

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

| | | |
|------------------------|--|--|
| RATE SCHEDULE: | C – COMMERCIAL SALES | |
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”) | |
| EFFECTIVE DATE: | | |

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---------------------------------|----------------------------------|
| Customer Charge per Bill | \$ 43.50 per month |
| Rider CEE Surcharge | \$ (0.01) per month ¹ |
| Interim Rate Adjustment (“IRA”) | \$ 70.86 per month ² |
| Total Customer Charge | \$ 114.35 per month |
| Commodity Charge – All Ccf | \$ 0.09165 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx.plantprotection@atmosenergy.com.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2022.

² 2018 IRA - \$8.74, 2019 IRA - \$14.54, 2020 IRA - \$14.48, 2021 IRA - \$16.47, 2022 IRA - \$16.63.

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Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

| | |
|----------------|-------------|
| AUSTIN | STAR HARBOR |
| BALCH SPRINGS | TRINIDAD |
| BANDERA | WHITNEY |
| BLOOMING GROVE | |
| BURNET | |
| CAMERON | |
| CEDAR PARK | |
| CLIFTON | |
| COMMERCE | |
| COPPERAS COVE | |
| CORSICANA | |
| ELECTRA | |
| FREDERICKSBURG | |
| GATESVILLE | |
| GOLDTHWAITE | |
| GRANBURY | |
| GREENVILLE | |
| GROESBECK | |
| HAMILTON | |
| HEATH | |
| HENRIETTA | |
| HICKORY CREEK | |
| HICO | |
| HILLSBORO | |
| LAMPASAS | |
| LEANDER | |
| LONGVIEW | |
| MARBLE FALLS | |
| MART | |
| MEXIA | |
| OLNEY | |
| PFLUGERVILLE | |
| POINT | |
| PRINCETON | |
| RANGER | |
| RICE | |
| RIESEL | |
| ROCKDALE | |
| ROGERS | |
| ROUND ROCK | |
| SAN ANGELO | |
| SANGER | |
| SOMERVILLE | |