GUD No. 10928	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
12		1. INTANGIBLE PLANT											
13	301	Organization		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
14	301	Organization- OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
15	302	Franchises & Consents		—	—	—	0.0000%	—	—	—	46.5415%	—	—
16	303	Misc. Intangible		—	—	—	0.0000%	—	—	—	46.5415%	—	—
17	303	Misc. Intangible- OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
18		Subtotal		$—	$—	$—		$—	$—	$—		$—	$—
19													
20		4. TRANSMISSION PLANT											
21	365.2	Land & Land Rights		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
22	365.1	Land - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
23	365.2	Rights of Way - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
24	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	—	46.5415%	—	—
25	366.1	Compressor Station Structure - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
26	367	Mains		—	—	—	0.0000%	—	—	—	46.5415%	—	—
27	367	Mains - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
28	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
29	369	Measure/Reg. Station Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
30	369.1	Measuring Station Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
31	371	Other Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
32	371	Other Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
33		Subtotal		$—	$—	$—		$—	$—	$—		$—	$—
34													
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
37	374.1	Land		—	—	—	0.0000%	—	—	—	46.5415%	—	—
38	374.2	Land Rights		—	—	—	0.0000%	—	—	—	46.5415%	—	—
39	375	Structures & Improvements		—	—	—	0.0000%	—	—	—	46.5415%	—	—
40	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	46.5415%	—	—
41	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	46.5415%	—	—
42	376	Mains		—	—	—	0.0000%	—	—	—	46.5415%	—	—
43	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	—	46.5415%	—	—
44	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
45	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	—	46.5415%	—	—
46	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	—	46.5415%	—	—
47	380	Services		—	—	—	0.0000%	—	—	—	46.5415%	—	—
48	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
49	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
50	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	—	46.5415%	—	—
51	380.6	Services - Tie-Ins Total		—	—	—	0.0000%	—	—	—	46.5415%	—	—
52	381	Meters		—	—	—	0.0000%	—	—	—	46.5415%	—	—
53	382	Meter Installations		—	—	—	0.0000%	—	—	—	46.5415%	—	—
54	383	House Regulators		—	—	—	0.0000%	—	—	—	46.5415%	—	—
55	385	Indust Meas & Reg Stat Equip		—	—	—	0.0000%	—	—	—	46.5415%	—	—
56	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	46.5415%	—	—
57	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
58		Subtotal		$—	$—	$—		$—	$—	$—		$—	$—
59													
60		6. GENERAL PLANT											
61	389	Land & Land Rights		$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
62	389.1	Land & Land Rights		0	0	—	0.0000%	—	—	—	46.5415%	—	—
63	390	Structures & Improvements		—	—	—	2.5900%	—	—	—	46.5415%	—	—
64	390.1	Structures & Improvements		—	—	—	2.5900%	—	—	—	46.5415%	—	—
65	390.17	Building Improve Plum		—	—	—	0.0000%	—	—	—	46.5415%	—	—
66	390.2	Leasehold Improvement		—	—	—	17.3913%	—	—	—	46.5415%	—	—
67	390.2	Lease Incentive		—	—	—	0.0000%	—	—	—	46.5415%	—	—
68	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	46.5415%	—	—
69	391	Office Furniture & Equipment		—	—	—	6.6667%	—	—	—	46.5415%	—	—
70	391.1	Office Furniture & Equipment		(148,208)	—	(148,208)	6.6667%	(9,881)	—	(148,208)	46.5415%	(68,978)	(4,599)
71	391.1	Office Furniture & Equipment - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
72	391.19	Airplane Hangar Furniture		—	—	—	0.0000%	—	—	—	46.5415%	—	—
73	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
74	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
75	391.3	Office Machines		—	—	—	0.0000%	—	—	—	46.5415%	—	—
76	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
77	391.4	Signature Project		—	—	—	0.0000%	—	—	—	46.5415%	—	—
78	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
79	391.6	Purchased Software (Banner)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
80	391.6	Ariba Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
81	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
82	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	46.5415%	—	—
83	391.6	GIS Development		—	—	—	0.0000%	—	—	—	46.5415%	—	—
84	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
85	391.6	Concur Project		—	—	—	0.0000%	—	—	—	46.5415%	—	—
86	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
87	391.6	Purchased Software (PowerPlant)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
88	391.6	Purchased Software(RiskWorks)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
89	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	46.5415%	—	—
90	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
91	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	46.5415%	—	—
92	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	46.5415%	—	—
93	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	46.5415%	—	—
94	391.6	AP Software		—	—	—	0.0000%	—	—	—	46.5415%	—	—
95	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
96	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
97	391.9	Computer & Electronic Equip		(419,299)	—	(419,299)	14.2857%	(59,900)	—	(419,299)	46.5415%	(195,148)	(27,878)
98	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	46.5415%	—	—
99	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
100	392.2	Transportation Equipment Pickup Trucks and Vans		—	—	—	0.0000%	—	—	—	46.5415%	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	—	—	0.0000%	—	—	—	46.5415%	—	—
102	392.5	Trailers		—	—	—	0.0000%	—	—	—	46.5415%	—	—
103	393	Stores Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
104	394	Tools, Shop & Garage		(1)	—	(1)	6.6667%	(0)	—	(1)	46.5415%	(0)	(0)
105	394.1	Tools		—	—	—	0.0000%	—	—	—	46.5415%	—	—
106	394.1	Tools - OPC		—	—	—	0.0000%	—	—	—	46.5415%	—	—
107	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	46.5415%	—	—
108	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	46.5415%	—	—
109	396.1	Power Op Equip Rubber Tire		—	—	—	0.0000%	—	—	—	46.5415%	—	—
110	397	Communication Equipment		(40,212)	—	(40,212)	6.6667%	(2,681)	—	(40,212)	46.5415%	(18,715)	(1,248)
111	398	Miscellaneous General Plant		—	—	—	6.6667%	—	—	—	46.5415%	—	—
112		Subtotal		$(607,720)	$—	$(607,720)		$(72,461)	$—	$(607,720)		$(282,842)	$(33,725)
113													
114		TOTAL		$(607,720)	$—	$(607,720)		$(72,461)	$—	$(607,720)		$(282,842)	$(33,725)
115		Rate Base Adjustments		—	—	—			—	—	46.5415%	—	—
116		Adjusted Total		$(607,720)	$—	$(607,720)		$(72,461)	$—	$(607,720)		$(282,842)	$(33,725)
									(1)				

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per OUD No. 10928	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	COSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
12		1. INTANGIBLE PLANT														
13	301	Organization		$—	$—	$—	$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
14	301	Organization- OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
15	302	Franchises & Consents		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
16	303	Misc. Intangible		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
17	303	Misc. Intangible- OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
18		Subtotal		$—	$—	$—	$—	$—	$—		$—	$—	$—		$—	$—
19																
20		4. TRANSMISSION PLANT														
21	365.2	Land & Land Rights		$—	$—	$—	$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
22	365.1	Land - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
23	365.2	Rights of Way - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
24	366	Meas/Reg Station Structures		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
25	366.1	Compressor Station Structure -		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
26	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
27	367	Mains -OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
28	369	Meas & Reg Stations Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
29	369	Measure/Reg. Station		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
30	369.1	Measuring Station Equipment -		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
31	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
32	371	Other Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
33		Subtotal		$—	$—	$—	$—	$—	$—		$—	$—	$—		$—	$—
34																
35		5. DISTRIBUTION PLANT														
36	374	Land & Land Rights		$—	$—	$—	$—	$—	$—	0.0000%	$—	$—	$—	46.5415%	$—	$—
37	374.1	Land		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
38	374.2	Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
39	375	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
40	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
41	375.2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
42	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
43	376.9	Mains - Cathodic Protection		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
44	377	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
45	378	Meas. & Reg. Station - General		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
46	379	Meas. & Reg. Station - C.G.		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
47	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
48	380.1	Ind Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
49	380.2	Comm Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
50	380.4	Yard Lines-Customer Svc		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
51	380.6	Services - Tie-Ins Total		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
52	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
53	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
54	383	House Regulators		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
55	385	Indust Meas & Reg Stat Equip		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
56	386	Other Property on Customer		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
57	387	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	46.5415%	—	—
58		Subtotal		$—	$—	$—	$—	$—	$—		$—	$—	$—		$—	$—
59																
60		6. GENERAL PLANT														
61	389	Land & Land Rights		$—	$—	$—	$—	$—	$—	0.0000 %	$—	$—	$—	46.5415%	$—	$—
62	389.1	Land & Land Rights		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
63	390	Structures & Improvements		—	—	—	—	—	—	2.0100 %	—	—	—	46.5415%	—	—
64	390.1	Structures & Improvements		—	—	—	—	—	—	2.0100 %	—	—	—	46.5415%	—	—
65	390.17	Building Improve Plum		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
66	390.2	Leasehold Improvement		—	—	—	—	—	—	13.0100 %	—	—	—	46.5415%	—	—
67	390.2	Lease Incentive		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
68	390.21	Leasehold Equipment EOL		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
69	391	Office Furniture & Equipment		—	—	—	—	—	—	6.6667 %	—	—	—	46.5415%	—	—
70	391.1	Office Furniture & Equipment		—	—	—	—	—	—	6.6667 %	—	—	—	46.5415%	—	—
71	391.1	Office Furniture & Equipment -		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
72	391.19	Airplane Hangar Furniture		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
73	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
74	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
75	391.3	Office Machines		—	—	—	—	—	—	5.0000 %	—	—	—	46.5415%	—	—
76	391.4	Audio Visual Equipment		(8,456)	—	(8,456)	(2,373)	—	(2,373)	20.0000 %	(475)	—	(2,373)	46.5415%	(1,105)	(221)
77	391.4	Signature Project		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
78	391.6	Purchased Software		(1,074,003)	16	(1,073,988)	(301,468)	—	(301,468)	7.6923 %	(23,190)	—	(301,468)	46.5415%	(140,308)	(10,793)
79	391.6	Purchased Software (Banner)		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
80	391.6	Ariba Software		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
81	391.6	Dynamic Risk Assessment		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
82	391.6	Enterprise Plan & Budget		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
83	391.6	GIS Development		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
84	391.6	Oracle Software		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
85	391.6	Concur Project		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
86	391.6	Customer Relations Software		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
87	391.6	Purchased Software		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
88	391.6	Purchased Software(RiskWorks)		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
89	391.6	Maximo-Leak Detect Sys		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
90	391.6	Foundation Software		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
91	391.6	Journey - Employee - ODC		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
92	391.6	Journey - Employee Count		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
93	391.6	Payroll - Time Management		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
94	391.6	AP Software		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
95	391.8	Micro Computer Equipment		(1,539,846)	—	(1,539,846)	(432,235)	—	(432,235)	20.0000 %	(86,447)	—	(432,235)	46.5415%	(201,169)	(40,234)
96	391.81	Aircraft Computer Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
97	391.9	Computer & Electronic Equip		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
98	391.99	Cloud Computing		—	—	—	—	—	—	7.6923 %	—	—	—	46.5415%	—	—
99	392	Transportation Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
100	392.2	Transportation Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
101	392.3	Transport Equip(Trucks 3/4 - 3		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
102	392.5	Trailers		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
103	393	Stores Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
104	394	Tools, Shop & Garage		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
105	394.1	Tools		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
106	394.1	Tools - OPC		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
107	395	CNG Equipment - Laboratory		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
108	396	Major Work Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
109	396.1	Power Op Equip Rubber Tire		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
110	397	Communication Equipment		—	—	—	—	—	—	5.0000 %	—	—	—	46.5415%	—	—
111	398	Miscellaneous General Plant		—	—	—	—	—	—	0.0000 %	—	—	—	46.5415%	—	—
112		Subtotal		$(2,622,305)	$16	$(2,622,289)	$(736,077)	$—	$(736,077)		$(110,112)	$—	$(736,077)		$(342,581)	$(51,248)
113																
114		TOTAL		$(2,622,305)	$16	$(2,622,289)	$(736,077)	$—	$(736,077)		$(110,112)	$—	$(736,077)		$(342,581)	$(51,248)
115		Rate Base Adjustments		—	—	—	—	—	—			—	—	46.5415%	—	—
116		Adjusted Total		$(2,622,305)	$16	$(2,622,289)	$(736,077)	$—	$(736,077)		$(110,112)	$—	$(736,077)		$(342,581)	$(51,248)
												(1)				

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Calculation of Federal Income Tax

Line No.	Description		Prior Year 2021		Current Year 2022	
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	$702,344,957		$791,250,431	
12		Rate of Return	7.4609%		7.4609%	
13		Return on Investment		$52,401,089		$59,034,217
14						
15	Interest Expense					
16		Invested Capital	$702,344,957		$791,250,431	
17		Weighted Cost of Debt	1.8559%		1.8559%	
18		Interest Expense		$13,034,654		$14,684,630
19						
20	After Tax Income			$39,366,435		$44,349,587
21						
22	Gross-up Factor		=1+(E26/(1-E26)	1.265822785	=1+(H26/(1-H26)	1.265822785
23						
24	Before Tax Return			$49,830,930		$56,138,717
25						
26	Federal Income Tax Rate			21.%		21.%
27						
28	Federal Income Tax			$10,464,495		$11,789,131
29						
30	Change in Federal Income Tax					$1,324,635

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Ad Valorem and Revenue-related Tax

Line No. (a)	Description (b)	Beginning Tax (1) (c)	Change (d)	Current Tax (e)	Notes: (f)
10	**Non Revenue - Related**				
11					
12	Ad Valorem Tax	$ 5,833,583	$ 765,381	$ 6,598,964	
13					
14	**Revenue - Related**				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19					
20	**Total Revenue Related Taxes**	$ —	$ —	$ —	
21					
22					
23	**TOTAL TAXES OTHER THAN INCOME**	$5,833,583	$765,381	$6,598,964	
24					
25					
26	Ad Valorem Tax Change:				
27	Gross Plant at 12/31/2022		770,914,304		1
28	Ad Valorem Tax Rate		0.8560%		2
29	Ad Valorem Tax at 12/31/2022		6,598,964		
30	Ad Valorem Tax per Case No. 8748		5,833,583		
31	Change		$ 765,381		
32					

33 Note 1: TGS used the adjusted net plant amount instead of Gross Plant.

34 Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Footnotes

IRA Schedule	Reference	Comments	
(a)	(b)	(c)	
1	line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.	
4	line 114	Average bill usage per GUD No. 10928.	
4	line 115	Average monthly bill calculated using average Mcf gas costs of:	$7.92
6	line 115	Column E, includes Rule 8.209 projects in the amount of:	$2,046,188
7	line 115	Column E, includes Rule 8.209 projects in the amount of:	$1,604,576
8	line 115	Column E, includes Rule 8.209 projects in the amount of:	$(441,612)
12	line 6422	Blanket orders do not have in-service dates	
12	line 6423	Adjustments were made to remove meal activity over $25 threshold and hotel activity over $175 threshold.	
13	line 448	Blanket orders do not have in-service dates	
14b	line 172	Calcuation of change in Allocation factors from December 31, 2021.	
14b	line 220	Projects still in CWIP but adjustments were made to remove 2022 meal and hotel activity over threshold.	
16 & 17	column h	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8	
18a & 19a	column j	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.	
18b & 19b	column m	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.	
21	line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.	
21	line 33	TGS used the adjusted net plant amount instead of Gross Plant.	
21	line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2/6/2022
Date

Signature: Marie Michels

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746

Phone: 512-370-8264

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400
Austin, Texas 78746

Phone: (512) 370-8273

Email address: stephanie.houle@onegas.com

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

DocuSigned by:
Rampriya.Ramkumar
9EF00DEB031D4E4...
Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 1st day of February 2023.

DocuSigned by:
ERLINDA ALVARADO
683FDA66B5FD4C2...
Notary Public in and for the State of Texas

NOTARY PUBLIC STATE OF TEXAS
ERLINDA ALVARADO
Notary ID
13393510-7
My Commission Expires
8/29/2026

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS" or the "Company").
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2022 and ending December 31, 2022.

DocuSigned by:
Marie Michels
65B135D9E6DF43E...
Marie Michels

SUBSCRIBED AND SWORN to before me on the 1st day of February 2023.

DocuSigned by:
ERLINDA ALVARADO
683FDA66B5FD4C2...
Notary Public in and for the State of Texas

ERLINDA ALVARADO
Notary ID
13393510-7
My Commission Expires
8/29/2026

TEST YEAR 2022 CGSA INCORPORATED GRIP EARNINGS MONITORING REPORT

Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - CENTRAL-GULF SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2022

Check one:

This is an original submission [X]
This is a revised submission [ ]

Date of submission: February 9, 2023

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - CENTRAL-GULF SERVICE AREA
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2022

ANNUAL EARNINGS MONITORING REPORT

			At Rates At 12/31/2021			At Rates At 12/31/2022		
Line No.	Description	Total	Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Total Operating Revenues	$157,650,557		$37,972,231	$195,622,788		$69,200,850	$264,823,638
12								
13	Operating Expenses:							
14								
15	Gas Cost - Commodity Costs	$45,254,103		$23,014,152	$68,268,255		$57,473,503	$125,741,758
16	Operation and Maintenance Expense	67,851,195		(10,050,814)	57,800,381		2,912,059	60,712,440
17	Depreciation and Amortization Expense	20,270,712		2,070,863	22,341,575		3,024,812	25,366,387
18	Interest on Customer Deposits	171,171		(125,265)	45,906		(43,511)	2,395
19	Interest on Customer Advances	—		—	—		—	—
20	Taxes Other Than Income Taxes	4,483,903		638,796	5,122,699		683,606	5,806,305
21								
22	Total Operating Expense Before							
23	Federal Income Taxes	$138,031,084		$15,547,732	$153,578,816		$64,050,470	$217,629,286
24								
25	Total Operating Income Before							
26	Federal Income Taxes	19,619,473		22,424,499	42,043,972		5,150,380	47,194,352
27								
28	Federal Income Taxes	$(8,270,594)		$(1,012,553)	$(9,283,147)		$(1,251,866)	$(10,535,014)
29								
30	Return on Rate Base	$11,348,879		$21,411,946	$32,760,825		$3,898,514	$36,659,339
31								
32								
33	Rate Base	$555,097,020		$67,959,448	$623,056,468		$84,021,440	$707,077,908
34	Percent Return on Rate Base	2.04%			5.2581%			5.1846 %
35								
36								
37								
38	Notes							
39	1. Column (g) is the adjustment needed to arrive at the 2022 amounts shown in Column (h)							

Signature Page
Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2022 to December 31, 2022 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

2/6/2022
Date

Signature

Name:	Marie Michels
Title	Rates and Regulatory Manager
Address:	1301 S. MoPac Expressway Ste. 400 Austin, TX 78746
Phone:	(512) 370- 8264
Email address:	Marie.Michels@onegas.com

Alternative contact regarding this report:

Name:	Stephanie Houle
Title:	Managing Attorney
Address:	1301 S. MoPac Expressway Ste. 400 Austin, TX 78746
Phone:	(512)-370-8273
Email address:	stephanie.houle@onegas.com