

RAILROAD COMMISSION OF TEXAS

**GAS RELIABILITY INFRASTRUCTURE §
PROGRAM (“GRIP”) INTERIM RATE §
ADJUSTMENT FOR CENTERPOINT §
ENERGY RESOURCES CORP., D/B/A §
CENTERPOINT ENERGY ENTEX AND §
CENTERPOINT ENERGY TEXAS GAS – §
SOUTH TEXAS DIVISION**

CASE NO. _____

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**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2097-I-GRIP 2023**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$30.75¹

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.33613²

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.34301³

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$19.00 (GUD 10669)
2019 GRIP Charge	2.04 (GUD 10833)
2020 GRIP Charge	1.55 (GUD 10947)
2021 GRIP Charge	2.33 (CASE 00005924)
2022 GRIP Charge	2.11 (CASE 00008829)
2023 GRIP Charge	3.72 (CASE XXXXXXXXX)
Total Customer Charge	\$30.75

² Commodity Charge of \$0.33613 (GUD 10669).

³ Commodity Charge of \$0.34301 (GUD 10669).

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- (e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Converse, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Seguin, Selma, Sinton, Smithville, Uhland, and Weimar.

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(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

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SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2097-I-GRIP 2023**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$48.93¹

(2) Commodity Charge –
For customers billed at a 14.65 Pressure Base:
All Ccf @ 14.65 \$0.16286²

For customers billed at a 14.95 Pressure Base:
All Ccf @ 14.95 \$0.16620³

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$25.00 (GUD 10669)
2019 GRIP Charge	4.16 (GUD 10833)
2020 GRIP Charge	3.11 (GUD 10947)
2021 GRIP Charge	4.78 (CASE 00005924)
2022 GRIP Charge	4.37 (CASE 00008829)
2023 GRIP Charge	7.51 (CASE XXXXXXXXX)
Total Customer Charge	\$48.93

² Commodity Charge of \$0.16286 (GUD 10669).

³ Commodity Charge of \$0.16620 (GUD 10669).

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(a) The Base Rate consisting of:

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For customers billed at a 14.65 Pressure Base:
All Ccf @ 14.65 \$0.16286²

For customers billed at a 14.95 Pressure Base:
All Ccf @ 14.95 \$0.16620³

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

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Total Customer Charge	\$48.93

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- (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

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SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-I-GRIP 2023**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$270.18¹

(2) Commodity Charge –

All Ccf @ 14.65 \$0.07647²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

Notes:

¹ Customer Charge	\$ 99.50 (GUD 10669)
2019 GRIP Charge	27.20 (GUD 10833)
2020 GRIP Charge	18.73 (GUD 10947)
2021 GRIP Charge	28.61 (CASE 00005924)
2022 GRIP Charge	36.29 (CASE 00008829)
2023 GRIP Charge	59.85 (CASE XXXXXXXXX)
Total Customer Charge	\$270.18

² Commodity Charge of \$0.07647 (GUD 10669).

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RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-I-GRIP 2023**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the

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gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

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(a) The Base Rate consisting of:

(1) Customer Charge – \$270.18¹

(2) Commodity Charge –

All Ccf @ 14.65 \$0.07647²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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Notes:

¹ Customer Charge	\$ 99.50 (GUD 10669)
2019 GRIP Charge	27.20 (GUD 10833)
2020 GRIP Charge	18.73 (GUD 10947)
2021 GRIP Charge	28.61 (CASE 00005924)
2022 GRIP Charge	36.29 (CASE 00008829)
2023 GRIP Charge	<u>59.85</u> (CASE XXXXXXXXX)
Total Customer Charge	\$270.18

² Commodity Charge of \$0.07647 (GUD 10669).

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Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-

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RATE SCHEDULE NO. GSLV-628-U-GRIP 2023**

thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-U-GRIP 2023**

the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2022

This is an original submission.

Date of Submission: March 2, 2023

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
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**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
General Information**

1. Provide the exact name of the utility.

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")

2. Provide the date when the utility was originally organized.
August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Keith L.Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana
Houston, TX 77002

Phone: (713) 207-5946
Email: keith.wall@centerpointenergy.com

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Jeff Garmon
Title: Director, Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-8786
Email: jeff.garmon@centerpointenergy.com

6. Provide the address for the office where the Company's records are kept.

1111 Louisiana
Houston, Texas 77002

7. This rate adjustment will impact the:

☐ Initial Block Rate
☒ Monthly Customer Charge

8. How many months are included in the filing period?
12

9. In what year does the test period end?
2022
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2021
11. What is the submission date for this filing?
March 2, 2023
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
Case Number 00008829
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
GUD No. 10669
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
\$8.9602 at 14.65 pressure base
\$9.1439 at 14.95 pressure base
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
21%
17. What is the ad valorem tax rate based on the most recent rate case?
0.5717%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:
- | | Capital
Structure | Cost | Weighted
Cost |
|---------------|----------------------|--------|------------------|
| Common Equity | 55.00% | 9.80% | 5.3900% |
| Debt | 45.00% | 6.05% | 2.7216% |
| Total | 100.00% | 15.85% | 8.1116% |
19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Kimberly Middleton that notice will be provided, included in the filing package in the section marked "Affidavits".

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s South Texas Division on March 2, 2023. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s South Texas Division and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

Agua Dulce, Alice, Aransas Pass, Austin, Banquete, Bastrop, Beeville, Bishop, Blessing, Bloomington, Bruni, Buda, Cibolo, Converse, D’Hanis, Driscoll, Eagle Lake, Edna, Edroy, El Campo, Elgin, Falls City, Floresville, Freer, Ganado, Garden Ridge, Giddings, Goliad, Gregory, Hallettsville, Hebbronville, Hondo, Inez, Ingleside, Ingleside on the Bay, Jourdanton, Karnes City, Kenedy, Kingsville, Kyle, LaCoste, La Grange, Laredo, Lolita, Louise, Marion, Mathis, McQueeney, Mirando City, New Braunfels, Niederwald, Nordheim, Odem, Oilton, Orange Grove, Palacios, Pettus, Placedo, Pleasanton, Point Comfort, Port Lavaca, Portland, Poteet, Poth, Premont, Refugio, Runge, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Schulenburg, Seadrift, Seguin, Selma, Sinton, Skidmore, Smithville, Taft, Tuleta, Uhland, Universal City, Vanderbilt, Victoria, Weimar, and Yorktown.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 1, 2023.

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment	Adjusted Charge	Increase Per Bill
R-2097-I-GRIP 2023; R-2097-U-GRIP 2023 Residential	\$27.03 per customer per month	\$3.72 per customer per month	\$30.75 per customer per month	\$3.72 per customer per month
GSS-2097-I-GRIP 2023; GSS-2097-U-GRIP 2023 General Service Small	\$41.42 per customer per month	\$7.51 per customer per month	\$48.93 per customer per month	\$7.51 per customer per month
GSLV-628-I-GRIP 2023; GSLV-628-U-GRIP 2023 General Service Large Volume	\$210.33 per customer per month	\$59.85 per customer per month	\$270.18 per customer per month	\$59.85 per customer per month

Persons with questions or who want more information about this filing may contact the Company at 800-427-7142. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/southtexasgrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. XXXXXXXXX in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 1, 2023

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Bill Comparisons

Line No.	Rate Class	Current ⁽¹⁾	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
1	Current and Proposed Bill Information - With Gas Cost @ 14.65 Pressure Base				
2	Residential				
3	Customer Charge	\$ 27.03	\$ 30.75	\$ 3.72	13.76%
4	Initial Block Rate per Ccf	\$ 0.33613	\$ 0.33613	\$ -	0.00%
5	Average Monthly Bill** @ 2.2 Mcf (22 Ccf)	\$ 53.93	\$ 57.65	\$ 3.72	6.90%
6					
7	Commercial				
8	Customer Charge	\$ 41.42	\$ 48.93	\$ 7.51	18.13%
9	Initial Block Rate per Ccf	\$ 0.16286	\$ 0.16286	\$ -	0.00%
10	Average Monthly Bill** @ 18.0 Mcf (180 Ccf)	\$ 232.11	\$ 239.62	\$ 7.51	3.24%
11					
12	General Service-Large Volume				
13	Customer Charge	\$ 210.33	\$ 270.18	\$ 59.85	28.46%
14	Initial Block Rate per Ccf	\$ 0.07647	\$ 0.07647	\$ -	0.00%
15	Average Monthly Bill** @ 269.8 Mcf (2698 Ccf)	\$ 2,838.86	\$ 2,898.71	\$ 59.85	2.11%
16					
17					
18	Current and Proposed Bill Information - Without Gas Cost @ 14.65 Pressure Base				
19	Residential				
20	Customer Charge	\$ 27.03	\$ 30.75	\$ 3.72	13.76%
21	Initial Block Rate per Ccf	\$ 0.33613	\$ 0.33613	\$ -	0.00%
22	Average Monthly Bill** @ 2.2 Mcf (22 Ccf)	\$ 34.13	\$ 37.85	\$ 3.72	10.90%
23					
24	Commercial				
25	Customer Charge	\$ 41.42	\$ 48.93	\$ 7.51	18.13%
26	Initial Block Rate per Ccf	\$ 0.16286	\$ 0.16286	\$ -	0.00%
27	Average Monthly Bill** @ 18.0 Mcf (180 Ccf)	\$ 70.11	\$ 77.62	\$ 7.51	10.71%
28					
29	General Service-Large Volume				
30	Customer Charge	\$ 210.33	\$ 270.18	\$ 59.85	28.46%
31	Initial Block Rate per Ccf	\$ 0.07647	\$ 0.07647	\$ -	0.00%
32	Average Monthly Bill** @ 269.8 Mcf (2698 Ccf)	\$ 410.75	\$ 470.60	\$ 59.85	14.57%
33					
34					
35					
36					
37	Current and Proposed Bill Information - With Gas Cost @ 14.95 Pressure Base				
38	Residential				
39	Customer Charge	\$ 27.03	\$ 30.75	\$ 3.72	13.76%
40	Initial Block Rate per Ccf	\$ 0.34301	\$ 0.34301	\$ -	0.00%
41	Average Monthly Bill*** @ 2.2 Mcf (22 Ccf)	\$ 54.49	\$ 58.21	\$ 3.72	6.83%
42					
43	Commercial				
44	Customer Charge	\$ 41.42	\$ 48.93	\$ 7.51	18.13%
45	Initial Block Rate per Ccf	\$ 0.16620	\$ 0.16620	\$ -	0.00%
46	Average Monthly Bill*** @ 18.0 Mcf (180 Ccf)	\$ 236.03	\$ 243.54	\$ 7.51	3.18%
47					
48					
49					
50	Current and Proposed Bill Information - Without Gas Cost @ 14.95 Pressure Base				
51	Residential				
52	Customer Charge	\$ 27.03	\$ 30.75	\$ 3.72	13.76%
53	Initial Block Rate per Ccf	\$ 0.34301	\$ 0.34301	\$ -	0.00%
54	Average Monthly Bill*** @ 2.2 Mcf (22 Ccf)	\$ 34.29	\$ 38.01	\$ 3.72	10.85%
55					
56	Commercial				
57	Customer Charge	\$ 41.42	\$ 48.93	\$ 7.51	18.13%
58	Initial Block Rate per Ccf	\$ 0.16620	\$ 0.16620	\$ -	0.00%
59	Average Monthly Bill*** @ 18.0 Mcf (180 Ccf)	\$ 70.72	\$ 78.23	\$ 7.51	10.62%
60					
61					
62	⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.				
63	**Average monthly bill calculated using \$8.9602 per Mcf cost of gas, or \$0.89602 per Ccf cost of gas.				
64	***Average monthly bill calculated using \$9.1439 per Mcf cost of gas, or \$0.91439 per Ccf cost of gas.				

CenterPoint Energy d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Per Case 00008829 As of 12/31/2021	Adjustments	Ref	As of 12/31/2022	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 391,172,886	\$ -	\$	446,140,158	\$ 54,967,272
12	Direct Accumulated Depreciation	99,300,091	-		103,180,753	3,880,662
13	Allocated Utility Plant Investment (If applicable)	682,085	-		616,247	(65,838)
14	Allocated Accumulated Depreciation (If applicable)	481,781	-		459,450	(22,331)
15	Miscellaneous Adjustments	1,985,326	-		2,292,699	307,373
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 294,058,426</u>	<u>\$ -</u>		<u>\$ 345,408,902</u>	<u>\$ 51,350,476</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.1116%
20	Return					\$ 4,165,345
21	Depreciation Expense					2,484,547
22	Property-related Taxes (Ad Valorem)					280,132
23	Revenue-related Taxes and State Margin Tax					57,928
24	Federal Income Tax					735,742
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 7,723,694</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:					
		Allocation Factors				
		per GUD No. 10669:				
28	Residential		84.8764%			Total Service Area: \$ 6,555,593 RRC Jurisdiction: \$ 2,366,991
29	Commercial		13.0623%			1,008,892 489,569
30	General Service-Large Volume		2.0613%			159,209 87,620
31						- -
32	Total (Sum of Ln 28 through Ln 31)		<u>100.00%</u>			<u>\$ 7,723,694</u> <u>\$ 2,944,181</u>
33						
34	Monthly Customer Charge Adjustment:					
		Annual Service Area	Annual RRC Jurisdiction		Monthly Customer	
		Bill Count:	Bill Count:		Charge Adjustment:	
35	Residential	1,761,965	636,288	\$	3.72	
36	Commercial	134,375	65,189	\$	7.51	
37	General Service-Large Volume	2,660	1,464	\$	59.85	
38						
39		1,899,000	702,941			
40	- OR -					
41	Monthly Initial Block Rate Adjustment:					
		Annual Service Area	Annual RRC Jurisdiction		Monthly Initial Block	
		Volumes:	Volumes:		Rate Adjustment:	
42	Residential					-
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 391,172,886	\$ 446,140,158	\$ 54,967,272
2	Direct Accumulated Depreciation	99,300,091	103,180,753	3,880,662
3	Allocated Utility Plant Investment (If applicable)	682,085	616,247	(65,838)
4	Allocated Accumulated Depreciation (If applicable)	481,781	459,450	(22,331)
5	Miscellaneous Adjustments	1,985,326	2,292,699	307,373
6	Net Investment	<u>\$ 294,058,426</u>	<u>\$ 345,408,902</u>	<u>\$ 51,350,476</u>
7				
8	Change in New Investment		\$ 51,350,476	
9	Authorized Return on Capital		8.1116%	
10	Change in Return on Net Investment		4,165,345	
11	Change in Depreciation Expense		2,484,547	
12	Change in Property-related Taxes (Ad Valorem)		280,132	
13	Change in Federal Income Tax		735,742	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		7,665,766	
15	Change in Revenue-related Taxes and State Margin Tax		<u>57,928</u>	
16	Interim Rate Adjustment Amount		<u>\$ 7,723,694</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10669	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge Adjustment	Rounded Customer Charge Adjustment	RRC Jurisdiction Customer Bills ⁽²⁾	RRC Jurisdiction
1	Residential	7,723,694	84.8764%	\$ 6,555,593	1,761,965	\$3.72	\$3.72	636,288	\$ 2,366,991
2	Commercial - Small	7,723,694	13.0623%	1,008,892	134,375	\$7.51	\$7.51	65,189	489,569
3	General Service - Large Volume	7,723,694	2.0613%	159,209	2,660	\$59.85	\$59.85	1,464	87,620
4	Total		100.0000%	\$ 7,723,694	1,899,000			702,941	\$ 2,944,181
5									
6									
7	⁽¹⁾ From WP Customer Count								
8	⁽²⁾ From WP Cust Count Cities Under RRC								

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Direct Initial Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant per Case No. 00008829 as of 12/31/21	Depreciation Rate per GUID No. 10669	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	1,123	0.00%	-	1,123	98.222%	-	-	-
2	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	3,687,755	20.00%	2,380,387	1,407,367	98.222%	3,682,189	724,438	2,239,844
3	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	98.222%	-	-	-
4	Intangible Plant	30301.6060: SOFTWARE - SAP	1,500,961	10.00%	150,096	392,502	98.222%	1,474,276	147,428	385,524
5	Intangible Plant	30301.6050-05: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	98.222%	-	-	-
6	Intangible Plant	Subtotal Intangible Plant	\$ 5,189,838		\$ 2,672,889	\$ 2,516,949		\$ 5,097,586	\$ 871,865	\$ 2,625,368
7	Distribution Plant	37401.6940: DISTRIBUTION LAND	1,327,204	0.00%	0	1,327,204	98.222%	1,303,607	0	-
8	Distribution Plant	37402.6980: DIST LD RTS-ROW	85,488	1.37%	1,171	33,547	98.222%	83,968	1,150	32,560
9	Distribution Plant	37501.6900: DIST STRUCT-CG M. IND MR	111,132	1.84%	2,045	48,054	98.222%	109,156	2,008	47,199
10	Distribution Plant	37601.6940: MAINS - NON CAST IRON	-	0.00%	-	-	98.222%	-	-	-
11	Distribution Plant	37601.6951: MAINS - STEEL	55,797,469	3.95%	2,204,000	20,046,045	98.222%	54,805,438	2,164,815	19,689,643
12	Distribution Plant	37701.6862: MAINS - PLASTIC	177,189,642	2.67%	4,730,963	31,256,743	98.222%	174,039,363	4,646,851	30,701,025
13	Distribution Plant	37801.6980: MR STATE EQUIP-GEN	2,696,808	3.66%	98,703	431,590	98.222%	2,648,861	96,948	423,917
14	Distribution Plant	37901.7000: MR STATE EQUIP - CITY GATE	630,838	6.53%	41,194	211,415	98.222%	619,622	40,461	207,656
15	Distribution Plant	37901.7010: MR STATE EQUIP - CITY GATE	4,470,132	3.50%	156,455	1,752,531	98.222%	4,390,657	153,673	1,721,372
16	Distribution Plant	38001.7022: SERVICES - STEEL	2,762,296	4.74%	130,933	2,717,801	98.222%	2,713,185	128,605	128,605
17	Distribution Plant	38001.7023: SERVICES - PLASTIC	82,991,916	4.03%	3,344,574	26,660,377	98.222%	81,516,391	3,285,111	26,186,379
18	Distribution Plant	38001.7050: METERS - DOMESTIC/SMALL	10,860,052	3.39%	388,156	9,737,137	98.222%	10,666,969	361,610	1,102,560
19	Distribution Plant	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	12,557,948	3.33%	418,180	2,624,660	98.222%	12,334,678	410,245	2,774,440
20	Distribution Plant	38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,247,659	4.05%	60,530	795,446	98.222%	1,225,477	49,632	723,352
21	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	5,664,195	3.45%	195,415	4,718,864	98.222%	5,563,491	191,940	928,524
22	Distribution Plant	38501.7160: IND. MR STATE EQUIP	2,421,683	2.94%	71,197	269,485	98.222%	2,378,628	69,932	264,684
23	Distribution Plant	38701.7160: OTHER EQ. CNG EQUIP	781,665	2.69%	21,027	484,880	98.222%	767,767	20,653	476,357
24	Distribution Plant	38101.7055: METERS - INTENS DOMESTIC	-	0.00%	-	-	98.222%	-	-	-
25	Distribution Plant	Subtotal Distribution Plant	\$ 381,536,126		\$ 86,239,259	\$ 275,356,867		\$ 385,167,257	\$ 11,624,135	\$ 84,765,999
26	General Plant	38901.7180: GENERAL LAND	1,546,844	0.00%	-	1,548,844	98.222%	1,521,306	-	-
27	General Plant	39001.7200: GEN STRUCT/IMPR	6,789,400	2.92%	198,250	1,092,069	98.222%	6,688,690	194,726	1,072,682
28	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	196,344	6.67%	13,286	45,470	98.222%	195,800	13,060	44,662
29	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	61,388	5.00%	3,069	16,067	98.222%	60,297	3,015	15,781
30	General Plant	39101.7232: OFFICE EQUIP-GENERAL	642,761	5.00%	32,139	289,394	98.222%	631,353	31,588	284,249
31	General Plant	39102.7260: COMPUTER EQ. - MISC	2,046,750	14.29%	292,481	1,514,428	98.222%	2,010,360	287,280	1,467,503
32	General Plant	39301.7355: STORES EQUIPMENT	1,929	6.67%	129	129	98.222%	1,894	126	126
33	General Plant	39301.7362: TOOLWORK EQUIP-ENT	2,232,072	14.29%	318,963	1,279,094	98.222%	2,192,388	313,492	1,256,353
34	General Plant	39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	-	98.222%	-	-	-
35	General Plant	39501.7370: LABORATORY EQUIPMENT	7,643	6.67%	510	6,176	98.222%	7,507	501	6,006
36	General Plant	39701.7390: COMMUNICATION EQUIPMENT	37,961	5.00%	1,898	22,683	98.222%	37,286	1,864	22,280
37	General Plant	39703.7420: COMM EQUIP-METER READING/RTS	9,122,683	5.00%	456,134	3,394,181	98.222%	8,960,489	448,024	3,333,835
38	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	463,741	6.67%	30,632	145,287	98.222%	455,458	30,382	142,704
39	General Plant	Subtotal General Plant	\$ 23,154,535		\$ 7,605,008	\$ 15,349,527		\$ 22,742,867	\$ 1,323,838	\$ 7,666,241
40	Transportation & Power Operated Equipment	38601.7380: POWER OPERATED EQUIPMENT	1,535,923	10.64%	163,422	851,676	98.222%	1,508,615	160,517	836,534
41	Transportation & Power Operated Equipment	38201.7300: AUTOS	169,304	13.06%	22,111	56,750	98.222%	166,234	21,718	55,741
42	Transportation & Power Operated Equipment	38201.7320: TRUCKS	6,246,861	13.06%	815,840	3,189,594	98.222%	6,135,798	801,335	3,132,876
43	Transportation & Power Operated Equipment	38201.7340: TRAILERS	360,905	13.06%	47,134	282,353	98.222%	354,488	46,296	277,333
44	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	\$ 8,312,992		\$ 1,048,507	\$ 4,360,363		\$ 8,165,194	\$ 1,029,866	\$ 4,302,484
45	Total		\$ 398,253,491		\$ 15,118,498	\$ 101,097,518		\$ 391,172,896	\$ 14,849,704	\$ 99,300,091
46	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	177,748	3.95%	7,021	-	98.222%	174,587	6,896	-
47	Rate Base Adjustments - 8.209 Assets	37601.6952: MAINS - PLASTIC	245,635	2.67%	6,558	-	98.222%	241,268	6,442	-
48	Rate Base Adjustments - 8.209 Assets	39001.7022: SERVICES - STEEL	1,664	4.74%	79	-	98.222%	1,634	77	-
49	Rate Base Adjustments - 8.209 Assets	39001.7023: SERVICES - PLASTIC	150,880	4.03%	6,080	-	98.222%	148,168	5,972	-
50	Rate Base Adjustments - 8.209 Assets	39201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	3.33%	-	-	98.222%	-	-	-
51	Rate Base Adjustments - 8.209 Assets	Subtotal Rate Base Adjustments - 8.209 Assets	\$ 575,926		\$ 19,739	\$ -		\$ 565,687	\$ 19,388	\$ -
52	Rate Base Adjustments - Other	MEALS: MEALS	(4,934)	13.81%	(188)	-	98.222%	(4,846)	(184)	-
53	Rate Base Adjustments - Other	RWIP: RWIP	-	0.00%	-	(1,450,270)	98.222%	-	-	(1,424,468)
54	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	\$ (4,934)		\$ (188)	\$ (1,450,270)		\$ (4,846)	\$ (184)	\$ (1,424,468)
55	Adjusted Total		\$ 398,824,483		\$ 15,138,049	\$ 99,647,248		\$ 391,733,727	\$ 14,868,908	\$ 97,875,605

⁽¹⁾ The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Standard Amount - Nat Plant
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	1,103
2	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	1,382,345
3	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	-
4	Intangible Plant	30301.6060: SOFTWARE - SAP	1,088,752
5	Intangible Plant	30301.6050-05: SOFTWARE - MISCELLANEOUS	-
6	Intangible Plant	Subtotal Intangible Plant	\$ 2,472,200
7	Distribution Plant	37401.6840: DISTRIBUTION LAND	1,303,607
8	Distribution Plant	37402.6880: DIST LD RTS-ROW	51,018
9	Distribution Plant	37501.6900: DIST STRUCT-CG ML IND MR	61,956
10	Distribution Plant	37601.6940: MAINS - NON CAST IRON	-
11	Distribution Plant	37601.6951: MAINS - STEEL	35,115,795
12	Distribution Plant	37601.6952: MAINS - PLASTIC	143,338,338
13	Distribution Plant	37601.6980: MR STAT EQUIP-GEN	2,224,944
14	Distribution Plant	37601.7000: MR STAT EQ - ODOR EQ	411,966
15	Distribution Plant	37601.7010: MR STATION EQUIPMENT - CITY GATE	2,669,284
16	Distribution Plant	38001.7022: SERVICES- STEEL	3,287,646
17	Distribution Plant	38001.7023: SERVICES- PLASTIC	55,330,013
18	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	9,584,019
19	Distribution Plant	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	9,560,238
20	Distribution Plant	38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	502,124
21	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	4,634,967
22	Distribution Plant	38501.7150: IND MR STAT EQUIP	2,113,934
23	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	291,410
24	Distribution Plant	38101.7055: METERS - INTELS DOMESTIC	-
25	Distribution Plant	Subtotal Distribution Plant	\$ 270,461,256
26	General Plant	38801.7160: GENERAL LAND	1,521,306
27	General Plant	38901.7200: GEN STRUCT/MPR	5,596,008
28	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	151,138
29	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	44,516
30	General Plant	39101.7232: OFFICE EQUIP-GENERAL	347,104
31	General Plant	39102.7260: COMPUTER EQ - MISC	522,858
32	General Plant	39301.7355: STORES EQUIPMENT	1,768
33	General Plant	39401.7362: TOOLSWORK EQUIP-ENT	936,035
34	General Plant	39401.7364: SHOP EQUIP (ENTEX)	-
35	General Plant	39501.7370: LABORATORY EQUIPMENT	1,441
36	General Plant	39701.7390: COMMUNICATION EQUIPMENT	15,006
37	General Plant	39703.7420: COMM EQUIP-METER READING/RTS	5,626,854
38	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	312,792
39	General Plant	Subtotal General Plant	\$ 15,076,626
40	Transportation & Power Operated Equipm	39801.7380: POWER OPERATED EQUIPMENT	672,082
41	Transportation & Power Operated Equipm	39201.7300: AUTOS	110,553
42	Transportation & Power Operated Equipm	39201.7320: TRUCKS	3,002,821
43	Transportation & Power Operated Equipm	39201.7340: TRAILERS	77,156
44	Transportation & Power Operated Equipm	Subtotal Transportation & Power Operated Equipment	\$ 3,852,711
45	Total		\$ 291,872,795
46	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	174,597
47	Rate Base Adjustments - 8.209 Assets	37601.6952: MAINS - PLASTIC	241,266
48	Rate Base Adjustments - 8.209 Assets	38001.7022: SERVICES- STEEL	1,634
49	Rate Base Adjustments - 8.209 Assets	38001.7023: SERVICES- PLASTIC	148,198
50	Rate Base Adjustments - 8.209 Assets	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-
51	Rate Base Adjustments - 8.209 Assets	Subtotal Rate Base Adjustments - 8.209 Assets	\$ 555,697
52	Rate Base Adjustments - Other	MEALS: MEALS	(4,946)
53	Rate Base Adjustments - Other	RWIP: RWIP	1,424,486
54	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	\$ 1,419,539
55	Adjusted Total		\$ 293,859,122

(1) The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2022	Plant Adjustments	Adjusted Gross Plant As of 12/31/2022	Depreciation Rate per GUID No. 10669	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	1,123	-	1,123	0.00%	-	-	-	-
2	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	7,040,609	(1,791,532)	5,249,077	20.00%	1,049,815	3,362,854	(1,072,089)	2,290,766
3	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	-	-	-	-
4	Intangible Plant	30301.6060: SOFTWARE - SAP	1,635,739	-	1,635,739	20.00%	163,574	544,217	-	544,217
5	Intangible Plant	30301.6050-05: SOFTWARE - MISCELLANEOUS	-	-	-	10.00%	-	-	-	-
6	Intangible Plant	Subtotal Intangible Plant	\$ 8,677,471	\$ (1,791,532)	\$ 6,885,939		\$ 1,213,389	\$ 3,907,071	\$ (1,072,089)	\$ 2,834,982
7	Distribution Plant	37401.6840: DISTRIBUTION LAND	1,327,204	-	1,327,204	0.00%	0	-	-	-
8	Distribution Plant	37402.6800: DIST LD RTS-ROW	127,067	-	127,067	1.37%	1,741	35,004	-	35,004
9	Distribution Plant	37501.6900: DIST STRUCT-CG M, IND M/R	111,132	-	111,132	1.84%	2,045	50,099	-	50,099
10	Distribution Plant	37601.6940: MAINS - NON CAST IRON	62,278,785	-	62,278,785	3.95%	2,454,137	20,988,665	-	20,988,665
11	Distribution Plant	37601.6951: MAINS - STEEL	205,546,814	(23,637)	181,909,177	2.67%	5,487,469	33,653,248	(34,807)	33,618,441
12	Distribution Plant	37601.6952: MAINS - PLASTIC	3,796,329	(486)	3,795,843	3.66%	138,946	488,594	-	488,594
13	Distribution Plant	37601.6960: M/R STAT EQ - ODOR EQ	966,034	(486)	965,548	6.53%	64,356	248,131	(184)	247,947
14	Distribution Plant	37601.7000: M/R STAT EQ - ODOR EQ	4,470,132	-	4,470,132	3.50%	152,429	1,930,349	(25,388)	1,904,960
15	Distribution Plant	37901.7010: M/R STATION EQUIPMENT - CITY GATE	16,747,845	-	16,747,845	4.74%	793,838	4,130,820	-	4,130,820
16	Distribution Plant	38001.7022: SERVICES - STEEL	80,441,532	(3,004)	77,437,528	4.03%	3,241,673	23,488,368	(758)	23,487,610
17	Distribution Plant	38001.7050: METERS - DOMESTIC/SMALL	11,033,203	-	11,033,203	3.39%	374,026	83,123	-	83,123
18	Distribution Plant	38201.7060: METER INSTALLATIONS - DOMESTIC/SMALL	14,344,977	(7,465)	14,337,512	3.33%	477,439	2,719,904	(1,678)	2,718,226
19	Distribution Plant	38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,239,023	-	1,239,023	4.05%	50,217	767,359	-	767,359
20	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	6,318,677	-	6,318,677	3.45%	217,504	1,134,656	-	1,134,656
21	Distribution Plant	38601.7160: IND M/R STAT EQUIP	2,938,462	-	2,938,462	2.94%	86,096	343,350	-	343,350
22	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	781,865	-	781,865	2.69%	21,027	506,007	-	506,007
23	Distribution Plant	38101.7055: METERS - INTELS DOMESTIC	(0)	-	(0)	0.00%	-	-	-	-
24	Distribution Plant	Subtotal Distribution Plant	\$ 412,479,299	\$ (296,348)	\$ 412,182,951		\$ 13,563,432	\$ 89,750,429	\$ (68,738)	\$ 89,681,691
25	General Plant	38901.7180: GENERAL LAND	1,560,011	-	1,560,011	0.00%	-	-	-	-
26	General Plant	38901.7200: GEN STRUCT/IMPR	7,010,946	(226,139)	6,784,807	2.92%	200,774	1,333,961	(40,308)	1,293,653
27	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	301,105	-	301,105	6.67%	20,084	55,668	-	55,668
28	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	63,689	(35)	63,654	5.00%	3,163	20,173	(10)	20,163
29	General Plant	39101.7232: OFFICE EQUIP-GENERAL	1,014,532	(6,073)	1,008,459	5.00%	50,423	164,694	(1,837)	162,857
30	General Plant	39102.7260: COMPUTER EQ - MISC	4,156,680	(84,589)	4,072,091	14.29%	581,902	1,938,303	(68,116)	1,870,187
31	General Plant	39301.7355: STORES EQUIPMENT	-	-	-	6.67%	-	0	-	0
32	General Plant	39401.7362: TOOLWORK EQUIPMENT	1,665,937	(6,657)	1,659,280	14.29%	237,111	785,405	(5,438)	779,967
33	General Plant	39401.7364: SHOP EQUIP (ENTEX)	-	-	-	8.33%	-	-	-	-
34	General Plant	39501.7370: LABORATORY EQUIPMENT	-	-	-	6.67%	-	(1,000)	-	(1,000)
35	General Plant	39701.7390: COMMUNICATION EQUIPMENT	205,919	(136,432)	69,487	5.00%	3,474	90,748	(48,005)	42,742
36	General Plant	39703.7420: COMM EQUIP-METER READING/RTS	8,558,737	-	8,558,737	5.00%	427,937	3,280,556	-	3,280,556
37	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	683,191	(790)	682,401	6.67%	45,516	98,782	(330)	98,452
38	General Plant	Subtotal General Plant	\$ 25,311,746	\$ (460,715)	\$ 24,851,031		\$ 1,570,403	\$ 7,769,291	\$ (165,644)	\$ 7,603,646
39	Transportation & Power Operated Equipment	38901.7380: POWER OPERATED EQUIPMENT	1,888,265	(3,789)	1,884,476	10.64%	200,511	915,564	(2,402)	913,163
40	Transportation & Power Operated Equipment	39201.7300: AUTOS	269,537	-	269,537	13.06%	35,202	90,574	-	90,574
41	Transportation & Power Operated Equipment	39201.7320: TRUCKS	7,649,346	(17,344)	7,632,002	13.06%	996,739	3,596,353	(13,741)	3,582,612
42	Transportation & Power Operated Equipment	39201.7340: TRAILERS	511,486	-	511,486	13.06%	66,800	340,815	-	340,815
43	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	\$ 10,318,665	\$ (21,133)	\$ 10,297,532		\$ 1,299,253	\$ 4,943,306	\$ (16,142)	\$ 4,927,163
44	Total		\$ 456,787,451	\$ (2,571,728)	\$ 454,215,723		\$ 17,646,478	\$ 106,369,097	\$ (1,320,673)	\$ 105,048,423
45	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	283,740	-	283,740	3.95%	11,208	-	-	-
46	Rate Base Adjustments - 8.209 Assets	37601.6952: MAINS - PLASTIC	420,665	-	420,665	2.67%	11,232	-	-	-
47	Rate Base Adjustments - 8.209 Assets	39001.7022: SERVICES - STEEL	2,010	-	2,010	4.74%	95	-	-	-
48	Rate Base Adjustments - 8.209 Assets	39001.7023: SERVICES - PLASTIC	242,237	-	242,237	4.03%	9,762	-	-	-
49	Rate Base Adjustments - 8.209 Assets	39201.7060: METER INSTALLATIONS - DOMESTIC/SMALL	33	-	33	3.33%	1	-	-	-
50	Rate Base Adjustments - 8.209 Assets	Subtotal Rate Base Adjustments - 8.209 Assets	\$ 948,685	\$ -	\$ 948,685		\$ 32,298	\$ -	\$ -	\$ -
51	Rate Base Adjustments - Other	MEALS, MEALS	(32,190)	-	(32,190)	0.02%	(1,615)	-	-	-
52	Rate Base Adjustments - Other	RWIP: RWIP	(32,190)	-	(32,190)	0.00%	-	(1,417,704)	-	(1,417,704)
53	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	\$ (64,380)	\$ -	\$ (64,380)		\$ (1,615)	\$ (1,417,704)	\$ -	\$ (1,417,704)
54	Total		\$ 457,703,946	\$ (2,571,728)	\$ 455,132,218		\$ 17,677,160	\$ 104,951,393	\$ (1,320,673)	\$ 103,630,719

(1) The depreciation rate is an overall average.

(2) From WP Meals

Line No.	Plant Type	FERC Plant Account	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	1,123	98.222%	1,103	-	-	1,103
2	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	2,958,312	98.222%	5,155,753	1,031,151	2,250,038	2,905,715
3	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	-	98.222%	-	-	-	-
4	Intangible Plant	30301.6060: SOFTWARE - SAP	1,091,522	98.222%	1,606,657	160,666	534,541	1,072,116
5	Intangible Plant	30301.6050-05: SOFTWARE - MISCELLANEOUS	-	98.222%	-	-	-	-
6	Intangible Plant	Subtotal Intangible Plant	\$ 4,050,956		\$ 6,763,513	\$ 1,191,816	\$ 2,784,579	\$ 3,978,934
7	Distribution Plant	37401.6840: DISTRIBUTION LAND	1,327,204	98.222%	1,303,607	0	-	1,303,607
8	Distribution Plant	37402.6880: DIST LD RTS-ROW	92,063	98.222%	124,808	1,710	34,382	90,426
9	Distribution Plant	37501.6900: DIST STRUCT-GG ML IND MR	61,033	98.222%	109,156	2,008	49,208	59,948
10	Distribution Plant	37601.6940: MAINS - NON CAST IRON	-	98.222%	-	-	-	-
11	Distribution Plant	37601.6951: MAINS - STEEL	41,265,283	98.222%	61,025,422	2,410,504	20,492,819	40,532,604
12	Distribution Plant	37601.6952: MAINS - PLASTIC	171,943,812	98.222%	201,869,152	5,389,506	32,982,353	168,886,799
13	Distribution Plant	37601.6980: MTR STAT EQ-GEN	3,307,735	98.222%	3,728,833	136,475	479,907	3,248,926
14	Distribution Plant	37601.7000: MTR STAT EQ - ODOOR EQ	737,601	98.222%	968,025	63,212	243,539	724,487
15	Distribution Plant	37601.7010: MTR STATION EQUIPMENT - CITY GATE	2,450,160	98.222%	4,277,690	149,719	187,109	2,406,588
16	Distribution Plant	37601.7022: SERVICES - STEEL	12,607,825	98.222%	16,449,896	779,725	4,066,217	12,383,669
17	Distribution Plant	38001.7023: SERVICES - PLASTIC	56,950,918	98.222%	79,008,401	3,184,039	23,070,021	55,938,379
18	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	11,116,326	98.222%	10,637,376	367,376	10,918,687	10,669,689
19	Distribution Plant	38201.7090: METER INSTALLATIONS - DOMESTIC/SMALL	12,119,286	98.222%	14,082,603	468,951	2,178,787	11,903,816
20	Distribution Plant	38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,217,878	98.222%	1,217,878	49,324	753,716	464,162
21	Distribution Plant	38301.7150: REG - DOMESTIC/HOUSE	5,184,022	98.222%	6,206,337	214,119	1,114,482	5,091,854
22	Distribution Plant	38501.7160: IND. MTR STAT EQUIP	2,585,102	98.222%	2,878,387	84,566	337,245	2,541,141
23	Distribution Plant	38701.7160: OTHER EQ - CHG EQUIP	275,658	98.222%	767,767	20,653	497,010	270,657
24	Distribution Plant	38101.7055: METERS - INTELIS DOMESTIC	(0)	98.222%	(0)	-	-	(0)
25	Distribution Plant	Subtotal Distribution Plant	\$ 322,487,580		\$ 404,852,984	\$ 13,322,286	\$ 88,095,134	\$ 316,763,850
26	General Plant	38901.7180: GENERAL LAND	1,560,011	98.222%	1,532,275	-	-	1,532,275
27	General Plant	39001.7200: GEN STRUCT/MPR	5,582,794	98.222%	6,753,561	197,204	1,270,063	5,483,498
28	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	245,437	98.222%	256,751	19,727	54,678	241,073
29	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	43,491	98.222%	62,522	3,126	19,804	42,718
30	General Plant	39101.7232: OFFICE EQUIP-GENERAL	845,602	98.222%	960,529	49,526	159,961	830,568
31	General Plant	39102.7260: COMPUTER EQ - MISC	2,201,904	98.222%	3,999,693	571,536	1,836,937	2,162,756
32	General Plant	39301.7355: STORES EQUIPMENT	(0)	98.222%	-	-	0	(0)
33	General Plant	39401.7362: TOOLSWORK EQUIP-ENT	879,313	98.222%	1,629,779	232,895	766,100	863,679
34	General Plant	39401.7364: SHOP EQUIP (ENTEX)	-	98.222%	-	-	(982)	982
35	General Plant	39501.7370: LABORATORY EQUIPMENT	1,000	98.222%	68,252	3,413	41,983	26,269
36	General Plant	39701.7390: COMMUNICATION EQUIPMENT	26,745	98.222%	8,406,570	420,329	3,222,231	5,184,339
37	General Plant	39703.7420: COMM EQUIP-METER READING/ERTS	5,278,181	98.222%	670,268	44,707	96,702	573,568
38	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	583,948	98.222%	-	-	-	-
39	General Plant	Subtotal General Plant	\$ 17,248,385		\$ 24,409,201	\$ 1,542,633	\$ 7,467,478	\$ 16,941,724
40	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	971,344	98.222%	1,851,002	196,947	896,928	954,074
41	Transportation & Power Operated Equipment	39201.7300: AUTOS	178,963	98.222%	284,745	34,576	88,964	175,781
42	Transportation & Power Operated Equipment	39201.7320: TRUCKS	4,049,390	98.222%	7,498,312	979,018	3,518,916	3,977,395
43	Transportation & Power Operated Equipment	39201.7340: TRAILERS	170,672	98.222%	502,393	65,612	334,755	167,637
44	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	\$ 5,370,369		\$ 10,114,451	\$ 1,276,153	\$ 4,839,563	\$ 5,274,888
45	Total		\$ 349,167,300		\$ 446,140,158	\$ 17,332,738	\$ 103,180,753	\$ 342,959,400
46	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	283,740	98.222%	278,696	11,008	-	278,696
47	Rate Base Adjustments - 8.209 Assets	37601.6952: MAINS - PLASTIC	420,665	98.222%	413,186	11,032	-	413,186
48	Rate Base Adjustments - 8.209 Assets	38001.7022: SERVICES - STEEL	2,010	98.222%	1,974	94	-	1,974
49	Rate Base Adjustments - 8.209 Assets	38001.7023: SERVICES - PLASTIC	242,237	98.222%	237,930	9,589	-	237,930
50	Rate Base Adjustments - 8.209 Assets	38201.7090: METER INSTALLATIONS - DOMESTIC/SMALL	33	98.222%	32	1	-	32
51	Rate Base Adjustments - 8.209 Assets	Subtotal Rate Base Adjustments - 8.209 Assets	948,685		931,818	31,724	-	931,818
52	Rate Base Adjustments - Other	MEALS, MEALS	(32,190)	98.222%	(31,618)	(1,587)	-	(31,618)
53	Rate Base Adjustments - Other	RW/VP, RW/VP	1,477,700	98.222%	-	-	(1,392,498)	1,392,498
54	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	\$ 1,445,510		\$ (31,618)	\$ (1,587)	\$ (1,392,498)	\$ 1,360,881
55	Total		\$ 351,501,499		\$ 447,040,359	\$ 17,362,876	\$ 101,786,254	\$ 345,252,105

(1) The depreciation rate is an overall average.

(2) From WP Meads

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2022 ⁽¹⁾	Depreciation Rate per GUD No. 10689	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Accumulated Depreciation Expense	Standard Amount - Accumulated Depreciation
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-	0.00%	-	-	-	98.222%	-	-	-
2	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	1,561,323	20.00%	312,265	10,378	1,550,945	98.222%	1,533,564	306,713	10,194
3	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	98.222%	-	-	-
4	Intangible Plant	30301.6060: SOFTWARE - SAP	134,778	10.00%	13,478	151,715	(16,937)	98.222%	132,381	13,238	149,018
5	Intangible Plant	30301.6050-05: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	98.222%	-	-	-
6	Intangible Plant	Subtotal Intangible Plant	\$ 1,696,100		\$ 325,742	\$ 162,093	\$ 1,534,407		\$ 1,695,945	\$ 319,951	\$ 159,211
7	Distribution Plant	37401.6840: DISTRIBUTION/LAND	-	0.00%	-	-	-	98.222%	-	-	-
8	Distribution Plant	37402.6890: DIST LD RTS-ROW	41,579	1.37%	570	1,457	40,122	98.222%	40,840	560	1,431
9	Distribution Plant	37501.6900: DIST STRUCT-CG ML AND M/R	-	1.84%	-	2,045	(2,045)	98.222%	-	-	2,008
10	Distribution Plant	37801.6940: MAINS - NON CAST IRON	-	0.00%	-	-	-	98.222%	-	-	-
11	Distribution Plant	37801.6951: MAINS - STEEL	6,332,572	3.95%	250,137	817,714	5,514,859	98.222%	6,219,984	245,689	803,175
12	Distribution Plant	37801.6952: MAINS - PLASTIC	28,333,535	2.87%	755,095	2,322,622	26,010,913	98.222%	27,829,769	743,055	2,281,326
13	Distribution Plant	37801.6960: M/R STAT EQUIP-GEN	1,099,521	8.53%	40,442	97,003	1,042,518	98.222%	1,078,972	39,527	55,960
14	Distribution Plant	37801.7000: M/R STAT EQ - ODOOR EQ	354,710	6.53%	23,163	36,332	318,378	98.222%	346,404	22,751	35,853
15	Distribution Plant	37801.7010: M/R STATION EQUIPMENT - CITY GATE	(115,012)	3.50%	(4,026)	152,430	(267,442)	98.222%	(112,967)	(3,954)	149,719
16	Distribution Plant	38001.7022: SERVICES - STEEL	13,965,349	4.74%	662,866	4,724,679	9,260,670	98.222%	13,736,701	651,120	4,840,676
17	Distribution Plant	38001.7023: SERVICES - PLASTIC	(2,553,388)	4.03%	(102,902)	(3,172,766)	619,379	98.222%	(2,507,891)	(101,072)	(3,116,357)
18	Distribution Plant	38101.7050: METERS - DOMESTIC SMALL	173,151	3.39%	5,870	(1,206,037)	1,379,189	98.222%	1,707,073	5,765	(1,164,595)
19	Distribution Plant	38201.7060: METER INSTALLATIONS - DOMESTIC SMALL	1,779,564	3.33%	59,259	(606,435)	2,385,999	98.222%	1,747,925	58,206	(595,653)
20	Distribution Plant	38201.7060: METER INSTALLATIONS - INDUSTRIAL/LARGE	(7,736)	4.05%	(313)	30,913	(38,649)	98.222%	(7,599)	(308)	(30,363)
21	Distribution Plant	38301.7120: REG - DOMESTIC HOUSE	654,482	3.45%	22,580	189,325	465,158	98.222%	642,846	22,178	185,959
22	Distribution Plant	38501.7150: IND. M/R STAT EQUIP	506,769	2.94%	14,899	73,965	432,904	98.222%	497,759	14,634	72,551
23	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	-	0.00%	-	21,027	(21,027)	98.222%	-	-	20,653
24	Distribution Plant	38101.7055: METERS - INTELIS DOMESTIC	(0)	2.99%	-	-	-	98.222%	(0)	-	-
25	Distribution Plant	Subtotal Distribution Plant	\$ 50,585,096		\$ 1,728,690	\$ 3,444,373	\$ 47,140,723		\$ 49,685,736	\$ 1,698,152	\$ 3,383,135
26	Distribution Plant	38801.7180: GENERAL LAND	11,167	0.00%	-	-	11,167	98.222%	10,969	-	-
27	General Plant	39001.7200: GEN STRUCT/IMPR	86,408	2.92%	2,523	200,854	(114,546)	98.222%	84,871	2,478	197,381
28	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	101,761	6.87%	6,787	10,168	91,583	98.222%	99,951	6,667	10,016
29	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	2,266	5.00%	113	4,066	(1,830)	98.222%	2,226	111	4,023
30	General Plant	39101.7232: OFFICE EQUIP-GENERAL	365,677	5.00%	18,284	(126,338)	482,215	98.222%	359,176	17,959	(124,289)
31	General Plant	39102.7260: COMPUTER EQ - MISC	2,025,341	14.29%	289,421	355,759	1,669,583	98.222%	1,989,333	284,276	349,434
32	General Plant	39301.7355: STORES/EQUIPMENT	(1,929)	6.67%	(129)	(128)	(1,800)	98.222%	(1,894)	(126)	(126)
33	General Plant	39401.7362: TOOLS/WORK EQUIP-ENT	(572,792)	14.29%	(81,852)	(499,127)	(73,666)	98.222%	(562,609)	(80,397)	(490,253)
34	General Plant	39401.7384: SHOP EQUIP (ENTEX)	-	8.33%	-	-	-	98.222%	-	-	-
35	General Plant	39501.7370: LABORATORY EQUIPMENT	(7,643)	6.67%	(510)	(7,175)	(467)	98.222%	(7,507)	(501)	(7,049)
36	General Plant	39701.7390: COMMUNICATION EQUIPMENT	31,526	5.00%	1,576	20,059	11,467	98.222%	30,966	1,548	19,703
37	General Plant	39703.7420: COMM EQUIP-METER READING/RTS	(563,946)	5.00%	(28,197)	(113,625)	(450,321)	98.222%	(553,919)	(27,696)	(111,605)
38	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	218,690	6.67%	14,595	(46,535)	265,194	98.222%	214,772	14,325	(46,002)
39	General Plant	Subtotal General Plant	\$ 1,696,497		\$ 222,602	\$ (202,861)	\$ 1,898,859		\$ 1,896,334	\$ 218,645	\$ (198,764)
40	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	346,594	10.64%	37,089	61,487	287,097	98.222%	342,386	36,430	60,394
41	Transportation & Power Operated Equipment	39201.7300: AUTOS	100,224	13.06%	13,090	33,824	66,410	98.222%	98,451	12,858	33,223
42	Transportation & Power Operated Equipment	39201.7302: TRUCKS	1,385,141	13.06%	180,899	393,028	992,113	98.222%	1,360,514	177,683	386,040
43	Transportation & Power Operated Equipment	39201.7340: TRAILERS	150,592	13.06%	19,666	58,462	92,120	98.222%	147,904	19,316	57,423
44	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	\$ 1,981,540		\$ 250,745	\$ 546,001	\$ 1,437,739		\$ 1,949,256	\$ 246,287	\$ 537,075
45	Total		\$ 55,962,232		\$ 2,537,179	\$ 3,950,905	\$ 52,011,327		\$ 54,987,272	\$ 2,483,034	\$ 3,880,662
46	Rate Base Adjustments - 6.209 Assets	37801.6951: MAINS - STEEL	105,993	3.95%	4,187	-	105,993	98.222%	104,108	4,112	-
47	Rate Base Adjustments - 6.209 Assets	37801.6952: MAINS - PLASTIC	175,039	2.87%	4,773	-	175,039	98.222%	171,918	4,590	-
48	Rate Base Adjustments - 6.209 Assets	38001.7022: SERVICES - STEEL	346	4.74%	16	-	346	98.222%	340	16	-
49	Rate Base Adjustments - 6.209 Assets	38001.7023: SERVICES - PLASTIC	91,357	4.03%	3,682	-	91,357	98.222%	89,733	3,616	-
50	Rate Base Adjustments - 6.209 Assets	38201.7060: METER INSTALLATIONS - DOMESTIC SMALL	33	3.53%	1	-	33	98.222%	32	1	-
51	Rate Base Adjustments - 6.209 Assets	Subtotal Rate Base Adjustments - 6.209 Assets	\$ 372,759		\$ 12,559	\$ -	\$ 372,759		\$ 368,151	\$ 12,536	\$ -
52	Rate Base Adjustments - Other	MEALS: MEALS	(27,256)	3.81%	(1,428)	-	(27,256)	98.222%	(26,771)	(1,402)	-
53	Rate Base Adjustments - Other	RWIP: RWIP	-	0.00%	-	32,566	(32,566)	98.222%	-	-	31,987
54	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	(27,256)		(1,428)	\$ 32,566	(59,522)		(26,771)	(1,402)	\$ 31,987
55	Total		\$ 56,307,735		\$ 2,539,111	\$ 3,983,472	\$ 52,324,764		\$ 55,306,632	\$ 2,493,968	\$ 3,912,649

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

Line No.	Plant Type	FERC Plant Account	Standard Amount
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-
2	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	1,523,370
3	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	-
4	Intangible Plant	30301.6060: SOFTWARE - SAP	(16,636)
5	Intangible Plant	30301.6050-05: SOFTWARE - MISCELLANEOUS	-
6	Intangible Plant	Subtotal Intangible Plant	\$ 1,506,734
7			
8	Distribution Plant	37401.6840: DISTRIBUTION LAND	-
9	Distribution Plant	37402.6880: DIST LD RTS ROW	39,408
10	Distribution Plant	37501.6900: DIST STRUCT-CC ML IND M/R	(2,008)
11	Distribution Plant	37601.6940: MAINS - NON CAST IRON	-
12	Distribution Plant	37601.6951: MAINS - STEEL	5,416,609
13	Distribution Plant	37601.6952: MAINS - PLASTIC	25,548,461
14	Distribution Plant	37801.6980: M/R STAT EQUIP-GEN	1,023,863
15	Distribution Plant	37801.7000: M/R STAT EQ - ODOOR EQ	312,521
16	Distribution Plant	37901.7010: M/R STATION EQUIPMENT - CITY GATE	(262,687)
17	Distribution Plant	38001.7022: SERVICES - STEEL	9,096,023
18	Distribution Plant	38001.7023: SERVICES - PLASTIC	606,367
19	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	1,364,666
20	Distribution Plant	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	2,343,576
21	Distribution Plant	38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(37,962)
22	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	456,888
23	Distribution Plant	38501.7150: IND M/R STAT EQUIP	425,207
24	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	(20,653)
25	Distribution Plant	38101.7055: METERS - INTELLIGENT DOMESTIC	(0)
26	Distribution Plant	Subtotal Distribution Plant	\$ 46,302,601
27			
28	General Plant	38901.7180: GENERAL LAND	10,989
29	General Plant	39001.7200: GEN STRUCT/IMPR	(112,510)
30	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	89,935
31	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	(1,798)
32	General Plant	39101.7232: OFFICE EQUIP-GENERAL	483,464
33	General Plant	39102.7280: COMPUTER EQ - MISC	1,639,899
34	General Plant	39301.7355: STORES EQUIPMENT	(1,768)
35	General Plant	39401.7362: TOOL/WORK EQUIP-ENT	(72,356)
36	General Plant	39401.7364: SHOP EQUIP (ENTEX)	-
37	General Plant	39501.7370: LABORATORY EQUIPMENT	(459)
38	General Plant	39701.7390: COMMUNICATION EQUIPMENT	11,283
39	General Plant	39703.7420: COMM EQUIP-METER READING/RTS	(442,315)
40	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	260,774
41	General Plant	Subtotal General Plant	\$ 1,865,088
42			
43	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	281,992
44	Transportation & Power Operated Equipment	39201.7300: AUTOS	65,229
45	Transportation & Power Operated Equipment	39201.7320: TRUCKS	974,474
46	Transportation & Power Operated Equipment	39201.7340: TRAILERS	90,482
47	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	1,412,177
48			
49	Total		51,086,610
50			
51	Rate Base Adjustments - 8,209 Assets	37601.6951: MAINS - STEEL	104,108
52	Rate Base Adjustments - 8,209 Assets	37601.6952: MAINS - PLASTIC	171,918
53	Rate Base Adjustments - 8,209 Assets	38001.7022: SERVICES - STEEL	340
54	Rate Base Adjustments - 8,209 Assets	38001.7023: SERVICES - PLASTIC	89,733
55	Rate Base Adjustments - 8,209 Assets	38201.7090: METER INSTALLATIONS - DOMESTIC/SMALL	32
56	Rate Base Adjustments - 8,209 Assets	Subtotal Rate Base Adjustments - 8,209 Assets	366,131
57			
58			
59	Rate Base Adjustments - Other	MEALS: MEALS	(26,771)
60	Rate Base Adjustments - Other	RWIP: RWIP	(31,987)
61	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	(58,759)
62		Total	\$ 51,393,983
63			
64			
65			
66	⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant per Case No. 0000829 as of 12/31/21	Depreciation Rate per CUD No. 10689	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense
1	Intangible Plant	30301 6035-05: Misc Intangible Plant	Entex Corp	\$ -	20.00%	\$ -	\$ -	\$ -	6.91%	\$ -	\$ -
2	Intangible Plant	30301 6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	6.91%	-	-
3	Intangible Plant	30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	20.00%	32,753	35,509	128,258	6.91%	11,316	2,263
4	Intangible Plant	30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	6.91%	-	-
5	Intangible Plant	30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,899,807	291,343	6.91%	151,408	15,141
6	Intangible Plant			\$ 2,354,917		\$ 251,868	\$ 1,935,316	\$ 419,601		\$ 162,725	\$ 17,404
7			Subtotal Intangible Plant								
8	Distribution Plant	38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	6.91%	-	-
9	Distribution Plant	38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	6.91%	-	-
10	Distribution Plant	38701 7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	6.91%	-	-
11	Distribution Plant		Subtotal Distribution Plant								
12											
13	General Plant	39001 7200: GEN STRUCT/IMPR	Entex Corp	12,169	2.92%	355	-	12,169	6.91%	841	25
14	General Plant	39402 7225: GENERAL LEASE/HOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	6.91%	-	-
15	General Plant	39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	5.00%	14,289	162,414	123,373	6.91%	19,748	987
16	General Plant	39101 7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	6.91%	90,735	4,537
17	General Plant	39402 7260: COMPUTER EQ- GENERAL	Entex Corp	4,020,361	14.29%	574,510	2,661,843	1,358,718	6.91%	277,807	39,699
18	General Plant	39402 7260: COMPUTER EQ- MISC	TX Meters-Regulators & Gas Support	1,310,041	14.29%	187,205	637,372	672,069	8.38%	109,781	15,688
19	General Plant	39701 7280: COMMUNICATION EQUIPMENT	Entex Corp	22,324	5.00%	1,116	16,837	5,487	6.91%	1,543	77
20	General Plant	39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.67%	9,508	106,845	35,972	6.91%	9,948	657
21	General Plant	39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	TX Meters-Regulators & Gas Support	3,220	6.67%	215	1,690	1,530	8.38%	270	18
22	General Plant		Subtotal General Plant	\$ 7,095,515		\$ 852,851	\$ 4,897,446	\$ 2,212,065		\$ 510,572	\$ 61,687
23											
24	Transportation & Power Operated Equipment	39201 7300: AUTOS	Entex Corp	305,849	13.06%	39,944	131,218	174,031	6.91%	21,134	2,760
25	Transportation & Power Operated Equipment	39201 7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	-	13.06%	-	-	-	6.91%	-	-
26	Transportation & Power Operated Equipment	39201 7320: TRUCKS	Entex Corp	-	13.06%	-	9,237	(9,237)	6.91%	-	-
27	Transportation & Power Operated Equipment	39201 7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	13.06%	-	-	-	6.91%	-	-
28	Transportation & Power Operated Equipment	39201 7320: TRUCKS	TX Meters-Regulators & Gas Support	-	13.06%	-	(8,959)	8,959	8.38%	-	-
29	Transportation & Power Operated Equipment	39201 7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	6.91%	-	-
30	Transportation & Power Operated Equipment	39601 7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	6.91%	-	-
31	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	\$ 305,849		\$ 39,944	\$ 131,496	\$ 174,353		\$ 21,134	\$ 2,760
32			Total	\$ 9,770,281		\$ 1,144,663	\$ 6,964,258	\$ 2,806,023		\$ 694,431	\$ 81,851
33											

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Allocated Standard Amount - Net Plant
1	Intangible Plant	30301.6035-05: Misc Intangible Plant	Entex Corp	\$ -	\$ -	98.222%	\$ -	\$ -	\$ -	\$ -
2	Intangible Plant	30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	98.222%	-	-	-	-
3	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	2,454	8,863	98.222%	11,115	2,223	2,410	8,705
4	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	98.222%	-	-	-	-
5	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	131,277	20,132	98.222%	148,717	14,872	128,843	19,774
6	Intangible Plant		Subtotal Intangible Plant	\$ 133,730	\$ 28,994		\$ 159,832	\$ 17,095	\$ 131,353	\$ 28,479
7										
8	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	98.222%	-	-	-	-
9	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	98.222%	-	-	-	-
10	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	98.222%	-	-	-	-
11	Distribution Plant		Subtotal Distribution Plant	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
12										
13	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	841	98.222%	826	24	-	826
14	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	98.222%	-	-	-	-
15	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	11,223	8,525	98.222%	19,397	970	11,023	8,374
16	General Plant	39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	90,538	197	98.222%	89,122	4,456	88,928	193
17	General Plant	39102.7260: COMPUTER EQ - MISC	Entex Corp	183,920	93,897	98.222%	272,889	38,963	180,958	92,218
18	General Plant	39102.7265: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	53,462	56,319	98.222%	107,830	15,409	52,512	55,318
19	General Plant	39701.7390: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	1,163	379	98.222%	1,515	76	1,143	372
20	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	7,389	2,473	98.222%	9,673	645	7,738	2,435
21	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	412	128	98.222%	265	18	139	126
22	General Plant		Subtotal General Plant	\$ 347,817	\$ 162,750		\$ 501,495	\$ 60,590	\$ 341,633	\$ 159,862
23										
24	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	9,067	12,067	98.222%	20,758	2,711	8,906	11,652
25	Transportation & Power Operated Equipment	39201.7300: AUTOS	Houston, Conroe & Tx Coast Rqld Area	-	-	98.222%	-	-	-	-
26	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	638	(638)	98.222%	-	-	627	(627)
27	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rqld Area	-	-	98.222%	-	-	-	-
28	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	(751)	751	98.222%	-	-	(737)	737
29	Transportation & Power Operated Equipment	39201.7340: TRAILERS	Entex Corp	-	-	98.222%	-	-	-	-
30	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	98.222%	-	-	-	-
31	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	\$ 8,955	\$ 12,179		\$ 20,758	\$ 2,711	\$ 8,795	\$ 11,963
32										
33	Total			\$ 490,602	\$ 203,900		\$ 652,085	\$ 80,396	\$ 481,781	\$ 200,304

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2022	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2022	Depreciation Rate per GUD No. 10069	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments
1	Intangible Plant	30301.6035-05: Misc Intangible Plant	Entex Corp	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -
2	Intangible Plant	30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-
3	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	-	163,766	20.00%	32,753	68,262	-
4	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-
5	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	2,118,922	-
6	Intangible Plant		Subtotal Intangible Plant	\$ 2,354,917	\$ -	\$ 2,354,917		\$ 251,868	\$ 2,187,184	\$ -
7										
8	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-
9	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-
10	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-
11	Distribution Plant		Subtotal Distribution Plant	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
12										
13	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	12,169	-	12,169	2.92%	355	-	-
14	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-
15	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	176,703	-
16	General Plant	39101.7235: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-
17	General Plant	39102.7265: COMPUTER EQ - MISC	Entex Corp	3,098,876	-	3,098,876	14.29%	442,829	2,166,236	-
18	General Plant	39102.7265: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,222,479	-	1,222,479	14.29%	174,632	548,826	-
19	General Plant	39701.7395: COMMUNICATION EQUIPMENT	Entex Corp	12,625	-	12,625	5.00%	631	8,214	-
20	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	130,445	-	130,445	6.67%	8,701	104,912	-
21	General Plant	39801.7455: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	1,904	-
22	General Plant		Subtotal General Plant	\$ 6,078,697	\$ -	\$ 6,078,697		\$ 707,368	\$ 4,316,141	\$ -
23										
24	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	321,903	-	321,903	13.06%	42,041	102,752	-
25	Transportation & Power Operated Equipment	39201.7300: AUTOS	Houston, Conroe & Tx Coast Rpty Area	-	-	-	13.06%	-	-	-
26	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-
27	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rpty Area	-	-	-	13.06%	-	-	-
28	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-
29	Transportation & Power Operated Equipment	39201.7400: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-
30	Transportation & Power Operated Equipment	39601.7360: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-
31	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	\$ 321,903	\$ -	\$ 321,903		\$ 42,041	\$ 103,031	\$ -
32			Total	\$ 8,755,517	\$ -	\$ 8,755,517		\$ 1,001,277	\$ 6,696,355	\$ -
33										

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
1	Intangible Plant	30301.6035-05: Misc Intangible Plant	Entex Corp	\$ -	\$ -	6.96%	\$ -	\$ -	\$ -	\$ -
2	Intangible Plant	30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	6.96%	-	-	-	-
3	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	69,262	95,504	6.96%	11,388	2,280	4,751	6,647
4	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	6.96%	-	-	-	-
5	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	2,118,922	72,228	6.96%	152,504	15,250	147,477	5,027
6	Intangible Plant		Subtotal Intangible Plant	\$ 2,187,184	\$ 167,733		\$ 163,902	\$ 17,530	\$ 152,228	\$ 11,674
7										
8	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	6.96%	-	-	-	-
9	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	6.96%	-	-	-	-
10	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	6.96%	-	-	-	-
11	Distribution Plant		Subtotal Distribution Plant	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
12										
13	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	12,169	6.96%	847	25	-	847
14	General Plant	39002.7235: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	6.96%	-	-	-	-
15	General Plant	39101.7235: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	176,703	109,084	6.96%	18,881	965	12,296	7,592
16	General Plant	39101.7235: OFFICE EQUIP-GENERAL	Entex Corp	1,310,246	2,850	6.96%	91,382	4,570	91,193	198
17	General Plant	39102.7265: COMPUTER EQ - MISC	Entex Corp	2,166,236	932,840	6.96%	215,682	30,821	150,770	64,912
18	General Plant	39102.7265: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	548,826	673,653	8.43%	103,055	14,727	46,266	56,789
19	General Plant	39701.7395: COMMUNICATION EQUIPMENT	Entex Corp	8,214	4,411	6.96%	879	44	572	307
20	General Plant	38801.7455: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	104,012	28,433	6.96%	9,079	606	7,239	1,840
21	General Plant	38801.7455: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	1,304	1,315	8.43%	271	18	161	111
22	General Plant		Subtotal General Plant	\$ 4,316,141	\$ 1,762,556		\$ 441,095	\$ 51,804	\$ 308,499	\$ 132,596
23										
24	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	102,752	219,151	6.96%	22,404	2,926	7,152	15,253
25	Transportation & Power Operated Equipment	39201.7300: AUTOS	Houston, Conroe & Tx Coast Rpty Area	-	-	6.96%	-	-	-	-
26	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	9,237	(9,237)	6.96%	-	-	643	(643)
27	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rpty Area	-	-	6.96%	-	-	-	-
28	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	(8,959)	8,959	8.43%	-	-	(755)	755
29	Transportation & Power Operated Equipment	39201.7400: TRAILERS	Entex Corp	-	-	6.96%	-	-	-	-
30	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	6.96%	-	-	-	-
31	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	\$ 103,031	\$ 218,672		\$ 22,404	\$ 2,926	\$ 7,039	\$ 15,365
32										
33			Total	\$ 6,606,355	\$ 2,149,161		\$ 627,402	\$ 72,260	\$ 467,706	\$ 159,635

Line No	Plant Type	FERC Plant Account	Jurisdiction	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Standard Amount
1	Intangible Plant	30301.6035-05: Misc. Intangible Plant	Entex Corp	98.222%	\$	\$	\$	\$
2	Intangible Plant	30301.6035-10: Misc. Intangible Plant	Entex Corp	98.222%	-	-	-	-
3	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	98.222%	11,195	2,239	4,667	6,529
4	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	98.222%	-	-	-	-
5	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	98.222%	149,793	14,979	144,855	4,938
6	Intangible Plant		Entex Corp	98.222%	\$	\$	\$	\$
7			Subtotal Intangible Plant					
8	Distribution Plant	38101.7050: METERS - DOMESTICSMALL	Entex Corp	98.222%	-	-	-	-
9	Distribution Plant	38301.7120: REG - DOMESTICHOUSE	Entex Corp	98.222%	-	-	-	-
10	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	98.222%	-	-	-	-
11	Distribution Plant		Subtotal Distribution Plant					
12								
13	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	98.222%	832	24	-	832
14	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	98.222%	-	-	-	-
15	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	98.222%	19,537	977	12,080	7,457
16	General Plant	39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	98.222%	89,767	4,488	89,572	195
17	General Plant	39102.7260: COMPUTER EQ - MISC	Entex Corp	98.222%	211,847	30,273	148,089	63,758
18	General Plant	39102.7260: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	98.222%	101,223	14,465	45,443	55,779
19	General Plant	39701.7390: EQUIPMENT	Entex Corp	98.222%	863	43	562	302
20	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	98.222%	8,918	595	7,110	1,807
21	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	98.222%	267	18	158	109
22	General Plant		Subtotal General Plant		\$	\$	\$	\$
23								
24	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	98.222%	22,006	2,874	7,024	14,982
25	Transportation & Power Operated Equipment	39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	98.222%	-	-	-	-
26	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	98.222%	-	-	631	(631)
27	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	98.222%	-	-	-	-
28	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	98.222%	-	-	(742)	742
29	Transportation & Power Operated Equipment	39201.7340: TRAILERS	Entex Corp	98.222%	-	-	-	-
30	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	98.222%	-	-	-	-
31	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment		\$	\$	\$	\$
32								
33			Total		\$	\$	\$	\$

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Allocated Incremental Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2022 ⁽¹⁾	Depreciation Rate per GUID No. 10669	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
1	Intangible Plant	30301.6035-05: Misc Intangible Plant	Entex Corp	\$ -	20.00%	\$ -	\$ -	\$ -	6.96%
2	Intangible Plant	30301.6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	6.96%
3	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	32,753	(32,753)	6.96%
4	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	6.96%
5	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	6.96%
6	Intangible Plant			\$ -		\$ -	\$ 251,868	\$ (251,868)	
7			Subtotal Intangible Plant						
8	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	6.96%
9	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	6.96%
10	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	6.96%
11	Distribution Plant			\$ -		\$ -	\$ -	\$ -	
12			Subtotal Distribution Plant						
13	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	6.96%
14	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	6.96%
15	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	5.00%	-	14,289	(14,289)	6.96%
16	General Plant	39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	6.96%
17	General Plant	39102.7260: COMPUTER EQ - MISC	Entex Corp	(621,485)	14.29%	(131,690)	(495,407)	(426,078)	6.96%
18	General Plant	39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(87,562)	14.29%	(12,513)	(89,146)	1,584	8.43%
19	General Plant	39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	(6,699)	3.00%	(465)	(6,623)	(1,076)	6.96%
20	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	6.67%	(605)	(2,634)	(9,439)	6.96%
21	General Plant		Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	8.43%
22	General Plant		Subtotal General Plant	\$ (1,039,818)		\$ (145,483)	\$ (581,305)	\$ (449,512)	
23									
24	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	16,054	13.06%	2,097	(28,465)	44,520	6.96%
25	Transportation & Power Operated Equipment	39201.7300: AUTOS	Houston, Corroe & Tx. Coast Rptg Area	-	13.06%	-	-	-	0.00%
26	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	-	13.06%	-	-	-	6.96%
27	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Houston, Corroe & Tx. Coast Rptg Area	-	13.06%	-	-	-	0.00%
28	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	8.43%
29	Transportation & Power Operated Equipment	39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	6.96%
30	Transportation & Power Operated Equipment	39801.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	6.96%
31	Transportation & Power Operated Equipment		Equipment	\$ 16,054		\$ 2,097	\$ (28,465)	\$ 44,520	
32									
33			Total	\$ (1,014,764)		\$ (143,386)	\$ (357,902)	\$ (656,861)	
34									
35									

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation
1	Intangible Plant	30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	-	98.222%
2	Intangible Plant	30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	-	98.222%
3	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	82	16	2,297	(2,215)	98.222%
4	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	-	98.222%
5	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	1,096	110	16,200	(15,105)	98.222%
6	Intangible Plant			1,177	126	18,498	(17,320)	
7			Subtotal Intangible Plant					
8	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	98.222%
9	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	98.222%
10	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	98.222%
11	Distribution Plant			-	-	-	-	
12			Subtotal Distribution Plant					
13	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	6	0	-	6	98.222%
14	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	-	98.222%
15	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	143	7	1,076	(933)	98.222%
16	General Plant	39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	657	33	655	1	98.222%
17	General Plant	39102.7260: COMPUTER EQ - MISC	Entex Corp	(62,125)	(8,978)	(33,160)	(28,976)	98.222%
18	General Plant	39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(6,726)	(951)	(7,166)	470	98.222%
19	General Plant	39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	(684)	(35)	(592)	(72)	98.222%
20	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(769)	(51)	(130)	(639)	98.222%
21	General Plant		Tx Meters-Regulators & Gas Support	2	0	19	(17)	98.222%
22	General Plant		Subtotal General Plant					
23				(69,477)	(9,853)	(39,317)	(30,180)	
24	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	1,270	166	(1,916)	3,186	98.222%
25	Transportation & Power Operated Equipment	39201.7300: AUTOS	Houston, Conroe & Tx Coast Rplg Area	-	-	-	-	98.222%
26	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	-	-	5	(5)	98.222%
27	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rplg Area	-	-	-	-	98.222%
28	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	(4)	4	98.222%
29	Transportation & Power Operated Equipment	39201.7340: TRAILERS	Entex Corp	-	-	-	-	98.222%
30	Transportation & Power Operated Equipment	39601.7360: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	98.222%
31	Transportation & Power Operated Equipment		Equipment					
32				1,270	166	(1,915)	3,186	
33			Total	(67,030)	(9,591)	(22,735)	(44,294)	
34								
35								

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Standard Amount
1	Intangible Plant	30301 6035-05: Misc Intangible Plant	Entlex Corp	\$ -
2	Intangible Plant	30301 6035-10: Misc Intangible Plant	Entlex Corp	-
3	Intangible Plant	30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	(2,176)
4	Intangible Plant	30301 6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-
5	Intangible Plant	30301 6060: SOFTWARE - SAP	Entlex Corp	(14,836)
6	Intangible Plant			<u>\$ (17,012)</u>
7			Subtotal Intangible Plant	
8	Distribution Plant	38101 7050: METERS - DOMESTIC/SMALL	Entlex Corp	-
9	Distribution Plant	38301 7120: REG - DOMESTIC/HOUSE	Entlex Corp	-
10	Distribution Plant	38701 7160: OTHER EQ - ONG EQUIP	Entlex Corp	-
11	Distribution Plant			<u>\$ -</u>
12			Subtotal Distribution Plant	
13	General Plant	39001 7200: GEN STRUCT/IMPR	Entlex Corp	6
14	General Plant	39002 7225: GENERAL LEASE/HOLD IMPROVEMENTS	Entlex Corp	-
15	General Plant	39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entlex Corp	(916)
16	General Plant	39101 7232: OFFICE EQUIP-GENERAL	Entlex Corp	1
17	General Plant	39102 7260: COMPUTER EQ - MISC	Entlex Corp	(28,451)
18	General Plant	39102 7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	461
19	General Plant	39701 7360: COMMUNICATION EQUIPMENT	Entlex Corp	(71)
20	General Plant	39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entlex Corp	(628)
21	General Plant	39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(17)
22	General Plant		Subtotal General Plant	<u>\$ (29,624)</u>
23				
24	Transportation & Power Operated Equipment	39201 7300: AUTOS	Entlex Corp	3,129
25	Transportation & Power Operated Equipment	39201 7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	-
26	Transportation & Power Operated Equipment	39201 7320: TRUCKS	Entlex Corp	(5)
27	Transportation & Power Operated Equipment	39201 7320: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	-
28	Transportation & Power Operated Equipment	39201 7320: TRUCKS	Tx Meters-Regulators & Gas Support	4
29	Transportation & Power Operated Equipment	39201 7340: TRAILERS	Entlex Corp	-
30	Transportation & Power Operated Equipment	39601 7380: POWER OPERATED EQUIPMENT	Entlex Corp	-
31	Transportation & Power Operated Equipment		Equipment	<u>\$ 3,129</u>
32				
33			Total	<u>\$ (49,507)</u>
34				
35				

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 10669	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ 5,102,669	\$ (1,790,415)	\$ 3,312,454	20.00%	\$ 662,491	\$ -	\$ -	\$ -	\$ 3,312,454	98.222%
2	Intangible Plant	30301.6060: SOFTWARE - SAP	134,778	-	134,778	10.00%	13,478	-	-	-	134,778	98.222%
3	Intangible Plant	Subtotal Intangible Plant	\$ 5,237,647	\$ (1,790,415)	\$ 3,447,232		\$ 675,969	\$ -	\$ -	\$ -	\$ 3,447,232	
4												
5	Distribution Plant	37402.6890: DIST LD RTS-ROW	41,579	-	41,579	1.37%	570	-	-	-	41,579	98.222%
6	Distribution Plant	37501.6900: DIST STRUCT-CG ML IND M/R	-	-	-	1.84%	-	-	-	-	-	98.222%
7	Distribution Plant	37601.6951: MAINS - STEEL	6,952,079	-	6,952,079	3.95%	274,507	-	-	-	6,952,079	98.222%
8	Distribution Plant	37601.6952: MAINS - PLASTIC	30,460,380	-	30,460,380	2.67%	813,292	-	-	-	30,460,380	98.222%
9	Distribution Plant	37801.6960: M/R STAT EQUIP-GEN	1,139,368	-	1,139,368	3.66%	41,701	-	-	-	1,139,368	98.222%
10	Distribution Plant	37801.7000: M/R STAT EQ - ODOOR EQ	251,953	-	251,953	6.53%	16,453	-	-	-	251,953	98.222%
11	Distribution Plant	37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-	-	-	98.222%
12	Distribution Plant	39001.7022: SERVICES - STEEL	14,383,124	-	14,383,124	4.74%	681,760	-	-	-	14,383,124	98.222%
13	Distribution Plant	39001.7023: SERVICES - PLASTIC	12,449,277	-	12,449,277	4.03%	501,706	-	-	-	12,449,277	98.222%
14	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	1,777,722	-	1,777,722	3.39%	60,265	-	-	-	1,777,722	98.222%
15	Distribution Plant	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	2,606,622	-	2,606,622	3.33%	86,801	-	-	-	2,606,622	98.222%
16	Distribution Plant	38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	12,800	-	12,800	4.05%	518	-	-	-	12,800	98.222%
17	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	668,323	-	668,323	3.45%	23,657	-	-	-	668,323	98.222%
18	Distribution Plant	38501.7150: IND. M/R STAT EQUIP	508,270	-	508,270	2.94%	14,943	-	-	-	508,270	98.222%
19	Distribution Plant	38101.7055: METERS - INTELIS DOMESTIC	(0)	-	(0)	0.00%	-	-	-	-	-	98.222%
20	Distribution Plant	Subtotal Distribution Plant	\$ 71,251,497	\$ -	\$ 71,251,497		\$ 2,515,672	\$ -	\$ -	\$ -	\$ 71,251,497	
21												
22	General Plant	38901.7180: GENERAL LAND	11,167	-	11,167	0.00%	-	-	-	-	11,167	98.222%
23	General Plant	38901.7200: GEN STRUCT/M/R	86,408	-	86,408	2.92%	2,523	-	-	-	86,408	98.222%
24	General Plant	39002.7225: GENERAL LEASE/HOLD IMPROVEMENTS	115,509	-	115,509	6.07%	7,704	-	-	-	115,509	98.222%
25	General Plant	39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	2,266	-	2,266	5.00%	113	-	-	-	2,266	98.222%
26	General Plant	39101.7232: OFFICE EQUIP-GENERAL	531,063	-	531,063	5.00%	26,554	-	-	-	531,063	98.222%
27	General Plant	39102.7260: COMPUTER EQ - MISC	3,309,649	(84,589)	3,225,060	14.29%	460,861	-	-	-	3,225,060	98.222%
28	General Plant	39301.7355: STORES EQUIPMENT	-	-	-	6.67%	-	-	-	-	-	98.222%
29	General Plant	39401.7362: TOOL/WORK EQUIP-ENT	261,469	-	261,469	14.29%	37,384	-	-	-	261,469	98.222%
30	General Plant	39701.7390: COMMUNICATION EQUIPMENT	46,815	(15,289)	31,526	5.00%	1,576	-	-	-	31,526	98.222%
31	General Plant	39703.7420: COMM EQUIP-METER READING/RTS	(4,333)	-	(4,333)	5.00%	(217)	-	-	-	(4,333)	98.222%
32	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	291,683	-	291,683	6.67%	19,455	-	-	-	291,683	98.222%
33	General Plant	Subtotal General Plant	\$ 4,651,715	\$ (99,878)	\$ 4,551,837		\$ 555,935	\$ -	\$ -	\$ -	\$ 4,551,837	
34												
35	Transportation & Power Operated Equipment	39801.7380: POWER OPERATED EQUIPMENT	526,630	-	526,630	10.64%	56,033	-	-	-	526,630	98.222%
36	Transportation & Power Operated Equipment	39201.7300: AUTOS	119,030	-	119,030	13.06%	15,545	-	-	-	119,030	98.222%
37	Transportation & Power Operated Equipment	39201.7320: TRUCKS	2,216,149	-	2,216,149	13.06%	289,429	-	-	-	2,216,149	98.222%
38	Transportation & Power Operated Equipment	39201.7340: TRAILERS	150,582	-	150,582	13.06%	19,666	-	-	-	150,582	98.222%
39	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	\$ 3,012,391	\$ -	\$ 3,012,391		\$ 380,674	\$ -	\$ -	\$ -	\$ 3,012,391	
40												
41	Adjusted Total		\$ 84,153,250	\$ (1,890,293)	\$ 82,262,957		\$ 4,128,249	\$ -	\$ -	\$ -	\$ 82,262,957	
42												
43	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	283,740	-	283,740	3.95%	11,208	-	-	-	283,740	98.222%
44	Rate Base Adjustments - 8.209 Assets	37601.6952: MAINS - PLASTIC	420,665	-	420,665	2.67%	11,232	-	-	-	420,665	98.222%
45	Rate Base Adjustments - 8.209 Assets	38001.7022: SERVICES - STEEL	2,010	-	2,010	4.74%	95	-	-	-	2,010	98.222%
46	Rate Base Adjustments - 8.209 Assets	38001.7023: SERVICES - PLASTIC	242,237	-	242,237	4.03%	9,762	-	-	-	242,237	98.222%
47	Rate Base Adjustments - 8.209 Assets	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	33	-	33	3.33%	1	-	-	-	33	98.222%
48	Rate Base Adjustments - 8.209 Assets	Subtotal Rate Base Adjustments - 8.209 Assets	\$ 948,685	\$ -	\$ 948,685		\$ 32,298	\$ -	\$ -	\$ -	\$ 948,685	
49												
50	Rate Base Adjustments - Other	MEALS: MEALS	(32,190)	-	(32,190)	⁽¹⁾ 15.02%	(1,615)	-	-	-	(32,190)	98.222%
51	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	\$ (32,190)	\$ -	\$ (32,190)		\$ (1,615)	\$ -	\$ -	\$ -	\$ (32,190)	
52												
53	Total		\$ 85,069,745	\$ (1,890,293)	\$ 83,179,452		\$ 4,158,932	\$ -	\$ -	\$ -	\$ 83,179,452	
54												
55												
56												

⁽¹⁾ The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Standard Amount - Depreciation Expense
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ 650,712
2	Intangible Plant	30301.6060: SOFTWARE - SAP	13,238
3	Intangible Plant	Subtotal Intangible Plant	\$ 663,950
4			
5	Distribution Plant	37402.6880: DIST LD RTS-ROW	560
6	Distribution Plant	37501.6900: DIST STRUCT-CG ML IND M/R	-
7	Distribution Plant	37601.6951: MAINS - STEEL	269,725
8	Distribution Plant	37601.6952: MAINS - PLASTIC	798,833
9	Distribution Plant	37801.6980: M/R STAT EQUIP-GEN	40,959
10	Distribution Plant	37801.6980: M/R STAT EQ - ODOOR EQ	16,160
11	Distribution Plant	37901.7010: M/R STATION EQUIPMENT - CITY GATE	-
12	Distribution Plant	38001.7022: SERVICES - STEEL	669,639
13	Distribution Plant	38001.7023: SERVICES - PLASTIC	492,796
14	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	59,193
15	Distribution Plant	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	85,257
16	Distribution Plant	38201.7080: METER INSTALLATIONS - INDUSTRIAL/LARGE	509
17	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	22,647
18	Distribution Plant	38501.7150: IND. M/R STAT EQUIP	14,677
19	Distribution Plant	38101.7055: METERS - INTELLUS DOMESTIC	-
20	Distribution Plant	Subtotal Distribution Plant	\$ 2,470,946
21			
22	General Plant	38901.7180: GENERAL LAND	-
23	General Plant	39001.7200: GEN STRUCT/M/R	2,478
24	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	7,567
25	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	111
26	General Plant	39101.7232: OFFICE EQUIP-GENERAL	26,082
27	General Plant	39102.7260: COMPUTER EQ - MISC	452,667
28	General Plant	39301.7355: STORES EQUIPMENT	-
29	General Plant	39401.7362: TOOL/WORK EQUIP-ENT	36,700
30	General Plant	39701.7390: COMMUNICATION EQUIPMENT	1,548
31	General Plant	39703.7420: COMM EQUIP-METER READING/VERTS	(213)
32	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	19,109
33	General Plant	Subtotal General Plant	\$ 546,051
34			
35	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	55,037
36	Transportation & Power Operated Equipment	39201.7300: AUTOS	15,269
37	Transportation & Power Operated Equipment	39201.7320: TRUCKS	284,283
38	Transportation & Power Operated Equipment	39201.7340: TRAILERS	19,316
39	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	\$ 373,905
40			
41	Adjusted Total		\$ 4,054,853
42			
43	Rate Base Adjustments - 8,209 Assets	37601.6951: MAINS - STEEL	11,008
44	Rate Base Adjustments - 8,209 Assets	37601.6952: MAINS - PLASTIC	11,032
45	Rate Base Adjustments - 8,209 Assets	38001.7022: SERVICES - STEEL	94
46	Rate Base Adjustments - 8,209 Assets	38001.7023: SERVICES - PLASTIC	9,589
47	Rate Base Adjustments - 8,209 Assets	38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	1
48	Rate Base Adjustments - 8,209 Assets	Subtotal Rate Base Adjustments - 8,209 Assets	\$ 31,724
49			
50	Rate Base Adjustments - Other	MEALS: MEALS	(1,597)
51	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - Other	\$ (1,597)
52			
53		Total	\$ 4,084,990
54			
55			
56			

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Direct Retirement Detail

Line No.	Plant Type	FERC Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUID No. 10669	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ (1,751,132)	\$ -	\$ (1,751,132)	20.00%	\$ (350,226)	\$ -	\$ -	\$ -	\$ (1,751,132)	98.222%	\$ (344,000)
2						0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	98.222%	\$ -
3	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	\$ (1,751,132)	\$ -	\$ (1,751,132)		\$ (350,226)	\$ -	\$ -	\$ -	\$ (1,751,132)	98.222%	\$ (344,000)
4	Intangible Plant	Subtotal Intangible Plant	\$ (1,751,132)	\$ -	\$ (1,751,132)		\$ (350,226)	\$ -	\$ -	\$ -	\$ (1,751,132)	98.222%	\$ (344,000)
5						1.84%	\$ -	\$ -	\$ -	\$ -	\$ -	98.222%	\$ -
6	Distribution Plant	37501.6900: DIST STRUCT-CG ML IND M/R	(619,507)	-	(619,507)	3.95%	(24,471)	-	-	-	(619,507)	98.222%	(24,035)
7	Distribution Plant	37601.6951: MAINS - STEEL	(2,126,845)	-	(2,126,845)	2.67%	(56,787)	-	-	-	(2,126,845)	98.222%	(55,777)
8	Distribution Plant	37601.6952: MAINS - PLASTIC	(40,333)	-	(40,333)	3.66%	(1,476)	-	-	-	(40,333)	98.222%	(1,450)
9	Distribution Plant	37801.6980: M/R STAT EQ - ODOR-GEN	(11,769)	-	(11,769)	6.53%	(769)	-	-	-	(11,769)	98.222%	(755)
10	Distribution Plant	37801.7000: M/R STAT EQ - ODOR EQ	-	-	-	3.50%	-	-	-	-	-	98.222%	-
11	Distribution Plant	37901.7010: M/R STATION EQUIPMENT - CITY GATE	(397,776)	-	(397,776)	4.74%	(18,855)	-	-	-	(397,776)	98.222%	(18,519)
12	Distribution Plant	38001.7022: SERVICES - STEEL	(15,002,665)	-	(15,002,665)	4.03%	(604,607)	-	-	-	(15,002,665)	98.222%	(593,858)
13	Distribution Plant	38001.7023: SERVICES - PLASTIC	(1,604,571)	-	(1,604,571)	3.30%	(54,365)	-	-	-	(1,604,571)	98.222%	(53,428)
14	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	(827,058)	-	(827,058)	3.33%	(27,541)	-	-	-	(827,058)	98.222%	(27,051)
15	Distribution Plant	38201.7090: METER INSTALLATIONS - DOMESTIC/SMALL	(20,536)	-	(20,536)	4.05%	(832)	-	-	-	(20,536)	98.222%	(817)
16	Distribution Plant	38201.7095: METER INSTALLATIONS - INDUSTRIAL/LARGE	(13,841)	-	(13,841)	3.45%	(478)	-	-	-	(13,841)	98.222%	(469)
17	Distribution Plant	38301.7120: REG - DOMESTIC/HOUSE	(1,501)	-	(1,501)	2.94%	(44)	-	-	-	(1,501)	98.222%	(43)
18	Distribution Plant	38501.7150: IND. M/R STAT EQUIP	(2,855,340)	-	(2,855,340)		\$ (700,253)	\$ -	\$ -	\$ -	\$ (2,855,340)	98.222%	\$ (776,202)
19	Distribution Plant	Subtotal Distribution Plant	(2,855,340)	-	(2,855,340)		\$ (700,253)	\$ -	\$ -	\$ -	\$ (2,855,340)	98.222%	\$ (776,202)
20						2.92%	\$ -	\$ -	\$ -	\$ -	\$ -	98.222%	\$ -
21	General Plant	39001.7200: GEN STRUCT/IMPR	(13,748)	-	(13,748)	6.07%	(617)	-	-	-	(13,748)	98.222%	(601)
22	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	(165,405)	-	(165,405)	5.00%	(8,270)	-	-	-	(165,405)	98.222%	(8,123)
23	General Plant	39101.7232: OFFICE EQUIP-GENERAL	(1,199,719)	-	(1,199,719)	14.29%	(171,440)	-	-	-	(1,199,719)	98.222%	(168,362)
24	General Plant	39102.7260: COMPUTER EQ - MISC	(836,190)	-	(836,190)	14.29%	(119,482)	-	-	-	(836,190)	98.222%	(117,367)
25	General Plant	39401.7362: TOOL/WORK EQUIPMENT	(7,643)	-	(7,643)	6.07%	(610)	-	-	-	(7,643)	98.222%	(601)
26	General Plant	39501.7370: LABORATORY EQUIPMENT	(559,612)	-	(559,612)	5.00%	(27,981)	-	-	-	(559,612)	98.222%	(27,483)
27	General Plant	37033.7420: COMM EQUIP-METER READING/ERTS	(73,023)	-	(73,023)	6.67%	(4,871)	-	-	-	(73,023)	98.222%	(4,784)
28	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(2,855,340)	-	(2,855,340)		\$ (333,480)	\$ -	\$ -	\$ -	\$ (2,855,340)	98.222%	\$ (327,551)
29	General Plant	Subtotal General Plant	(2,855,340)	-	(2,855,340)		\$ (333,480)	\$ -	\$ -	\$ -	\$ (2,855,340)	98.222%	\$ (327,551)
30						10.64%	(18,944)	-	-	-	(18,944)	98.222%	(18,607)
31	Transportation & Power Operated Equipment	38601.7380: POWER OPERATED EQUIPMENT	(18,797)	-	(18,797)	13.06%	(2,455)	-	-	-	(18,797)	98.222%	(2,411)
32	Transportation & Power Operated Equipment	39201.7300: AUTOS	(831,009)	-	(831,009)	13.06%	(108,530)	-	-	-	(831,009)	98.222%	(106,600)
33	Transportation & Power Operated Equipment	39201.7320: TRUCKS	-	-	-		\$ -	\$ -	\$ -	\$ -	\$ -	98.222%	\$ -
34	Transportation & Power Operated Equipment	39201.7340: TRAILERS	-	-	-		\$ -	\$ -	\$ -	\$ -	\$ -	98.222%	\$ -
35	Transportation & Power Operated Equipment	Subtotal Transportation & Power Operated Equipment	(1,027,851)	-	(1,027,851)		\$ (129,929)	\$ -	\$ -	\$ -	\$ (1,027,851)	98.222%	\$ (127,619)
36							\$ (1,027,851)	\$ -	\$ -	\$ -	\$ (1,027,851)	98.222%	\$ (127,619)
37	Total		(26,300,724)	-	(26,300,724)		\$ (1,603,886)	\$ -	\$ -	\$ -	\$ (26,300,724)	98.222%	\$ (1,575,372)
38						3.95%	(7,021)	-	-	-	(7,021)	98.222%	(6,886)
39	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	(177,748)	-	(177,748)	2.67%	(6,558)	-	-	-	(177,748)	98.222%	(6,442)
40	Rate Base Adjustments - 8.209 Assets	37601.6952: MAINS - PLASTIC	(245,635)	-	(245,635)	4.74%	(79)	-	-	-	(245,635)	98.222%	(77)
41	Rate Base Adjustments - 8.209 Assets	38001.7022: SERVICES - STEEL	(1,664)	-	(1,664)	4.03%	(6,080)	-	-	-	(1,664)	98.222%	(5,972)
42	Rate Base Adjustments - 8.209 Assets	38001.7023: SERVICES - PLASTIC	(150,880)	-	(150,880)		\$ (19,739)	\$ -	\$ -	\$ -	\$ (150,880)	98.222%	\$ (19,389)
43	Rate Base Adjustments - 8.209 Assets	Subtotal Rate Base Adjustments - 8.209 Assets	(575,927)	-	(575,927)		\$ (1,623,627)	\$ -	\$ -	\$ -	\$ (575,927)	98.222%	\$ (1,594,760)
44							\$ (1,623,627)	\$ -	\$ -	\$ -	\$ (575,927)	98.222%	\$ (1,594,760)
45	Total		(26,876,651)	-	(26,876,651)		\$ (1,623,627)	\$ -	\$ -	\$ -	\$ (26,876,651)	98.222%	\$ (1,594,760)
46							\$ (1,623,627)	\$ -	\$ -	\$ -	\$ (26,876,651)	98.222%	\$ (1,594,760)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per COD No. 10699	Depreciation Expense	Accumulated Depreciation	AID Adjustments
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -
2	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	\$ -	\$ -	\$ -	10.00%	\$ -	\$ -	\$ -
3	Intangible Plant		Subtotal Intangible Plant	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
4										
5	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-
6	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-	-
7	General Plant	39102.7260: COMPUTER EQ - MISC	Entex Corp	139,281	-	139,281	14.29%	19,903	-	-
8	General Plant	39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	188,707	-	188,707	14.29%	26,966	-	-
9	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-	-
10	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-	-
11	General Plant		Subtotal General Plant	\$ 327,988	\$ -	\$ 327,988		\$ 46,870	\$ -	\$ -
12										
13	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	113,628	-	113,628	13.06%	14,840	-	-
14	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-
15	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	\$ 113,628	\$ -	\$ 113,628		\$ 14,840	\$ -	\$ -
16										
17	Total			\$ 441,616	\$ -	\$ 441,616		\$ 61,709	\$ -	\$ -
18										
19			Total	\$ 441,616	\$ -	\$ 441,616		\$ 61,709	\$ -	\$ -
20										

Cer

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	\$ -	6.96%	\$ -	\$ -	\$ -	98.222%
2	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	\$ -	\$ -	6.96%	\$ -	\$ -	\$ -	98.222%
3	Intangible Plant		Subtotal Intangible Plant	\$ -	\$ -		\$ -	\$ -	\$ -	
4										
5	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	6.96%	-	-	-	98.222%
6	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	6.96%	-	-	-	98.222%
7	General Plant	39102.7260: COMPUTER EQ - MISC	Entex Corp	-	139,281	6.96%	9,694	1,385	9,694	98.222%
8	General Plant	39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	-	188,707	8.43%	15,908	2,273	15,908	98.222%
9	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	6.96%	-	-	-	98.222%
10	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	8.43%	-	-	-	98.222%
11	General Plant		Subtotal General Plant	\$ -	\$ 327,989		\$ 25,602	\$ 3,659	\$ 25,602	
12										
13	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	-	113,628	6.96%	7,908	1,033	7,908	98.222%
14	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	-	-	6.96%	-	-	-	98.222%
15	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	\$ -	\$ 113,628		\$ 7,908	\$ 1,033	\$ 7,908	
16										
17	Total			\$ -	\$ 441,616		\$ 33,510	\$ 4,691	\$ 33,510	
18										
19				\$ -	\$ 441,616		\$ 33,510	\$ 4,691	\$ 33,510	
20			Total	\$ -	\$ 441,616		\$ 33,510	\$ 4,691	\$ 33,510	

Or

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant	30301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	\$ -
2	Intangible Plant	30301.6060; SOFTWARE - SAP	Entlex Corp	-
3	Intangible Plant		Subtotal Intangible Plant	\$ -
4				
5	General Plant	39001.7200; GEN STRUCT/IMPR	Entlex Corp	-
6	General Plant	39101.7230; FURNITURE & EQUIPMENT-MISCELLANEOUS	Entlex Corp	-
7	General Plant	39102.7260; COMPUTER EQ - MISC	Entlex Corp	1,361
8	General Plant	39102.7260; COMPUTER EQ - MISC	Tx Meiers-Regulators & Gas Support	2,233
9	General Plant	39801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entlex Corp	-
10	General Plant	39801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meiers-Regulators & Gas Support	-
11	General Plant		Subtotal General Plant	\$ 3,593
12				
13	Transportation & Power Operated Equipment	39201.7300; AUTOS	Entlex Corp	1,014
14	Transportation & Power Operated Equipment	39201.7320; TRUCKS	Entlex Corp	-
15	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	\$ 1,014
16				
17	Total			\$ 4,608
18				
19			Total	\$ 4,608
20				

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Allocated Retirements Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GGD No. 10689	Depreciation Expense	Accumulated Depreciation
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-
2	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-
3	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
4	Intangible Plant			-	-	-		-	-
5			Subtotal Intangible Plant	-	-	-		-	-
6	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-
7	Distribution Plant			-	-	-		-	-
8			Subtotal Distribution Plant	-	-	-		-	-
9	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-
10	General Plant	39102.7260: COMPUTER EQ - MISC	Entex Corp	(1,060,766)	-	(1,060,766)	14.25%	(151,583)	-
11	General Plant	39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(276,269)	-	(276,269)	14.25%	(39,479)	-
12	General Plant	39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	-	(9,699)	5.00%	(485)	-
13	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	-	(12,072)	6.67%	(805)	-
14	General Plant			(1,358,806)	-	(1,358,806)		(192,352)	-
15			Subtotal General Plant	(1,358,806)	-	(1,358,806)		-	-
16	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	(97,574)	-	(97,574)	13.06%	(12,743)	-
17	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
18	Transportation & Power Operated Equipment			(97,574)	-	(97,574)		(12,743)	-
19			Subtotal Transportation & Power Operated Equipment	(97,574)	-	(97,574)		-	-
20	Total			(1,456,380)	-	(1,456,380)		(205,096)	-
21				(1,456,380)	-	(1,456,380)		-	-
22			Total	\$ (1,456,380)	\$ -	\$ (1,456,380)		\$ (205,096)	\$ -

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	6.98%	-	-	-	98.222%	-
2	Intangible Plant	30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	6.98%	-	-	-	98.222%	-
3	Intangible Plant	30301.6060: SOFTWARE - SAP	Entex Corp	-	6.98%	-	-	-	98.222%	-
4	Intangible Plant		Subtotal Intangible Plant	-		-	-	-		-
5										
6	Distribution Plant	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	6.98%	-	-	-	98.222%	-
7	Distribution Plant		Subtotal Distribution Plant	-		-	-	-		-
8										
9	General Plant	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.98%	-	-	-	98.222%	-
10	General Plant	39102.7360: COMPUTER EQ - MSC	Entex Corp	(1,060,766)	6.98%	(73,829)	(10,550)	(73,829)	98.222%	(10,363)
11	General Plant	39102.7360: COMPUTER EQ - MSC	Tx Melens-Regulators & Gas Support	(276,269)	8.43%	(23,289)	(3,328)	(23,289)	98.222%	(3,269)
12	General Plant	39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	6.98%	(675)	(84)	(675)	98.222%	(33)
13	General Plant	39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	6.98%	(840)	(56)	(840)	98.222%	(55)
14	General Plant		Subtotal General Plant	(1,358,895)		(98,634)	(13,968)	(98,634)		(13,720)
15										
16	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	(97,574)	6.98%	(6,791)	(887)	(6,791)	98.222%	(871)
17	Transportation & Power Operated Equipment	39201.7320: TRUCKS	Entex Corp		6.98%				98.222%	
18	Transportation & Power Operated Equipment		Subtotal Transportation & Power Operated Equipment	(97,574)		(6,791)	(887)	(6,791)		(871)
19										
20	Total			(1,458,380)		(105,425)	(14,855)	(105,425)		(14,591)
21										
22			Total	\$ (1,458,380)		\$ (105,425)	\$ (14,855)	\$ (105,425)		\$ (14,591)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year
1	Invested Capital	\$ 294,058,426	\$ 345,408,902
2	Rate of Return	8.1116%	8.1116%
3	Return on Investment	23,852,843	28,018,188
4			
5	Invested Capital	294,058,426	345,408,902
6	Weighted Cost of Debt	2.7216%	2.7216%
7	Interest Expense	8,003,094	9,400,649
8			
9	After Tax Income	15,849,749	18,617,540
10			
11	Gross-up Factor	1.2658	1.2658
12			
13	Before Tax Return	20,062,974	23,566,506
14			
15	Federal Income Tax Rate	21.00%	21.00%
16			
17	Federal Income Tax	\$ 4,213,224	\$ 4,948,966
18			
19	Change in Federal Income Tax		\$ 735,742

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 455,759,620
2	Standard Allocation Factor	98.2221%
3	Standard Gross Plant Amount	447,656,606
4	Ad Valorem Tax Rate	0.5717%
5	Proposed Ad Valorem Tax	2,559,177
6	Ad Valorem True-up	⁽¹⁾ (25,034)
7	Proposed Ad Valorem Tax	2,534,143
8	Approved Ad Valorem Tax per previous IRA Filing	2,254,011
9	Change	\$ 280,132
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - South Texas Division
12 Month Period Ending December 2022
Other Revenue-related Taxes

Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 7,665,766
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	1.00756
4	Incremental Texas Gross Margin Tax Base	<u>\$ 7,723,694</u>
5	Change in State Margin Tax	<u>\$ 57,928</u>

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - South Texas Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2-13-23
Date


Signature Kara Gostenhofer Ryan
Title: VP and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-6786
Email address: kara.gostenhofer@centerpointenergy.com

Alternative contact regarding this report:

Name: Jeff Garmon
Title: Director - Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-8786
Email address: Jeff.Garmon@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - South Texas Division
For the period of January 1, 2022 through December 31, 2022

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-7)	<u>\$ 454,215,723</u>
Plant Balance as of Case No. 00008829 (IRA-6)	398,253,491
Direct 2022 Additions (IRA-16)	82,262,957
Direct 2022 Retirements (IRA-17)	(26,300,724)
Prior year adjustments	
Rounding Differences	-
Ending Balance as of 12/31/2022	<u>\$ 454,215,724</u>
IRA-7 Ending Balance Difference	<u>0</u>

Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - South Texas Division
For the period of January 1, 2022 through December 31, 2022

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-10)	\$ 8,755,517
Plant Balance as of Case No. 00008829 (IRA-9)	9,770,281
Allocated 2022 Additions (IRA-18)	\$ 441,616
Allocated 2022 Retirements (IRA-19)	(1,456,380)
Prior year adjustments	
Allocation factor differences	
Rounding Differences	
Ending Balance as of 12/31/2022	\$ 8,755,516
IRA-10 Ending Balance Difference	(0)

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
12 Month Period Ending December 31, 2022

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont		730,311.78	730,311.78		-	730,311.78		730,311.78
East Texas		1,870,312.27	1,870,312.27		-	1,870,312.27		1,870,312.27
South Texas		1,417,704.00	1,417,704.00		-	1,417,704.00		1,417,704.00
Houston		11,293,513.11	11,293,513.11		-	11,293,513.11		11,293,513.11
Texas Coast		2,718,538.90	2,718,538.90		-	2,718,538.90		2,718,538.90
S Louisiana		4,165,709.92	4,165,709.92		-	4,165,709.92		4,165,709.92
N Louisiana		5,957,304.65	5,957,304.65		-	5,957,304.65		5,957,304.65
Mississippi		2,711,121.51	2,711,121.51		-	2,711,121.51		2,711,121.51
Entex Corp								
Grand Total	-	30,864,516.14	30,864,516.14	0.00%	-	30,864,516.14	-	30,864,516.14

SAP - 30,864,516.14 ✓

Difference -

To: 1 IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT)			
Company: 0082 CenterPoint Energy Entex			
Profit Center Group: RRENTX Name: Entex Total Company			
Fiscal Year: 2022 Period: 12			
Lead column		Cur Period	YTD
171011 Removal WIP		1,327,326.15	30,864,516.14
* 1080 Acc Prov For Depr		1,327,326.15	30,864,516.14
** Functional area		1,327,326.15	30,864,516.14 ✓

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

**CENTERPOINT ENERGY ENTX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
SOUTH TEXAS DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023**

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)
1	Rate Schedule	R-2097-U GRIP 2022 & R-2097-U GRIP 2022	R-2097-U GRIP 2022 & R-2097-U GRIP 2022		GSS-2097-U GRIP 2022 & GSS-2097-U GRIP 2022	GSS-2097-U GRIP 2022 & GSS-2097-U GRIP 2022		GSL V-628A-U GRIP 2022 & GSL V-628A-U GRIP 2022	GSL V-628A-U GRIP 2022 & GSL V-628A-U GRIP 2022	
2	Customer Charge***	\$27.0300	\$27.0300	\$0.0000	\$41.4200	\$41.4200	\$0.0000	\$210.3300	\$210.3300	\$0.0000
3	All Volume @ 14.65 PB	\$0.33613	\$0.33613	\$0.0000	\$0.16286	\$0.16286	\$0.0000	\$0.07847	\$0.07847	\$0.0000
4	All Volume @ 14.95 PB	\$0.34301	\$0.34301	\$0.0000	\$0.16620	\$0.16620	\$0.0000	N/A	N/A	\$0.0000
5	Weighted Average Cost of Gas	\$0.99267	\$0.73143	(\$0.26124)	\$0.99267	\$0.73143	(\$0.26124)	\$0.99267	\$0.73143	(\$0.26124)
6	Normalization Factor (LUFG) @ 14.65 PB	\$0.99585	\$0.75206	(\$0.24379)	\$0.99585	\$0.75206	(\$0.24379)	\$0.99585	\$0.75206	(\$0.24379)
7	Weighted Average Cost of Gas	\$0.99267	\$0.73143	(\$0.26124)	\$0.99267	\$0.73143	(\$0.26124)	N/A	N/A	\$0.0000
8	Normalization Factor (LUFG) @ 14.95 PB	\$1.01620	\$0.76749	(\$0.24871)	\$1.01620	\$0.76749	(\$0.24871)	N/A	N/A	\$0.0000
9	Over/Under Recovery @ 14.65 PB	(\$0.14396)	(\$0.14396)	\$0.0000	(\$0.14396)	(\$0.14396)	\$0.0000	(\$0.14396)	(\$0.14396)	\$0.0000
10	Over/Under Recovery @ 14.95 PB	(\$0.14690)	(\$0.14690)	\$0.0000	(\$0.14690)	(\$0.14690)	\$0.0000	N/A	N/A	\$0.0000
11	Total Gas Commodity @ 14.65 PB	\$1.13981	\$0.89602	(\$0.24379)	\$1.13981	\$0.89602	(\$0.24379)	\$1.13981	\$0.89602	(\$0.24379)
12	Total Gas Commodity @ 14.95 PB	\$1.16310	\$0.91439	(\$0.24871)	\$1.16310	\$0.91439	(\$0.24871)	N/A	N/A	\$0.0000
13	Storage Carrying Cost @ 14.65 PB	\$0.00381	\$0.00381	\$0.0000	\$0.00381	\$0.00381	\$0.0000	\$0.00381	\$0.00381	\$0.0000
14	Storage Carrying Cost @ 14.95 PB	\$0.00389	\$0.00403	\$0.00014	\$0.00389	\$0.00403	\$0.00014	N/A	N/A	\$0.0000
15	Tax refund	(\$0.29000)	(\$0.29000)	\$0.0000	(\$0.29000)	(\$0.29000)	\$0.0000	(\$0.29000)	(\$0.29000)	\$0.0000
16										
With Gas Cost @ 14.95 Pressure Base										
	Customer Charge	\$27.0300	\$27.0300		\$41.4200	\$41.4200		\$	\$	
	Average Monthly Bill C/d	22	22		180	180		N/A	N/A	
	Distribution rate @ 14.95 Pressure Base	0.34301	0.34301		0.16620	0.16620		N/A	N/A	
	Total Commodity Rate	0.01439	0.01439		0.01439	0.01439		N/A	N/A	
	Storage Carrying Cost	0.00403	0.00403		0.00403	0.00403		N/A	N/A	
	Tax Refund	-0.29000	-0.29000		-0.29000	-0.29000		N/A	N/A	
	Total Bill	\$ 54.49	\$ 54.49		\$ 238.03	\$ 238.03		\$	\$	
Without Gas Cost @ 14.95 Pressure Base										
	Customer Charge	\$	\$		\$	\$		\$	\$	
	Average Monthly Bill C/d	27.03	27.03		41.42	41.42		210.33	210.33	
	Distribution rate @ 14.95 Pressure Base	22	22		180	180		2.698	2.698	
	Total Commodity Rate	0.33613	0.33613		0.16286	0.16286		0.07847	0.07847	
	Storage Carrying Cost	0.00395	0.00395		0.00395	0.00395		0.00395	0.00395	
	Tax Refund	-0.29000	-0.29000		-0.29000	-0.29000		-5.90000	-5.90000	
	Total Bill	\$ 63.93	\$ 63.93		\$ 232.11	\$ 232.11		\$ 2,832.86	\$ 2,832.86	
Without Gas Cost @ 14.65 Pressure Base										
	Customer Charge	\$	\$		\$	\$		\$	\$	
	Average Monthly Bill C/d	27.03	27.03		41.42	41.42		210.33	210.33	
	Distribution rate @ 14.65 Pressure Base	22	22		180	180		2.698	2.698	
	Total Commodity Rate	0.33613	0.33613		0.16286	0.16286		0.07847	0.07847	
	Storage Carrying Cost	0.00395	0.00395		0.00395	0.00395		0.00395	0.00395	
	Tax Refund	-0.29000	-0.29000		-0.29000	-0.29000		-5.90000	-5.90000	
	Total Bill	\$ 34.13	\$ 34.13		\$ 70.11	\$ 70.11		\$ 410.75	\$ 410.75	

Note: R-2097-U GRIP 2022 & R-2097-U GRIP 2022
GSS-2097-U GRIP 2022 & GSS-2097-U GRIP 2022
GSL V-628A-U GRIP 2022 & GSL V-628A-U GRIP 2022
All cities billing under GRIP 2022

Source: Rate Schedule from Rates and Compliance group

To: R-2097-U GRIP 2022 & R-2097-U GRIP 2022

CenterPoint Energy Resources
South Texas Division
Travel Expense and Meals
12 Month Period Ending December 31, 2022

Run Order Report for work orders on Schedules IRA-12 Direct Adds Rprt and IRA-13 Direct Rets Rprt
IRA-14 Allocated Adds Rprt & IRA-15 Allocated Rets Rprt

For Cost Elements

522010 Employ Rel Exp-Employee Travel
522011 Employ Rel Exp-Empl Travel-PCard
522060 Employ Rel Exp-Bus Meals
522061 Employ Rel Exp-Bus Meals-PCard
522062 Employ Rel Exp-Bus Entertainment

Twelve months ending December 2022

INTERNAL ORDER GROUP:13105399,13105400,13105401,13105522,76916606,77582713,799218								
INTERNAL ORDER GP NUMBER:13105399,131								
INTERNAL ORDER REPORT ACTUAL COSTS								
Fiscal Year:2022 Periods 1-12								
	une	July	August	September	October	November	December	Total
522010 Employ Rel Exp-Employee Travel	614.95	2,877.66	6,054.24	6.48	(1,394.78)	3,366.27	494.40	22,387.12
522060 Employ Rel Exp-Bus Meals	499.98	990.35	1,969.13	381.77	601.88	1,017.24	508.72	9,802.82
* TOTAL INCURRED COSTS	1,114.93	3,868.01	8,023.37	388.25	(792.90)	4,383.51	1,003.12	32,189.94

① 32,189.94 ⓘ

To:
Worksheet 'IRA -7 Direct_Current_Plant' ⓘ

State	Entex - Texas
Include/Exclude	(All)

Sum of Count Inet		Month												Grand Total	
Group Name 2 Division	Comp / Tpl Type New	Rate Category Desc New	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
South Texas Division	F	01 Res													
		R-2097-I-GRIP 2021@14.65 Pressure Base	65,888	66,045	66,182	66,160	66,192								330,467
		R-2097-I-GRIP 2021@14.95 Pressure Base	31,515	31,571	31,507	31,352	31,232								157,177
		R-2097-U-GRIP 2021@14.95 Pressure Base	10,419	10,428	10,412	10,356	10,317								51,932
		R-2097-U-GRIP 2021@14.65 Pressure Base	37,601	37,820	38,078	38,294	38,501								190,294
		R-2097-U @ 14.95 Pressure Base		1		1	2		2	1	63,834	63,857	64,194	64,478	1
		R-2097-I-GRIP 2022@14.65 Pressure Base						63,834	63,848	63,857					8
		R-2096-U-GRIP 2022													448,883
		R-2097-I-GRIP 2022@14.95 Pressure Base						33,433	33,287	33,257	33,205	33,272	33,445	33,513	233,412
		R-2097-U-GRIP 2022@14.95 Pressure Base						10,288	10,236	10,214	10,177	10,185	10,246	10,264	71,610
South Texas Division Total	F	R-2097-U-GRIP 2022@14.65 Pressure Base						38,725	38,970	39,328	39,673	40,045	40,526	40,913	278,190
		01 Res Total	145,423	145,865	146,179	146,163	146,244	146,282	146,342	146,656	147,022	147,696	148,696	149,397	1,761,965
		02 Com - GSS-2097-U @ 14.95 Pressure Base						1							3
		GSS-2097-I-GRIP 2021@14.95 Pressure Base	2,182	2,177	2,185	2,167	2,178								10,889
		GSS-2097-U-GRIP 2021@14.95 Pressure Base	914	903	903	900	900								4,520
		GSS-2097-I-GRIP 2021@14.65 Pressure Base	3,785	3,774	3,763	3,712	3,738								18,772
		GSS-2097-U-GRIP 2021@14.65 Pressure Base	4,066	4,127	4,222	4,137	4,151								20,703
		GSS-2097-I-GRIP 2022@14.95 Pressure Base						2,167	2,168	2,178	2,177	2,190	2,212	2,226	15,318
		GSS-2097-U-GRIP 2022@14.95 Pressure Base						889	888	878	882	890	899	899	6,227
		GSS-2097-I-GRIP 2022@14.65 Pressure Base						3,776	3,811	3,821	3,863	3,898	3,944	4,028	27,141
South Texas Division Total	F	GSS-2097-U-GRIP 2022@14.65 Pressure Base						4,257	4,271	4,268	4,340	4,459	4,508	4,697	30,800
		GSS-2097-I @ 14.95 Pressure Base											1		2
		02 Com - Small Total	10,947	10,981	11,073	10,917	10,968	11,090	11,138	11,145	11,262	11,437	11,566	11,851	134,375
		03 Com - L GSUV-628-U-GRIP 2021	85	85	85	104	104								463
		GSUV-628-U-GRIP 2021	100	100	102	121	121								544
		GSUV-628-U-GRIP 2022						104	106	106	107	107	107	108	745
		GSUV-628-U-GRIP 2022						121	121	119	119	120	120	120	840
		03 Com - Large Total	185	185	187	225	225	225	227	225	226	227	227	228	2,592
		05 Ind - Sh GSUV-628-U-GRIP 2021		1	1	1	1	1	1	1	1	1	1	1	7
		GSUV-628-U-GRIP 2021	5	4	4	4	4								21
Grand Total	F	GSUV-628-U-GRIP 2022						6	5	5	5	5	5	5	36
		GSUV-628-U-GRIP 2022						7	6	6	6	6	6	6	68
		05 Ind - Small Total	5	5	5	5	5	5	5	5	5	5	5	5	68
		South Texas Division Total	156,560	157,036	157,444	157,310	157,442	157,604	157,713	158,032	158,516	159,366	160,495	161,482	1,899,000
		Grand Total	156,560	157,036	157,444	157,310	157,442	157,604	157,713	158,032	158,516	159,366	160,495	161,482	1,899,000

1 To: IRA 5

South Texas Division
Number of Bills-Cities Under RRC Jurisdiction

Cities Ceding Jurisdictions

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Beeville	21,645	2,204	24		23,873
Converse	30,956	1,613	24		32,593
Eagle Lake	8,126	635	12		8,773
El Campo	28,098	2,618	51		30,767
Floresville	13,347	1,836	21		15,204
Goliad	3,354	499			3,853
Hallettsville	8,766	1,366	24		10,156
Kenedy	6,466	836	42		7,344
New Braunfels	134,384	16,160	452	12	151,008
Nordheim	1,078	126			1,204
Palacios	10,382	890			11,272
Pleasanton	10,025	1,955	9		11,989
San Diego	7,094	353			7,447
San Marcos	102,321	10,578	283	7	113,189
Sandy Oaks	1,015	12			1,027
Santa Clara	84				84
Schertz	23,810	2,696	90	7	26,603
Seguin	44,434	5,740	126	12	50,312
Selma	48	255	9		312
Sinton	12,981	1,064	12		14,057
Smithville	13,314	1,329	0	0	14,643
Uhland	2,379	87			2,466
Weimar	6,331	865		12	7,208
	490,438	53,717	1,179	50	545,384
Environs	145,850	11,472	229	6	157,557
Total Number of Bills Under RRC Jurisdiction	636,288	65,189	1,408	56	702,941

Transport bills are not included in the South Texas GRIP filing.

To:
IRA-5 Summary

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

CenterPoint Energy Resources
South Texas
GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2022

Line No.	Description	Filed 2022 Test Year 2021
1	Gross Plant at standard rate	\$ 392,415,812
2	Gross Plant Prior Year	\$ 355,831,412
3	Incremental Gross Plant	<u>\$ 36,584,400</u>
4	Ad Valorem Tax per filings	2,254,011
5	Ad Valorem Tax per prior	2,022,908
6	Incremental Ad Valorem Tax in GRIP Filing	<u><u>\$ 231,103</u></u>
7	Tax Paid	\$ 2,211,987
8	Ad Valorem Tax Rate per Tax Paid	0.563685%
9	Incremental Tax based on tax paid	\$ 206,221
10	True-up amount/(refund)	\$ (24,882)
11	Calendar year interest rate on customer deposits per RRC Bulletin	0.61%
12	Interest Amount	<u>(152)</u>
13	Change to rate payers charge/(refund) including interest	<u><u>\$ (25,034.07)</u></u> ¹
14	Standard rate factor per GUD No. 10669	98.222086%

Notes:

¹ To:
IRA-21 Ad Valorem

Category	Mains - Steel STXG376016951	Mains - Plastic STXG376016952	Services - Steel STXG380017023	Services - Plastic STXG38017023	Services - Meter STXG382017080	South Texas
Depreciation	72,280.29	76,544.68	588.19	61,836.53	-	211,749.69
Ad Valorem Tax	10,461.43	16,389.74	70.94	8,772.20	1.58	35,695.89
Interest Exp	57,315.69	93,453.78	385.18	48,940.65	8.86	200,104.16
Equity Return	143,683.05	234,276.57	965.61	122,687.90	22.20	501,635.33
Sub-total	283,740.46	420,664.77	2,009.92	242,237.28	32.64	948,685.07

Display of selected line items

[illegible]

✓ Agrees to IRA-7

CenterPoint Energy
South Texas Division
Allocation Factors-Current
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	131,433	2,190,043	6.00%
2			Entex Rural	Subtotal Entex North Louisiana	131,433		6.00%
3				Beaumont Rqld Area	54,736	2,190,043	2.50%
4				East Texas Rqld Area	75,554	2,190,043	3.50%
5				Entex Mississippi Rqld Div	122,769	2,190,043	6.00%
6				Entex South Louisiana	116,029	2,190,043	5.30%
7				Houston Rqld Area	1,117,044	2,190,043	50.33%
8				Northwest Texas Rqld Area	21,752	2,190,043	1.00%
9				Oklahoma Rqld Area	-	2,190,043	
10				State of Arkansas	-	2,190,043	
11				Texas Coast Rqld Area	350,345	2,190,043	16.00%
12				Tyler Rqld Area	38,817	2,190,043	1.77%
13				Subtotal Entex Rural	1,808,110		87.04%
14							
15			Entex South Texas	South Texas Rqld Area	152,500	2,190,043	6.96%
16				Subtotal Entex South Texas	152,500		6.96%
17				Subtotal CenterPoint Energy Entex	2,190,043		100.00%
18	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	130,115	2,146,161	6.06%
19			Entex Rural	Subtotal Entex North Louisiana	130,115		6.06%
20				Beaumont Rqld Area	53,925	2,146,161	2.51%
21				East Texas Rqld Area	75,842	2,146,161	3.53%
22				Entex Mississippi Rqld Div	131,014	2,146,161	6.10%
23				Entex South Louisiana	116,262	2,146,161	5.42%
24				Houston Rqld Area	1,094,148	2,146,161	50.98%
25				Northwest Texas Rqld Area	21,752	2,146,161	1.01%
26				Oklahoma Rqld Area	-	2,146,161	
27				State of Arkansas	-	2,146,161	
28				Texas Coast Rqld Area	336,657	2,146,161	15.69%
29				Tyler Rqld Area	38,225	2,146,161	1.78%
30				Subtotal Entex Rural	1,867,824		87.02%
31							
32			Entex South Texas	South Texas Rqld Area	148,222	2,146,161	6.91%
33				Subtotal Entex South Texas	148,222		6.91%
34				Subtotal CenterPoint Energy Entex	2,146,161		99.99%
35							
36	Entex Tx Gas Support Customer (CY as of June)C CenterPoint Energy Entex	Entex Rural	Entex Rural	Beaumont Rqld Area	54,736	1,809,813	3.02%
37				East Texas Rqld Area	75,554	1,809,813	4.23%
38				Houston Rqld Area	1,115,044	1,809,813	61.61%
39				Northwest Texas Rqld Area	21,616	1,809,813	1.21%
40				Texas Coast Rqld Area	336,657	1,809,813	18.61%
41				Tyler Rqld Area	38,817	1,809,813	2.14%
42				Subtotal Entex Rural	1,657,312		91.57%
43							
44			Entex South Texas	South Texas Rqld Area	152,500	1,809,813	8.43%
45				Subtotal Entex South Texas	152,500		8.43%
46				Subtotal CenterPoint Energy Entex	1,809,813		100.00%
47							
48	Entex Tx Gas Support Customer (PY as of June)P CenterPoint Energy Entex	Entex Rural	Entex Rural	Beaumont Rqld Area	53,925	1,768,771	3.05%
49				East Texas Rqld Area	75,842	1,768,771	4.29%
50				Houston Rqld Area	1,094,148	1,768,771	61.86%
51				Northwest Texas Rqld Area	21,752	1,768,771	1.23%
52				Texas Coast Rqld Area	336,657	1,768,771	19.03%
53				Tyler Rqld Area	38,225	1,768,771	2.16%
54				Subtotal Entex Rural	1,620,548		91.62%
55							
56			Entex South Texas	South Texas Rqld Area	148,222	1,768,771	8.38%
57				Subtotal Entex South Texas	148,222		8.38%
58				Subtotal CenterPoint Energy Entex	1,768,771		100.00%
59							
60							

To:
1 IRA-9 Alloc. Initial Plant
2 IRA-10, IRA-14, IRA-15, IRA-16, IRA-19



ANNUAL EARNINGS MONITORING REPORT

OF THE

SOUTH TEXAS DIVISION
CENTERPOINT ENERGY RESOURCES CORP.
d/b/a CENTERPOINT ENERGY ENTEx AND CENTERPOINT ENERGY TEXAS GAS

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2022

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission : March 2, 2023

CenterPoint Energy
South Texas Division
Earnings Monitoring Report
For The Year Ended December 2022

Line No.	Description	FERC	Year Ended 12/31/2022	Adjustments	Adjusted Year Ended 12/31/2022
1	Operating Revenue ⁽¹⁾				
2	Gas Sales Revenues	480-485	148,517,435	(77,867,060)	70,650,376
3	Other Operating Revenues	487-496	5,839,177	(315,321)	5,523,856
4	Total Operating Revenues		\$ 154,356,612	\$ (78,182,381)	\$ 76,174,231
5					
6	Operating Expenses ⁽¹⁾				
7	Gas Purchased	800-813	44,902,911	(44,902,911)	-
8	Transmission of Gas	858	25,069,951	(25,069,951)	-
9	Division Operations Expenses	870-881	11,056,214	(6,159)	11,050,055
10	Division Maintenance Expenses	885-894	6,324,649	(8,059)	6,316,590
11	Customer Accounts Expense	901-916	4,908,576	(151,895)	4,756,681
12	Administrative & General Expenses	920-932	8,857,891	(47,206)	8,810,684
13	Depreciation & Amortization	403-407	14,619,789	-	14,619,789
14	Taxes Other Than Income Taxes	408.1	10,693,592	(7,389,342)	3,304,250
15	Total Operating Expenses		\$ 126,433,572	\$ (77,575,523)	\$ 48,858,049
16					
17	Operating Income		\$ 27,923,040	\$ (606,858)	\$ 27,316,182
18					
19	Federal Income Tax	409-410	4,716,788	(106,075)	4,610,713
20					
21	Total Inc before Other Inc & Deductions		\$ 23,206,252	\$ (500,783)	\$ 22,705,470
22					
23	Rate Base ⁽²⁾		277,731,045	-	277,731,045
24					
25	Percent Return on Rate Base		8.36%		8.18%
26					

⁽¹⁾ Supporting workpapers for Income Statement items and related adjustments can be found at 1 - Income Statement

⁽²⁾ Rate Base workpapers can be found at 2 - Rate Base

SIGNATURE PAGE
CENTERPOINT ENERGY RESOURCES CORP d/b/a CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RAILROAD COMMISSION OF TEXAS - INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT

I certify that I am the responsible official Kara Gostenhofer Ryan; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2022 to December 31, 2022 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

2-13-23
Date


Signature Kara Gostenhofer Ryan

VP and Chief Accounting Officer
Title

Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: 713-207-6786

Email address: kara.gostenhofer@centerpointenergy.com

Alternative contact regarding this report:

Name: Jeff Garmon
Title: Director Regulatory Reporting

Address: P.O. Box 4567
Houston TX 77210-4567

Phone: 713-207-8786

Email address: Jeff.Garmon@centerpointenergy.com

EARNINGS MONITORING REPORT

WORKPAPERS

CenterPoint Energy
South Texas Division
Income Statement
For The Test Year Ended December 2022

Line No.	Description	FERC	Year Ended 12/31/2022 ⁽¹⁾	Adjustments	Adjusted Year Ended 12/31/2022 ⁽⁴⁾
1	Operating Revenue				
2	Gas Sales Revenues	480-485	\$ 148,517,435 ⁽³⁾	\$ (77,867,060)	\$ 70,650,376
3	Other Operating Revenues	487-496	5,839,177 ⁽³⁾	(315,321)	5,523,856
4	Total Operating Revenue ⁽⁶⁾		\$ 154,356,612	\$ (78,182,381)	\$ 76,174,231
5					
6	Operating Expenses				
7	Gas Purchased	800-813	\$ 44,902,911 ⁽³⁾	\$ (44,902,911)	\$ -
8	Transmission of Gas	858	25,069,951 ⁽³⁾	(25,069,951)	-
9	Division Operations Expenses	870-881	11,056,214 ⁽³⁾	(6,159)	11,050,055
10	Division Maintenance Expenses	885-894	6,324,649 ⁽³⁾	(8,059)	6,316,590
11	Customer Accounts Expense	901-916	4,908,576 ⁽³⁾	(151,895)	4,756,681
12	Administrative & General Expenses	920-932	8,857,891 ⁽³⁾	(47,206)	8,810,684
13	Depreciation & Amortization	403-407	14,619,789	-	14,619,789
14	Taxes Other Than Income Taxes	408.1	10,693,592 ⁽³⁾	(7,389,342)	3,304,250
15	Total Operating Expenses		\$ 126,433,572	\$ (77,575,523)	\$ 48,858,049
16					
17	Operating Income		\$ 27,923,040	\$ (606,858)	\$ 27,316,182
18					
19	Federal Income Tax	409-410	⁽⁵⁾ \$ 4,716,788	⁽²⁾ \$ (106,075)	\$ 4,610,713
20	Total Inc Before Other Inc & Deductions		\$ 23,206,252	\$ (500,783)	\$ 22,705,470

- 21
- 22 ⁽¹⁾ Source: SW Trial Balance by FERC
- 23 ⁽²⁾ From: 1.e - Federal Income Tax Adjustment
- 24 ⁽³⁾ From: 1.b - Income Statement-Adjustment Summary
- 25 ⁽⁴⁾ To: Earnings Monitoring Report
- 26 ⁽⁵⁾ To: 1.e - Federal Income Tax Adjustment
- 27 ⁽⁶⁾ To: 1.f - State Margin Tax

CenterPoint Energy
South Texas Division
Revenue Adjustment
For The Test Year Ended December 2022

Line No.	FERC	Account	Year End 12/31/2022 ⁽¹⁾	GRT	Gas Costs	Other	Adjusted Year End 12/31/2022	Total Adjustment
1	4800: Gas Residential Sale	412002: Nat Gas Sales-Res-Energy Efficiency	(14,359)	-	-	14,359	-	-
2		412004: Nat Gas Sales-Res-Protected EDIT Refund Unbilled	(13,103)	-	-	-	(13,103)	-
3		412006: Nat Gas Sales-Res-Protected EDIT Refund	575,914	-	-	-	575,914	-
4		412007: Nat Gas Sales-Res-Protected EDIT Refund	0	-	-	-	0	-
5		412018: Nat Gas Sales-Res-Energy Eff Unbilled	(1,343)	-	-	1,343	-	-
6		412019: Gas Sales-Residential-State GRT	(1,556,603)	1,556,603	-	-	-	-
7		412020: Residential-Customer Charge/Minimum Bill	(33,642,721)	-	-	-	(33,642,721)	-
8		412021: Nat Gas Sales-Res-Distribution Chg	(12,715,970)	-	-	-	(12,715,970)	-
9		412024: Residential-Revenue Related Taxes Recovered	(3,217,151)	3,217,151	-	-	-	-
10		412092: Nat Gas Sales-Storage Inventory Charge	(88,036)	-	-	88,036	-	-
11		412093: Nat Gas Sales-Storage Return Accrual	(14,609)	-	-	14,609	-	-
12		412066: Residential Nat Gas Sales - GRIP	(12,483,389)	-	-	-	(12,483,389)	-
13		412300: Res-Gas Cost Adj	(32,553,463)	-	32,553,463	-	-	-
14		412800: Gas Sales-Res Gas Cost Rec Unbilled	(4,739,901)	-	-	-	-	-
15		412806: Gas Sales-Unbilled-Res Customer Charge	(381,215)	-	4,739,901	-	(381,215)	-
16		412807: Gas Sales-Unbilled-Res Distrib Charge	(1,178,180)	-	-	-	(1,178,180)	-
17		412808: Gas Sales-Unbilled-Res Tax Recovery	(332,107)	332,107	-	-	-	-
18		Subtotal 4800: Gas Residential Sale	(102,356,235) \$	5,105,861 \$	37,293,364 \$	118,347 \$	(59,838,664) \$	42,517,572
19								
20	4811: Gas S Comm Sales	412230: Nat Gas Sales-Comm/Ind-EECR	(7,246)	-	-	7,246	-	-
21		412260: Nat Gas Sales-Comm/Ind-EECR Unbilled	(969)	-	-	969	-	-
22		412269: Nat Gas Sales-Comm/Ind-Protected EDIT Refund	109,892	-	-	-	109,892	-
23		412275: Nat Gas Sales-Comm/Ind-Protected EDIT Ref Unbilled	(1,293)	-	-	-	(1,293)	-
24		412302: Comm-Cust Chg/Minimum Bill	(3,684,903)	-	-	-	(3,684,903)	-
25		412303: Comm-Commodity/Distr Chg	(4,577,703)	-	-	-	(4,577,703)	-
26		412304: Comm-Rev Related Taxes Recovered	(1,503,715)	1,503,715	-	-	-	-
27		412305: Comm-Gas Cost Adj	(29,316,001)	-	29,316,001	-	-	-
28		412334: Comm - State Adj	(700,167)	700,167	-	-	-	-
29		412336: Nat Gas Sales-Comm-Storage Inventory Charge	(78,828)	-	-	78,828	-	-
30		412342: Commercial Nat Gas Sales - GRIP	(2,222,201)	-	-	-	(2,222,201)	-
31		412801: Gas Sales-Unbilled-S Comm Gas Cost Rec	(2,353,484)	-	2,353,484	-	-	-
32		412809: Gas Sales-Unbilled-Small Comm Cust Charge	(65,463)	-	-	-	(65,463)	-
33		412816: Gas Sales-Unbilled-Small Comm Dist Charge	(275,149)	-	-	-	(275,149)	-
34		412817: Gas Sales-Unbilled-Small Comm Tax Rec	(149,785)	149,785	-	-	-	-
35		Subtotal 4811: Gas S Comm Sales	(44,827,014) \$	2,353,667 \$	31,669,486 \$	87,043 \$	(10,716,819) \$	34,110,196
36								
37	4812: Gas L Comm Sales	412802: Gas Sales-Unbilled-L Comm Gas Cost Rec	(886,914)	-	886,914	-	-	-
38		412818: Gas Sales-Unbilled-Large Comm Cust Charge	(9,265)	-	-	-	(9,265)	-
39		412819: Gas Sales-Unbilled-Large Comm Dist Charge	(50,998)	-	-	-	(50,998)	-
40		412821: Gas Sales-Unbilled-Large Comm Tax Rec	(54,281)	54,281	-	-	-	-
41		Subtotal 4812: Gas L Comm Sales	(1,001,459) \$	54,281 \$	886,914 \$	- \$	(60,263) \$	941,195
42								
43	4814: Gas SV Ind Sales	412270: Industrial-Protected EDIT Refund	392	-	-	-	392	-
44		412307: Ind-Cust Chg/Minimum Bill	(6,482)	-	-	-	(6,482)	-
45		412308: Ind-Commodity/Distr Chg	(19,196)	-	-	-	(19,196)	-
46		412309: Ind-Rev Related Taxes Recovered	11,877	11,877	-	-	-	-
47		412310: Ind-Gas Cost Adj	(237,952)	-	237,952	-	-	-
48		412335: Ind - State GRT	(4,680)	4,680	-	-	-	-
49		412337: Nat Gas Sales-Ind-Storage Inventory Charge	(631)	-	-	631	-	-

CenterPoint Energy
South Texas Division
Revenue Adjustment
For The Test Year Ended December 2022

Line No.	FERC	Account	Year End 12/31/2022 ⁽¹⁾	GRT	Gas Costs	Other	Adjusted Year End 12/31/2022	Total Adjustment
50		412343: Ind Nat Gas Sales - GRIP	(6,260)	-	-	-	(6,260)	
51		412803: Gas Sales-Unbilled-S Ind Gas Cost Rec	(39,714)	-	39,714	-	-	
52		412822: Gas Sales-Unbilled-Ind Customer Charge	(611)	-	-	-	(611)	
53		412823: Gas Sales-Unbilled-Ind Distrib Charge	(2,473)	-	-	-	(2,473)	
54		412824: Gas Sales-Unbilled-Ind Tax Recovery	(3,242)	3,242	-	-	-	
55		Subtotal 4814: Gas SV Ind Sales	(332,727)	19,799	277,666	631	(34,630)	298,097
56								
57	4880: Gas Misc Service Rev	443021: Oth Oper Rev-Connect/Disconnect	(1,273,760) ⁽²⁾	-	-	-	(1,273,760)	
58		443022: Oth Oper Rev - Reconnect	(259,351) ⁽³⁾	-	-	-	(259,351)	
59		443023: Oth Oper Rev - Collection Charges	(387,457)	-	-	-	(387,457)	
60		443024: Oth Oper Rev - NSF Check Charge	(148,185) ⁽³⁾	-	-	-	(148,185)	
61		443025: Oth Oper Rev-Misc Service	(127,759)	-	-	-	(127,759)	
62		443042: Other Op Rev Franch Tax Rec	(2,571)	2,571	-	-	-	
63		Subtotal 4880: Gas Misc Service Rev	(2,199,082)	2,571	-	-	(2,196,512)	2,571
64								
65	4893: Transp Rev-Distrib	412320: Gas Transportation - Commercial Admin Fee	(599,761)	-	-	-	(599,761)	
66		412321: Gas Transportation - Industrial Admin Fee	(255,627)	-	-	-	(255,627)	
67		412322: Gas Transportation-Comm-Cust Chg	(900,199)	-	-	-	(900,199)	
68		412323: Gas Transportation-Comm-Distr Chg	(911,356)	-	-	-	(911,356)	
69		412324: Gas Transportation-Ind-Cust Chg	(185,655)	-	-	-	(185,655)	
70		412325: Gas Transportation-Ind-Distr Chg	(505,935)	-	-	-	(505,935)	
71		412326: Gas Transportation-L Comm State Tax	(11,769)	11,769	-	-	-	
72		412327: Gas Transportation-L Comm City Tax	(80,794)	80,794	-	-	-	
73		412328: Gas Transportation-S Ind State Tax	(4,862)	4,862	-	-	-	
74		412329: Gas Transportation-S Ind City Tax	(19,277)	19,277	-	-	-	
75		421021: Gas Transp-Unbilled Tax Recovery	(1,120)	1,120	-	-	-	
76		421051: Gas Transport-Unbilled Margin	44,770	-	-	-	44,770	
77		421088: Transport Unbilled Customer Charge	(2,208)	-	-	-	(2,208)	
78		421145: Transp UB Distribution Charge	(3,335)	-	-	-	(3,335)	
79		421146: Transp UB Admin Charge	2,073	-	-	-	2,073	
80		Subtotal 4893: Transp Rev-Distrib	(3,435,254)	117,822	-	-	(3,317,432)	117,822
81								
82	4890: Rent From Gas Prop	489010: Property Rental Revenues	(9,912)	-	-	-	(9,912)	
83		Subtotal 4890: Rent From Gas Prop	(9,912)	-	-	-	(9,912)	-
84								
85	4950: Other Gas Revs	443014: Oth Oper Rev-Pipeline Safety Fee	(176,797)	-	-	176,797	-	
86		443020: Other Oper Rev-Energy Eff Cost Rate	22,693	-	-	(22,693)	-	
87		443110: Oth Oper Rev- Rate Case Expense Surchar	(4)	-	-	4	-	
88		443120: Oth Oper Rev-Hurricane Cost Surcharge	(0)	-	-	0	-	
89		443270: Oth Oper Rev-Line Break Settle-Gas	(40,821)	-	-	40,821	-	
90		Subtotal 4950: Other Gas Revs	(194,929)	-	-	194,929	-	194,929
91								
92		Total	(154,356,612)	7,654,002	70,127,429	400,950	(76,174,231)	78,182,381
93								
94		⁽¹⁾ Source: SW Trial Balance by GL						
95		⁽²⁾ From: '1, j' - GRT in Misc Rev						
96		⁽³⁾ To: 1 - Income Statement						

CenterPoint Energy
South Texas Division
Income Statement - Adj Summary
For The Test Year Ended December 2022

Line No.	Item	Investor Services Adj	Bad Debt Expense Adjustment	Short Term Incentive Adj	Fed & State Income Tax Adj	Revenue Adjustment	Interest on Customer Deposits	Spon Contr Memb & Enl Adj	Gas Purchases	Taxes	Total Adjustment Amount
1	Operating Revenues	-	-	-	-	-	-	-	-	-	-
2	Gas Sales Revenues	-	-	-	-	(77,867,860)	-	-	-	-	(77,867,860)
3	Other Operating Revenues	-	-	-	-	(3,15,321)	-	-	-	-	(3,15,321)
4	Total Operating Revenues	-	-	-	-	(78,182,381)	-	-	-	-	(78,182,381)
5	Operating Expenses	-	-	-	-	-	-	-	-	-	-
6	Gas Purchased	-	-	-	-	-	-	-	(44,902,911)	-	(44,902,911)
7	Transmission of Gas	-	-	-	-	-	-	-	(25,069,951)	-	(25,069,951)
8	Division Operations Expenses	-	-	(5,894)	-	-	-	(268)	-	-	(6,159)
9	Division Maintenance Expenses	-	-	(7,043)	-	-	-	(1,016)	-	-	(8,059)
10	Customer Accounts Expense	-	-	-	-	-	2,804	(131)	-	-	(151,895)
11	Administrative & General Expenses	(27,625)	(154,568)	-	-	-	-	(19,582)	-	-	(47,209)
12	Taxes Other Than Income Taxes	-	-	-	-	-	-	-	-	-	-
13	Total Operating Expenses	(27,625)	(154,568)	(12,937)	-	-	2,804	(20,964)	(69,072,862)	(7,389,342)	(77,575,523)
14	Operating Income	27,625	154,568	12,937	-	(78,182,381)	(2,804)	20,964	69,072,862	7,389,342	(606,856)
15	Federal Income Tax	-	-	-	(106,075)	-	-	-	-	-	(106,075)
16	Total Inc before Other Inc & Deductions	27,625	154,568	12,937	-	(78,182,381)	(2,804)	20,964	69,072,862	7,389,342	(500,783)
17		-	-	-	-	-	-	-	-	-	-
18		-	-	-	-	-	-	-	-	-	-
19		-	-	-	-	-	-	-	-	-	-
20		-	-	-	-	-	-	-	-	-	-
21		-	-	-	-	-	-	-	-	-	-
22	(1) To: 1- Income Statement	-	-	-	-	-	-	-	-	-	-

Line No.	FERC	Account	Total 12/31/2022 ⁽²⁾	Adjustment Percent Reversal	Adjustment
1	8040: Gas City Gate Purch	504010: COG-Nat Gas Purch- Assoc Co	\$ -	100.00%	\$ -
2		504019: COG-Other- Assoc Co	-	100.00%	-
3		504024: COG-Cash Out - Associated Companies	-	100.00%	-
4		504030: COG - COG - Estimate - Assoc. Co. - Std	-	100.00%	-
5		504054: COG-Nat Gas Purchase - Assoc Co. - Supplier Demand	-	100.00%	-
6		504056: COG-Cash-out Estimate Assoc Co.	-	100.00%	-
7		505004: 3rd Party Imbalance Cashout	182,198	100.00%	(182,198)
8		505005: COG-Fuel Transportation	-	100.00%	-
9		505007: COG-WMBE Suppliers	730,052	100.00%	(730,052)
10		505008: COG-On System Transport Imbalance Settlements	(197,924)	100.00%	197,924
11		505009: COG-WMBE Suppliers Demand	-	100.00%	-
12		505010: COG-Nat Gas Purchases	44,331,092	100.00%	(44,331,092)
13		505011: COG-Nat Gas Purchases - Compl	-	100.00%	-
14		505013: COG-Gas Cost Settlements	-	100.00%	-
15		505033: Inre Gas Cost - Winter Storm 2021	-	100.00%	-
16		505034: COG-Profit Sharing	-	100.00%	-
17		505172: Estimate - Gas Cost - R&C	5,459,972	100.00%	(5,459,972)
18		505175: Est Inre Gas Cost - Winter Storm 2021	-	100.00%	-
19		505184: Est N Gas Pur-LV Comm-Compl Svc	-	100.00%	-
20		505222: COG-Nat Gas Purchase - Supplier Demand	467,208	100.00%	(467,208)
21					
22	8051: Pur Gas Adjustments	505020: COG-Other-PGA/GSR Deferrals	(12,232,089)	100.00%	12,232,089
23		505021: COG-Other-Measurement & Oth Adj	7,717,056	100.00%	(7,717,056)
24		505163: COG - N Gas Over/Under - Residential	(154,568)	100.00%	154,568
25		505164: COG - N Gas Over/Under - Small Commercial	-	100.00%	-
26		505165: COG - N Gas Over/Under - Large Commercial	-	100.00%	-
27		505166: COG - N Gas Over/Under - Small Industrial	-	100.00%	-
28					
29	8081: Gas Storage - Debit	505018: COG-Stor Working Gas Act-W/draw	-	100.00%	-
30		505032: COG-Storage Withdraw- Commodity	5,316,755	100.00%	(5,316,755)
31					
32	8082: Gas Storage - Credit	505006: COG-Fuel Storage Injection	-	100.00%	-
33		505017: COG-Stor Working Gas Act-Inject	-	100.00%	-
34		505031: COG-Storage Injection- Commodity	(6,716,840)	100.00%	6,716,840
35		Adjustment Total -Gas Purchased 800-813	\$ 44,902,911		(44,902,911)
36					
37					
38	8580: Transmission of Gas	504016: COG-Pipeline Svcs- Assoc Co	-	100.00%	-
39		504044: COG-PL Svc Assoc. Ccs. Std. Reservation	-	100.00%	-
40		505005: COG-Fuel Transportation	-	100.00%	-
41		507513: Gas Transp Exp-Commodity	4,826,246	100.00%	(4,826,246)
42		507514: Gas Transp Exp - Demand	17,657,978	100.00%	(17,657,978)
43		507517: Gas Transp Exp-Commodity Storage	18,755	100.00%	(18,755)
44		507519: Gas Transp Exp-Reservation Storage	2,566,971	100.00%	(2,566,971)
45		Adjustment Total -Transmission of Gas 858	\$ 25,069,951		(25,069,951)
46					
47		Total	69,972,861.81		(69,972,861.81)
48					

⁽¹⁾To: 1b - Income Statement - Adjustment

⁽²⁾Source: SW Trial Balance by GL

CenterPoint Energy
South Texas Division
Interest on Customer Deposits
For The Test Year Ended December 2022

Line No.	Account	FERC	Reclass Interest to FERC 9030 ⁽²⁾	Other Interest Exp ⁽¹⁾
1	708030: Interest Exp-Customer Deposits	4310: Other Interest Exp	9030: Cust Records & Colle	\$ 2,804
2				
3		Total Reclass to 9030		<u>⁽³⁾ \$ 2,804</u>
4				
5	⁽¹⁾ Source: SW Trial Balance by GL			
6	⁽²⁾ Note 1: Interest expense is recorded 'below the line' in FERC 431. This adjustment reclasses interest to FERC 9030.			
7	⁽³⁾ To: 1b - Income Statement			

CenterPoint Energy
South Texas Division
Taxes
For The Test Year Ended December 2022

Purpose: To eliminate city and state gross receipts tax and pipeline safety fees from the test year expenses.

Line No.	FERC	Account	Total 12/31/2022 ⁽¹⁾	Adjustment Percent Reversal	Adjustment
1	4081: Other Taxes-Non-Inc	641012: SC PBOH-Benefits P/Roll Tax	13,785.16		
2		641112: BU PBOH-Benefit P/R Tax	854,926.18		
3		642612: BU AI.Structure for Tax W/I P.Brd	(95,821.50)		
4		646612: SC AI.Structure for Tax W/I P.Brd	180,210.95		
5		720040: State/Federal Regulatory Fees	194,061.00	100.00%	(194,061.00)
6		722080: Oth Taxes Exp-Sales & Use Taxes Adj	(59,670.01)	100.00%	59,670.01
7		722130: Oth Taxes Exp-Franch Fees/GRT-City	5,183,527.15	100.00%	(5,183,527.15)
8		722150: Other Taxes Expenses - Property	2,325,678.13		
9		722160: Other Taxes Exp-FICA	29,280.04		
10		722161: Benefits P/R Tax Reclass	(3,809.43)		
11		722200: Other Taxes Exp-State Gross Rcpts	2,071,423.86	100.00%	(2,071,423.86)
12					
13		Total	<u>\$10,693,591.53</u>		<u>⁽²⁾\$(7,389,342.00)</u>
14					
15					

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ To: 1b - Income Statement - Adjustment

CenterPoint Energy
South Texas Division
Federal Income Tax Adjustment
For The Test Year Ended December 2022

Purpose: Adjustment to reflect test year taxes based on adjusted utility net income.

Line No.	Item	Federal Income Tax Adjustment
1	Utility Income before Taxes	⁽¹⁾ \$ 27,316,182
2	Add: Permanent Depreciation Difference	⁽⁶⁾ 49,119
3	Adjusted Utility Income before Taxes with Permanent Difference	\$ 27,365,301
4	Less: Texas State Margin Tax	⁽²⁾ 571,307
5	Taxable Federal Income	\$ 26,793,994
6	Federal Tax Rate	21.00%
7	Utility Income Taxes - Federal	\$ 5,626,739
8		
9	Interest Expense:	
10	Rate Base	⁽³⁾ 277,731,045
11	Weighted Cost of Capital - LTD	⁽⁵⁾ 2.7216%
12	Interest Expense	7,558,728
13	(-) Federal Tax Rate	-21.00%
14	Tax Credit due to Interest Expense	(1,587,333)
15		
16	Total Federal Taxes (including Interest tax credit)	\$ 4,039,406
17		
18	Adjustment to Income Taxes:	
19	Total Taxes (including Interest tax credit)	4,039,406
20	Less: Actual Income Tax Expense for the Test Year Ended December 31, 2022	⁽¹⁾ 4,716,788
21	Income Tax Adjustment (FERC 4091)	\$ (677,382)
22		
23	Utility Net Income before taxes	27,316,182
24	Less: Total Federal Taxes	(4,039,406)
25	Less: State Margin Tax	(571,307)
26	Utility Net Income after tax	\$ 22,705,470
27		
28	FERC 4091	⁽⁴⁾ \$ (106,075)
29		
30		
31	⁽¹⁾ From: 1 - Income Statement	
32	⁽²⁾ From: 1.f - State Margin Tax	
33	⁽³⁾ From: 2 - Rate Base	
34	⁽⁴⁾ To: 1 - Income Statement	
35	⁽⁵⁾ Per Docket 10567	
36	⁽⁶⁾ Source: SW 1e Fed Inc Tax Adj	

CenterPoint Energy
South Texas Division
State Margin Tax
For The Test Year Ended December 2022

Purpose: An adjustment to reflect state margin tax based on non gas margin.

Line No.	Description	Amount
1	Gross Sales ⁽¹⁾	\$ 154,356,612
2	Cost of Gas, Gross Receipts Taxes and Other ⁽²⁾	(78,182,381)
3	Total Non Gas Margin	\$ 76,174,231
4		
5	Texas State Margin Tax Rate	0.75%
6	State Margin Tax	⁽³⁾ \$ 571,307
7		
8		
9	⁽¹⁾ From: 1 - Income Statement	
10	⁽²⁾ From: 1a Revenue Adjustment	
11	⁽³⁾ To: 1.e - Federal Income Tax Adjustment	

CenterPoint Energy
South Texas Division
Misc Expense Adj - Sponsor/Contrib/BUS Ent
For The Test Year Ended December 2022

Line No.	Operating Expenses	Account	FERC	Balance as of 12/31/2022 ⁽¹⁾	Adjustment
1	Administrative & General Expenses	522062: Employ Rel Exp-Bus Entertainment	9210: Office Supplies & Ex	91	(91)
2		550080: A & G Exp-Club Membership & Exp	9302: Misc General Exps	13,801	(13,801)
3		566030: Sponsorships/Contributions	9302: Misc General Exps	5,689	(5,689)
4			Subtotal Administrative & General Expenses	19,582 ⁽²⁾	(19,582)
5					
6	Customer Accounts Expense	522062: Employ Rel Exp-Bus Entertainment	9010: Supervision	131	(131)
7			Subtotal Customer Accounts Expense	131 ⁽²⁾	(131)
8					
9	Division Maintenance Expenses	522062: Employ Rel Exp-Bus Entertainment	8850: Maint Supv & Eng	266	(266)
10			8870: Maintenance of Mains	563	(563)
11			8920: Maint of Services	188	(188)
12			Subtotal Division Maintenance Expenses	1,016 ⁽²⁾	(1,016)
13					
14	Division Operations Expenses	522062: Employ Rel Exp-Bus Entertainment	8700: Oper Supv & Eng	266	(266)
15			Subtotal Division Operations Expenses	266 ⁽²⁾	(266)
16					
17			Total	20,994	(20,994)
18					
19					
20					
21	⁽¹⁾ Source: SW Trial Balance by GL				
22	⁽²⁾ To: 1.b - Income Statement - Adjustment Summary				

CenterPoint Energy
South Texas Division
Misc Expense Adj - Investor Relations
For The Test Year Ended December 2022

Line No.	FERC	Cost Center	Investor Relations Adjustment ⁽¹⁾
1	9302: Misc General Exps	125205: Investor Services	(2,133)
2		125211: Treasurer & Investor Relations	(25,491)
3		Subtotal 9302: Misc General Exps	⁽²⁾ \$ (27,625)
4			
5	⁽¹⁾ Source: SW 1g Investor Relations		
6	⁽²⁾ To: 1.b - Income Statement Adjustment Summary		

CenterPoint Energy
South Texas Division
Misc Expense Adj - Short Term Incentive
For The Test Year Ended December 2022

Line No.	Operating Expense	Partner Cost Center	FROM_Partner FERC	To-Pooling FERC	Jurisdictional Total STI Adj by FERC ⁽²⁾
1	Division Maintenance Expenses	128004	TXME: TX Measurement	8870: Maintenance of Mains	(682)
2				8890: Maint of Meas & Reg	(511)
3				8940: Maint of Oth Equip	(170)
4		RA41333943	TXME: TX Measurement	8870: Maintenance of Mains	(2,182)
5				8890: Maint of Meas & Reg	(1,637)
6				8940: Maint of Oth Equip	(546)
7		RA41333953	8930: Maint-Mtr & Hous Reg	8930: Maint-Mtr & Hous Reg	(1,315)
8				Subtotal Division Maintenance Expenses	⁽¹⁾ \$ (7,043)
9					
10	Division Operations Expenses	128004	TXME: TX Measurement	8760: Meas & Reg Sta Exps	(341)
11		RA41333853	N010: Gas Control	8700: Oper Supv & Eng	(892)
12				8710: Distr Load Dispatch	(3,569)
13		RA41333943	TXME: TX Measurement	8760: Meas & Reg Sta Exps	(1,091)
14				Subtotal Division Operations Expenses	⁽¹⁾ \$ (5,894)
15					
16				Total	\$ (12,937)
17					
18					

19 ⁽¹⁾To: 1.b - Income Statement - Adjustment Summary

20 ⁽²⁾Source: SW 1g Short Term Incentive

CenterPoint Energy
South Texas Division
Franchise Fees in Miscellaneous Revenues
For The Test Year Ended December 2022

Line No.	FERC	Account
1		Total
2		
3	⁽¹⁾ Source: Gas Revenue Accounting	
4	⁽²⁾ To: 1.a - Revenue Adjustment	

CenterPoint Energy
South Texas Division
Bad Debt Expense Adjustment
For The Test Year Ended December 2022

Line No.	FERC	Account	Total as of 12/31/2022	Adjustment Percent Reversal	Adjustment
1	9040: Uncollectible Accts	562065: Cust&Mktg Exp-Bad Debts-Gas Costs	(1) 154,567.50	100.00%	(154,567.50)
2					
3		Total	<u>\$154,567.50</u>		<u>(2) \$(154,567.50)</u>
4					

(1) Source: SW Trial Balance by GL
(2) To: 1.b - Income Statement - Adjustment Summary

CenterPoint Energy
South Texas Division
Rate Base
For The Test Year Ended December 2022

Line No.	Description	Amount
1	Net Plant	⁽¹⁾ 350,744,639
2	Add	
3	Cash Working Capital	⁽²⁾ (2,696,219)
4	Materials and Supplies	⁽³⁾ 2,229,790
5	Prepayments	⁽⁴⁾ 206,241
6	Retirement Plan Asset	⁽¹²⁾ 1,316,038
7	Deferred Asset Safety Integrity	⁽¹⁵⁾ 414,540
8	TAC \$8.209 Regulatory Asset	⁽¹³⁾ 1,052,622
9	Total	\$ 353,267,651
10		
11	Less	
12	Customer Advances	-
13	Customer Deposits	⁽⁵⁾ (4,973,310)
14	Employee Expense Related Reserves	⁽⁹⁾ (4,424,515)
15	Deferred Benefit Asset (Liability)	⁽⁸⁾ (3,718,958)
16	Bad Debt Reserve	⁽¹⁰⁾ (796,874)
17	Injuries, Damages, Workers Comp Reserves	⁽¹¹⁾ (916,539)
18	Excess Deferred Income Tax	⁽¹⁴⁾ (19,936,876)
19	Accumulated Deferred Income Taxes	⁽⁷⁾ (40,769,532)
20		
21	Total Rate Base	⁽¹⁶⁾ \$ 277,731,045
22		
23	Rate of Return ^(A)	8.1116%
24		
25	Revenue Requirement	⁽¹⁷⁾ \$ 22,528,431
26		
27		
28		
29	⁽¹⁾ From: 2.a - Summary	
30	⁽²⁾ From: 2.b - Cash Working Capital	
31	⁽³⁾ From: 2.c - Material and Supplies - Summary	
32	⁽⁴⁾ From: 2.d - Prepayments - Summary	
33	⁽⁵⁾ From: 2.e - Customer Deposits - Summary	
34	⁽⁶⁾ From: 2.f - Customer Advances	
35	⁽⁷⁾ From: 2.g - ADIT Summary	
36	⁽⁸⁾ From: 2.h - Deferred Benefit Asset/Liability - Summary	
37	⁽⁹⁾ From: 2.i - Employee Related Reserves - Summary	
38	⁽¹⁰⁾ From: 2.j - Bad Debt Reserve - Summary	
39	⁽¹¹⁾ From: 2.k - Injuries Damages Reserves - Summary	
40	⁽¹²⁾ From: 2.l - Retirement Plan Asset	
41	⁽¹³⁾ From: 2.m - 8.209 Regulatory Asset - Summary	
42	⁽¹⁴⁾ From: 2.n - EDIT Regulatory Asset and Liability	
43	⁽¹⁵⁾ From: 2.o - System Safety and Integrity	
44	⁽¹⁶⁾ To: Earnings Monitoring Report	
45	⁽¹⁷⁾ To: 2.b - Cash Working Capital	
46	^(A) Per Docket GUD No.	

CenterPoint Energy
South Texas Division
Plant in Service Summary
For The Test Year Ended December 2022

Line No.	Description	Test Year Amount
1	Gross Plant in Service	⁽³⁾ 457,414,853
2	Accumulated Reserves	⁽²⁾ (106,836,864)
3	RWIP	⁽⁴⁾ 1,417,704
4	Adjustments	⁽⁵⁾ (1,251,055)
5	Total Net Plant in Service	⁽¹⁾ \$ 350,744,639
6		
7		
8	⁽¹⁾ To: 2 - Rate Base	
9	⁽²⁾ From: 2.a - Accumulated Reserves	
10	⁽³⁾ From: 2.a - Plant In Service	
11	⁽⁴⁾ From: 2.a - RWIP	
12	⁽⁵⁾ From: GRIP Adjustments	

CenterPoint Energy
South Texas Division
GRIP Adjustments Summary
For The Test Year Ended December 2022

Line No.	Reg Filing	Function	PP&E Type	ALA Item	Adjustment	Allocator	Balance
1	South Texas Rptg Area	Distribution Plant	37601.6951: MAINS - STEEL	End Bal: Accum. Depreciation	34,907	100.00%	34,907
2			37601.6951: MAINS - STEEL	End Bal: Asset Value	(148,744)	100.00%	(148,744)
3			37601.6952: MAINS - PLASTIC	End Bal: Accum. Depreciation	3,883	100.00%	3,883
4			37601.6952: MAINS - PLASTIC	End Bal: Asset Value	(23,637)	100.00%	(23,637)
5			37801.7000: M/R STAT EQ - ODOR EQ	End Bal: Accum. Depreciation	184	100.00%	184
6			37801.7000: M/R STAT EQ - ODOR EQ	End Bal: Asset Value	(486)	100.00%	(486)
7			37901.7010: M/R STATION EQUIPMENT - CITY GATE	End Bal: Accum. Depreciation	25,388	100.00%	25,388
8			37901.7010: M/R STATION EQUIPMENT - CITY GATE	End Bal: Asset Value	(115,012)	100.00%	(115,012)
9		General Plant	38001.7023: SERVICES - PLASTIC	End Bal: Accum. Depreciation	758	100.00%	758
10			38001.7023: SERVICES - PLASTIC	End Bal: Asset Value	(3,004)	100.00%	(3,004)
11			38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	End Bal: Accum. Depreciation	1,678	100.00%	1,678
12			38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	End Bal: Asset Value	(7,465)	100.00%	(7,465)
13			39001.7200: GEN STRUCT/IMPR	End Bal: Accum. Depreciation	40,908	100.00%	40,908
14			39001.7200: GEN STRUCT/IMPR	End Bal: Asset Value	(226,139)	100.00%	(226,139)
15			39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	End Bal: Accum. Depreciation	10	100.00%	10
16			39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	End Bal: Asset Value	(35)	100.00%	(35)
17			39101.7232: OFFICE EQUIP-GENERAL	End Bal: Accum. Depreciation	1,837	100.00%	1,837
18			39101.7232: OFFICE EQUIP-GENERAL	End Bal: Asset Value	(6,073)	100.00%	(6,073)
19			39102.7260: COMPUTER EQ - MISC	End Bal: Accum. Depreciation	69,116	100.00%	69,116
20			39102.7260: COMPUTER EQ - MISC	End Bal: Asset Value	(84,589)	100.00%	(84,589)
21			39401.7362: TOOLS/WORK EQUIP-ENT	End Bal: Accum. Depreciation	5,438	100.00%	5,438
22			39401.7362: TOOLS/WORK EQUIP-ENT	End Bal: Asset Value	(6,657)	100.00%	(6,657)
23			39701.7390: COMMUNICATION EQUIPMENT	End Bal: Accum. Depreciation	48,005	100.00%	48,005
24			39701.7390: COMMUNICATION EQUIPMENT	End Bal: Asset Value	(136,432)	100.00%	(136,432)
25			39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	End Bal: Accum. Depreciation	330	100.00%	330
26			39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	End Bal: Asset Value	(790)	100.00%	(790)
27		Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	End Bal: Accum. Depreciation	1,072,089	100.00%	1,072,089
28			30301.6035: MISCELLANEOUS INTANGIBLE PLANT	End Bal: Asset Value	(1,791,532)	100.00%	(1,791,532)
29		Transportation & Power Operated Equipment	39201.7320: TRUCKS	End Bal: Accum. Depreciation	13,741	100.00%	13,741
30			39201.7320: TRUCKS	End Bal: Asset Value	(17,344)	100.00%	(17,344)
31			39601.7380: POWER OPERATED EQUIPMENT	End Bal: Accum. Depreciation	2,402	100.00%	2,402
32			39601.7380: POWER OPERATED EQUIPMENT	End Bal: Asset Value	(3,789)	100.00%	(3,789)
33							
34				Total	<u>\$(1,251,055)</u>		<u>\$ (1,251,055)</u>
35							
36	⁽¹⁾ To: 2.a - Summary						

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2021	Reserve Regulatory Adjustments	Retirements	IntraCo Transf	Accruals	InterCo Transf	Acqr from CONG	Removal Cost
Intangible Plant											
1		30201	6010 PERPETUAL R & C	(2,263,902)	(18)	1,747,735	-	(1,203,819)	(1,827,601)	-	-
2		30301	6050 MISCELLANEOUS PLANT	-	-	-	-	-	-	-	-
3		30301	6050 SOFTWARE - MISC	(523,370)	(950)	-	-	(166,965)	-	-	-
4		30301	6050 SOFTWARE - MISC	(2,807,681)	(998)	1,747,735	-	(1,370,784)	(1,827,601)	-	-
5			Subtotal Intangible Plant								
6											
Distribution Plant											
7		37401	6840 LAND - GENERAL	-	-	-	-	-	-	-	-
8		37402	6880 LD RT'S-ROW-GEN DIST	(33,547)	-	-	-	(1,457)	-	-	-
9		37501	6900 STRUCT-CG MLIND MR	(48,054)	-	-	-	(2,045)	-	-	-
10		37601	6951 MAINS - STEEL	(20,075,076)	-	619,507	-	(2,283,198)	-	25,601	813,838
11		37601	6952 MAINS - PLASTIC	(31,259,956)	-	2,126,845	-	(4,558,338)	-	(25,601)	533,840
12		37601	6980 MR STAT EQUIP-GEN	(431,590)	-	40,333	(825)	(116,378)	-	-	19,867
13		37601	7000 MR STAT EQ - ODOOR EQ	(211,567)	-	11,789	-	(52,695)	-	-	4,362
14		37601	7010 MR STAT EQ - CITY GT	(1,773,894)	-	-	-	(156,455)	-	-	630,957
15		37601	7022 SERVICES-STEEL	594,859	-	397,776	(5,233,016)	(920,408)	-	13	496,026
16		38001	7023 SERVICES-PLASTIC	(26,661,014)	-	688,003	5,233,016	(3,714,626)	-	(13)	-
17		38001	7050 METERS-DOMESTIC/SMALL	(1,122,915)	-	1,604,571	-	(369,788)	-	1,314	-
18		38101	7055 G3810-METERS-INTELIS DOMESTIC	-	-	-	-	(22,314)	-	-	-
19		38201	7060 MTR INSTALL-DOM/SMALL	(2,826,090)	-	827,098	-	(441,897)	-	0	228,579
20		38201	7090 MTR INSTALL-IND/LARGE	(736,446)	-	20,536	-	(50,282)	-	22	631
21		38301	7120 REG - DOMESTIC/HOUSE	(946,331)	-	13,841	-	(203,166)	-	-	-
22		38501	7150 IND. MR STAT EQUIP	(269,486)	-	1,501	-	(75,344)	-	(22)	-
23		38501	7160 OTHER EQ - ONG EQUIP	(424,880)	-	-	-	(21,027)	-	-	-
24			Subtotal Distribution Plant	(86,226,123)	-	3,322,339	(825)	(12,854,418)	-	1,314	2,728,069
25											
26											
General Plant											
27		38901	7180 LAND	-	-	-	-	-	-	-	-
28		39001	7200 STRUCT/IMPR - GEN	(1,128,404)	-	-	-	(205,759)	(1,798)	-	-
29		39002	7250 LEASEHOLD IMPROVEMENTS	(46,470)	-	5,936	825	(15,296)	-	(1,723)	-
30		39101	7250 FURN & EQUIP - MISC	(27,298)	(81)	-	-	(4,153)	(940)	-	-
31		39101	7232 OFFICE EQUIP-GENERAL	(361,466)	(655)	165,406	-	(39,171)	-	-	-
32		39102	7260 COMPUTER EQ - MISC	(1,751,809)	(1,650)	1,289,749	-	(628,688)	(1,043,889)	(39)	-
33		39301	7355 STORES EQUIP	(129)	-	-	-	(129)	-	-	-
34		39301	7362 TOOLWORK EQUIP-ENT	(1,263,581)	-	836,190	-	(333,970)	-	(3,787)	-
35		39401	7364 SHOP EQUIP (ENTEX)	-	-	-	-	-	-	-	-
36		39401	7370 LAB EQUIP	(6,176)	-	7,643	-	(467)	-	-	-
37		39501	7390 COMM EQ	(55,646)	(8)	675	-	(9,807)	(26,572)	39	-
38		39701	7420 COMM EQ - MTR RDERTS	(3,394,181)	-	554,380	-	(466,128)	2,460	410	12,503
39		39703	7450 MISC EQ	(153,075)	(54)	73,883	-	(30,703)	-	3,787	-
40		38901	Subtotal General Plant	(8,226,235)	(2,449)	2,933,841	825	(1,724,213)	(1,070,749)	(1,314)	12,503
41											
42											
Transportation & Power Operated Equipment											
43		39201	7300 AUTOS	(65,817)	(66)	25,598	(2,148)	(31,548)	(14,518)	-	2
44		39201	7320 TRUCKS	(3,200,948)	(0)	831,009	(89,704)	(891,994)	-	-	1,156
45		39201	7340 TRAILERS	(282,353)	-	-	-	(58,462)	-	-	-
46		39601	7380 POWER OPER EQUIP	(853,074)	-	178,046	-	(170,568)	-	-	92
47			Subtotal Transportation & Power Operated Equipment	(4,402,191)	(66)	1,034,642	(91,853)	(1,152,562)	(14,518)	-	1,250
48											
49											
50											
51			Total	(101,730,530)	(3,443)	12,088,558	(81,853)	(16,356,977)	(2,712,867)	0	2,741,865
52											
53			For 2.a - Summary								

Line No.	Asset Type	Asset Class	SUB-FCA Description	Salvage	Net Salvage	Reserve Reclass Adjustments	Reserve Other Adjustments	End Bal Accum Depr 2022
1	Inangible Plant							
2		30201	8010: PERPETUAL & C	-	-	-	-	-
3		30201	8015: MISC INTANG PLANT	-	-	-	-	(3,367,605)
4		30301	6950: SOFTWARE - MISC	-	-	-	-	(691,694)
5		30301	6960: SOFTWARE - SAP	-	-	-	-	(691,694)
6			Subtotal Inangible Plant	-	-	-	-	(4,059,293)
7								
8	Distribution Plant							
9		37401	6840: LAND - GENERAL	-	-	-	-	-
10		37402	6880: LD RTS-ROW-GEN DIST	-	-	-	-	(35,004)
11		37501	6900: STRUCT-CG ML IND MR	-	-	-	-	(50,099)
12		37601	6951: MAINS - STEEL	-	-	-	664	(20,886,665)
13		37601	6952: MAINS - PLASTIC	-	-	-	-	(33,583,248)
14		37801	6880: MTR STAT EQUIP-GEN	-	-	-	-	(488,594)
15		37901	7000: MTR STAT EQ - ODOR EQ	-	-	-	-	(248,131)
16		37901	7010: MTR STAT EQ - QTY GT	-	-	-	-	(1,930,349)
17		38001	7020: SERVICES - STEEL	-	-	-	-	(4,139,820)
18		38001	7023: SERVICES - PLASTIC	-	-	-	(360)	(23,488,368)
19		38101	7050: METERS-DOMESTIC/SMALL	-	-	-	-	105,437
20		38101	7055: G38101-METERS-INTELIS DOMESTIC	(7,745)	-	-	-	(22,314)
21		38201	7090: MTR INSTALL-DOMSMALL	-	-	-	(7,554)	(2,219,904)
22		38301	7120: REG - DOMESTICHOUSE	-	-	-	(1,820)	(767,359)
23		38501	7130: IND. MTR STAT EQUIP	-	-	-	-	(1,134,656)
24		38701	7160: OTHER EQ - CNG EQUIP	-	-	-	-	(343,350)
25			Subtotal Distribution Plant	(7,745)	-	-	-	(356,007)
26								
27								
28	General Plant							
29		38901	7180: LAND	-	-	-	-	-
30		39002	7200: STRUCT/IMPR - GEN	-	-	-	-	(1,333,961)
31		39002	7225: LEASEHOLD IMPROVEMTS	-	-	-	-	(55,668)
32		39101	7230: FURN & EQUIP - MISC	-	-	-	-	(32,472)
33		39102	7232: OFFICE EQUIP-GENERAL	-	-	-	-	(255,887)
34		39301	7260: COMPUTER EQ - MISC	-	-	-	-	(2,136,339)
35		39401	7355: STORES EQUIP	-	-	-	-	(257)
36		39401	7362: TOOLSWORK EQUIP-ENT	-	-	-	-	(785,148)
37		39501	7364: SHOP EQUIP (ENTEX)	-	-	-	-	-
38		39701	7370: LAB EQUIP	-	-	-	-	1,000
39		39701	7390: COMM EQ	-	-	-	-	(91,319)
40		39703	7420: COMM EQ - MTR RDERTS	-	-	-	-	(3,280,556)
41		38801	7450: MISC EQ	-	-	-	-	(1,06,182)
42			Subtotal General Plant	-	-	-	-	(8,076,750)
43								
44	Transportation & Power Operated Equipment							
45		39201	7300: AUTOS	(9,218)	-	-	-	(9,725)
46		39201	7320: TRUCKS	(245,770)	-	-	-	(3,596,241)
47		39601	7340: TRAILERS	-	-	-	-	(340,815)
48			7380: POWER OPER EQUIP	(89,460)	-	-	-	(915,564)
49			Subtotal Transportation & Power Operated Equipment	(324,448)	-	-	-	(4,950,345)
50								
51			Total	(332,193)	-	-	(9,071)	(196,836,865)
52	(1) To 2.a - Summary							
53								

CenterPoint Energy
South Texas Division
Accumulated Reserves - Direct
For The Test Year Ended December 2022

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2021	Retirements	InterCo Transf	Accruals	InterCo Transf	Acqr from CCNC	Removal Cost	Salvage	Net Salvage
2	Intangible Plant	30201	6010 PERPETUAL F & C	-	-	-	-	-	-	-	-	-
3		30201	6030 MISC INTANG PLANT	(2,281,440)	1,747,735	(1,627,601)	(1,201,530)	(1,627,601)	-	-	-	-
4		30301	6050 SOFTWARE - MISC	(302,502)	-	-	(151,715)	-	-	-	-	-
5		30301	6060 SOFTWARE - SAP	(2,673,951)	1,747,735	-	(1,353,254)	(1,627,601)	-	-	-	-
6			Subtotal Intangible Plant									
7												
8	Distribution Plant	37401	6840 LAND - GENERAL	-	-	-	-	-	-	-	-	-
9		37402	6860 LD RTS-ROW-GEN DIST	(33,547)	-	-	(1,457)	-	-	-	-	-
10		37501	6900 STRUCT-CG ML IND MTR	(48,054)	-	-	(2,045)	-	-	-	-	-
11		37601	6951 MAINS - STEEL	(20,075,076)	619,507	-	(2,283,198)	-	25,601	813,838	-	-
12		37601	6952 MAINS - PLASTIC	(31,259,995)	2,126,845	-	(4,958,338)	-	(25,601)	533,840	-	-
13		37801	6980 MTR STAT EQUIP-GEN	(431,590)	40,333	(825)	(116,378)	-	-	19,867	-	-
14		37801	7000 MTR STAT EQ - ODOR EQ	(211,567)	11,769	-	(52,695)	-	-	4,362	-	-
15		37901	7010 MTR STAT EQ - CTY GT	(1,773,894)	-	-	(156,455)	-	-	-	-	-
16		38001	7020 SERVICES - STEEL	594,859	397,776	(5,233,016)	(520,408)	-	13	630,957	-	-
17		38001	7025 SERVICES - PLASTIC	(28,661,014)	658,603	(3,214,626)	(389,788)	-	(13)	466,026	-	-
18		38101	7050 METERS-DOMESTIC/SMALL	(1,122,915)	1,604,571	-	(22,314)	-	1,314	-	(7,745)	-
19		38101	7055 G38101-METERS-INTELUS DOMESTIC	-	-	-	(441,897)	-	0	228,579	-	-
20		38201	7060 MTR INSTALL-DOMSMALL	(2,826,090)	827,098	-	(50,282)	-	22	631	-	-
21		38201	7090 MTR INSTALL-IND/LARGE	(736,446)	20,536	-	(203,166)	-	-	-	-	-
22		38301	7120 REG - DOMESTIC/HOUSE	(945,331)	13,841	-	(75,344)	-	-	-	-	-
23		38501	7150 IND. MTR STAT EQUIP	(269,485)	1,501	-	(21,027)	-	(22)	-	-	-
24			7160 OTHER EQ - ONG EQUIP	(484,880)	-	-	-	-	-	-	-	-
25			Subtotal Distribution Plant	(85,255,123)	5,322,339	(825)	(12,489,416)	-	1,314	2,728,969	(7,745)	-
26												
27												
28	General Plant	38901	7180 LAND	-	-	-	-	-	-	-	-	-
29		39001	7200 STRUCT/IMPR - GEN	(1,128,404)	-	-	(205,769)	(1,798)	-	-	-	-
30		39002	7225 LEASEHOLD IMPROVEMENTS	(45,470)	5,936	825	(3,198)	(840)	-	-	-	-
31		39101	7235 FURN & EQUIP - MISC	(16,075)	-	-	(39,171)	-	-	-	-	-
32		39102	7235 OFFICE EQUIP-GENERAL	(250,528)	165,405	-	(573,566)	(1,043,899)	(39)	-	-	-
33		39102	7260 COMPUTER EQ - MISC	(1,514,428)	1,192,530	-	(129)	-	-	-	-	-
34		39301	7355 STORES EQUIP	(129)	-	-	(333,970)	-	-	-	-	-
35		39401	7365 TOOLS/WORK EQUIP-ENT	(1,263,581)	836,190	-	-	-	(3,787)	-	-	-
36		39401	7364 SHOP EQUIP (ENTEX)	-	-	-	-	-	-	-	-	-
37		39501	7376 LAB EQUIP	(6,176)	7,643	-	(467)	-	-	-	-	-
38		39701	7395 COMM EQ	(54,483)	-	-	(9,732)	(26,572)	39	-	-	-
39		39703	7425 COMM EQ - MTR RDERTS	(3,394,181)	554,380	-	(466,128)	2,460	410	12,903	-	-
40			7450 MISC EQ	(145,594)	73,023	-	(30,028)	-	3,787	-	-	-
41		39801	Subtotal General Plant	(7,877,418)	2,835,207	825	(1,687,345)	(1,070,749)	(1,314)	12,903	-	-
42												
43												
44	Transportation & Power Op	39201	7300 AUTOS	(56,750)	18,797	(2,148)	(28,929)	(14,518)	-	-	(7,025)	-
45		39201	7320 TRUCKS	(3,201,060)	831,009	(89,704)	(891,894)	-	-	1,156	(245,770)	-
46		39201	7340 TRAILERS	(282,353)	-	-	(59,462)	-	-	-	-	-
47		39601	7380 POWER OPER EQUIP	(853,674)	178,046	-	(170,588)	-	-	92	(69,460)	-
48			Subtotal Transportation & Power Operated Equipment	(4,393,837)	1,027,851	(91,853)	(1,149,943)	(14,518)	-	1,248	(322,255)	-
49			Total	(107,260,329)	11,933,133	(61,853)	(16,859,960)	(2,712,867)	0	2,741,860	(330,000)	-
50												
51												
52												
53												

(1) To: 2a - Accumulated Reserves - Total

Line No.	Asset Type	Asset Class	SUB-FCA Description	Reserve Reclas Adjustments	Reserve Other Adjustments	End Bal Accum Depr 2022
1	Intangible Plant	30201	6010: INTELLECTUAL F & C	-	-	-
2		30301	6050: MISCHTAG PLANT	-	-	(3,362,854)
3		30301	6060: SOFTWARE - MISC	-	-	-
4		30301	6060: SOFTWARE - SAP	-	-	(544,217)
5			Subtotal Intangible Plant	-	-	(3,907,071)
6						
7	Distribution Plant	37401	6840: LAND - GENERAL	-	-	-
8		37402	6880: LD RT'S-ROW-GEN DIST	-	-	(35,004)
9		37402	6900: STRUCT-CG MLIND MR	-	-	(50,089)
10		37501	6951: MAINS - STEEL	-	664	(20,888,665)
11		37601	6952: MAINS - PLASTIC	-	-	(33,583,248)
12		37601	6980: MR STAT EQUIP-GEN	-	-	(488,594)
13		37801	7000: MR STAT EQ - ODOOR EQ	-	-	(248,131)
14		37801	7010: MR STAT EQ - CITY GT	-	-	(1,800,349)
15		37901	7022: SERVICES- STEEL	-	-	(4,189,820)
16		38001	7023: SERVICES- PLASTIC	-	(360)	(23,488,368)
17		38001	7050: METERS-DOMESTIC/SMALL	-	-	105,437
18		38101	7055: G3810-METERS-INTELIS DOMESTIC	-	-	(22,314)
19		38201	7060: MTR INSTALL-DOM/SMALL	-	(7,554)	(22,19,904)
20		38201	7090: MTR INSTALL-IND/LARGE	-	(1,820)	(767,359)
21		38301	7120: REG - DOMESTIC/HOUSE	-	-	(1,134,656)
22		38501	7160: IND MR STAT EQUIP	-	-	(343,350)
23		38701	7160: OTHER EQ - ONG EQUIP	-	-	(336,007)
24			Subtotal Distribution Plant	-	(9,071)	(89,750,429)
25						
26	General Plant	38901	7180: LAND	-	-	-
27		39001	7200: STRUCT/IMPR - GEN	-	-	(1,333,961)
28		39002	7250: LEASEHOLD IMPROVEMENTS	-	-	(55,668)
29		39101	7230: FURN & EQUIP - MISC	-	-	(20,173)
30		39101	7232: OFFICE EQUIP-GENERAL	-	-	(164,684)
31		39102	7260: COMPUTER EQ - MISC	-	-	(1,589,303)
32		39301	7355: STORES EQUIP	-	-	(257)
33		39401	7362: TOOL/WORK EQUIP-ENT	-	-	(785,148)
34		39401	7364: SHOP EQUIP (ENTEX)	-	-	-
35		39501	7370: LAB EQUIP	-	-	1,000
36		39501	7390: COMM EQ	-	-	(90,748)
37		39703	7420: COMM EQ - MTR RDERTS	-	-	(3,280,556)
38		39703	7450: MISC EQ	-	-	(88,782)
39		39801	Subtotal General Plant	-	-	(7,768,291)
40						
41						
42						
43	Transportation & Power Op	39201	7300: AUTOS	-	-	(90,574)
44		39201	7320: TRUCKS	-	-	(3,596,353)
45		39201	7340: TRAILERS	-	-	(340,815)
46		39601	7380: POWER OPER. EQUIP	-	-	(915,564)
47			Subtotal Transportation & Power Operated Equipment	-	-	(4,943,306)
48						
49						
50			Total	-	(9,071)	(106,369,937)
51						
52						
53						

(1) To 2.a - Accumulated Reserves - Total

CenterPoint Energy
South Texas Division
Accumulated Reserves - Corp
For The Test Year Ended December 2022

Line No.	Asset Type	Asset Class	SUB-PCA Description	Jurisdiction - Original	Begin Per Ac Dep	Retirements	Accruals	Accruals from CCNC	Removal Cost	Salvage	End Bal Accum Depreciation	Allocators	Step Per Ac Dep Allocation	Retirements Allocation	Accruals Allocation	Salvage Allocation	End Bal Accum Depreciation Allocation
1	Intangible Plant	30301	6035: MISC INTANG PLANT	Entire Corp	(35,509)	-	(32,753)	-	-	-	(88,262)	6.96%	(2,471)	-	(2,390)	-	(4,751)
2		30301	6050: SOFTWARE - MISC	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
3		30301	6060: SOFTWARE - SAP	Entire Corp	-	-	(219,115)	-	-	-	(2,118,022)	6.96%	(132,227)	-	(15,250)	-	(147,477)
4				Subtotal Intangible Plant	(1,899,807)	-	(257,869)	-	-	-	(2,187,184)		(134,898)	-	(17,530)	-	(152,228)
5	Distribution Plant	38101	7050: METERS-DOMESTIC/SMALL	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
6		38101	7120: RESIDENTIAL HOUSE	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
7		38101	7130: OTHER EQ-CHGEQ	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
8		38101		Subtotal Distribution Plant	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
9					-	-	-	-	-	-	-	6.96%	-	-	-	-	-
10	General Plant	39001	7200: STRUCT/IMPR - GEN	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
11		39002	7225: LEASEHOLD IMPROVEMENTS	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
12		39101	7230: FURN & EQUIP - MISC	Entire Corp	(116,414)	-	(14,289)	-	-	-	(176,703)	6.96%	(11,204)	-	(995)	-	(12,299)
13		39101	7232: OFFICE EQUIP - GENERAL	Entire Corp	(1,310,246)	-	-	-	-	-	(2,101,246)	6.96%	(91,193)	-	-	-	(91,193)
14		39101	7260: COMPUTER EQ - MISC	Entire Corp	(2,691,843)	1,960,786	(666,359)	-	-	-	(2,109,236)	6.96%	(165,250)	73,859	(39,349)	-	(100,770)
15		39102	7265: COMM EQ - MISC	Entire Corp	(1,650,455)	1,450,455	(199,950)	-	-	-	(1,399,950)	6.96%	(103,750)	2,425	(15,375)	-	(4,950)
16		39102	7265: COMM EQ - MISC	Entire Corp	(1,650,455)	1,450,455	(199,950)	-	-	-	(1,399,950)	6.96%	(103,750)	2,425	(15,375)	-	(4,950)
17		39101	7390: COMM EQ	Entire Corp	(19,837)	9,899	(1,078)	-	-	-	(9,214)	6.96%	(1,172)	675	(15,75)	-	(572)
18		39001	7450: MISC EQ	Entire Corp	(106,646)	12,072	(9,439)	-	-	-	(104,012)	6.96%	(7,423)	840	(667)	-	(7,289)
19		39001	7450: MISC EQ	Tx Meter-Regulators & Gas Support	(1,690)	-	(215)	-	-	-	(1,904)	8.43%	(142)	-	(18)	-	(161)
20		39111	7475: ET COSTS-ASBESTOS REM	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
21				Subtotal General Plant	(4,897,446)	1,358,806	(777,501)	-	-	-	(4,316,141)		(350,255)	98,634	(56,868)	-	(308,469)
22					(131,218)	97,574	(37,636)	-	30	(31,502)	(102,762)	6.96%	(9,133)	6,791	(2,519)	(2,193)	(7,152)
23	Transportation & Power O	39201	7300: AUTOS	Entire Corp	(9,571)	-	-	-	-	-	(9,571)	6.96%	(765)	-	-	-	(765)
24		39201	7300: TRUCKS	Entire Corp	8,950	-	-	-	-	-	8,950	8.43%	765	-	-	-	765
25		39201	7330: TRAILERS	Tx Meter-Regulators & Gas Support	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
26		39201	7340: POWER OPER EQUIP	Entire Corp	-	-	-	-	-	-	-	6.96%	-	-	-	-	-
27		39001		Subtotal Transportation & Power Operated Equip	(131,490)	97,574	(37,636)	-	30	(31,502)	(103,031)		(9,020)	6,791	(2,519)	(2,193)	(7,039)
28					(6,994,259)	1,456,380	(1,997,005)	-	30	(31,502)	(6,006,355)		(493,984)	105,425	(77,017)	(2,193)	(467,796)
29																	
30																	
31																	
32																	

⁽¹⁾ To 2a - Accumulated Reserve - Total

CenterPoint Energy
South Texas Division
Plant in Service - Total
For The Test Year Ended December 2022

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2021	PIS Regulatory Adjustments to Use	True Additions	InterCo Adds	InterCo Adds	True Retirements	InterCo Retire	InterCo Retire
1	Intangible Plant	30301	6010 PERPETUAL R & C	1,123	-	-	-	-	-	-	-
2		30301	6010 MISC INTANG PLANT	3,700,186	62	939,995	400,183	4,162,874	(1,747,735)	(400,183)	(3,366)
3		30301	6050 SOFTWARE - MISC	-	-	-	-	-	-	-	-
4		30301	6050 SOFTWARE - SAP	1,652,370	1,096	134,778	-	-	-	-	-
5			Subtotal Intangible Plant	5,353,680	1,177	1,074,773	400,183	4,162,874	(1,747,735)	(400,183)	(3,366)
6											
7	Distribution Plant	37401	6840 LAND - GENERAL	1,327,204	-	-	-	-	-	-	-
8		37402	6880 LD RTS-ROW-GEN DIST	65,488	-	41,579	-	-	-	-	-
9		37501	6900 STRUCT-CG MLND MR	111,132	-	-	-	-	-	-	-
10		37601	6951 MAINS - STEEL	55,946,213	-	6,952,079	70,917	-	(619,507)	(70,917)	-
11		37601	6952 MAINS - PLASTIC	177,213,279	-	30,460,380	(1,305)	-	(2,126,845)	1,305	-
12		37801	6980 MR STAT EQUIP-GEN	2,697,294	-	1,131,558	7,812	-	(40,333)	-	-
13		37801	7000 MR STAT EQ - ODOR EQ	745,850	-	251,953	-	-	(11,769)	-	-
14		37901	7010 MR STAT EQ - CITY GT	4,470,132	-	-	-	-	-	-	-
15		38001	7022 SERVICES- STEEL	2,762,296	-	39,083	14,350,841	-	(387,776)	(6,779)	-
16		38001	7023 SERVICES- PLASTIC	82,994,520	-	12,449,277	(2,616,754)	-	(668,003)	(11,727,308)	-
17		38101	7050 METERS-DOMESTIC/SMALL	10,860,052	-	417,270	-	-	(1,604,571)	-	-
18		38101	7055 C38101-METERS-INTELIS DOMESTIC	-	-	1,380,452	-	-	-	-	-
19		38201	7080 MTR INSTALL-DOM/SMALL	12,565,413	-	2,606,622	(37,857)	-	(827,058)	37,857	-
20		38201	7090 MTR INSTALL-IND/LARGE	1,247,559	-	12,800	-	-	(20,536)	-	-
21		38301	7120 REG - DOMESTICHOUSE	5,664,195	-	688,323	-	-	(13,841)	-	-
22		38501	7150 IND MR STAT EQUIP	2,421,683	-	598,270	-	-	(1,501)	-	-
23		38701	7160 OTHER EQ - CNG EQUIP	751,655	-	-	-	-	-	-	-
24			Subtotal Distribution Plant	361,894,474	-	58,899,523	11,773,655	-	(6,522,339)	(11,765,842)	-
25											
26	General Plant	38901	7190 LAND	1,548,844	-	11,167	-	-	-	-	-
27		38901	7205 STRUCT/IMPR - GEN	7,016,370	-	711,397	-	15,010	-	-	-
28		39002	7235 LEASEHOLD IMPROVEMENTS	189,344	6	115,509	-	-	(5,096)	(7,812)	-
29		39101	7230 FURN & EQUIP - MISC	81,171	143	-	-	2,266	-	-	-
30		39102	7232 OFFICE EQUIP-GENERAL	739,589	657	531,083	-	-	(165,405)	-	-
31		39102	7290 COMPUTER EQ - MISC	2,434,338	2,665	594,409	-	2,740,842	(1,289,749)	-	(7,089)
32		39301	7355 STORES EQUIP	1,929	-	-	-	-	-	-	-
33		39401	7362 TOOL/WORK EQUIP-ENT	2,238,729	-	261,469	-	-	(836,190)	-	-
34		39401	7364 SHOP EQUIP (ENTEX)	-	-	-	-	-	-	-	-
35		39501	7370 LAB EQUIP	7,643	-	-	-	-	(7,643)	-	-
36		39701	7390 COMM EQ	160,547	11	(57)	-	46,872	(675)	-	-
37		39703	7420 COMM EQ - MTR RD/RTS	9,122,683	-	(4,333)	-	-	(554,380)	-	(5,232)
38		39801	7450 MISC EQ	474,548	73	291,683	-	-	(73,853)	-	-
39			Subtotal General Plant	24,025,544	3,555	1,872,327	-	2,804,900	(2,833,841)	(7,812)	(12,321)
40											
41	Transportation & Power Operated Equipment	39201	7300 AUTOS	190,438	153	76,111	27,518	23,309	(25,988)	-	-
42		39201	7320 TRUCKS	6,264,205	-	2,048,440	167,709	-	(81,009)	-	-
43		39201	7340 TRAILERS	360,905	-	150,582	-	-	-	-	-
44		39601	7380 POWER OPER. EQUIP	1,539,712	-	526,530	-	-	(178,046)	-	-
45			Subtotal Transportation & Power Operated Equipment	8,355,260	153	2,801,763	195,227	23,309	(1,034,642)	-	-
46											
47			Total	399,629,357	4,865	62,848,486	12,369,665	6,991,173	(12,688,958)	(12,173,889)	(15,717)
48											
49											
50			(1) To 2a - Summary								

Line No.	Asset Type	Asset Class	SUB-FCA Description	PIS Plant Adjustments	PIS Other Adjustments	End PIS Balance 2022
Inangible Plant						
1		30201	8010: REPERUTAN & C	-	-	1,123
2		30301	8035: MISC INTANG PLANT	-	-	7,052,007
3		30301	8050: SOFTWARE - MISC	-	-	-
4		30301	8060: SOFTWARE - SAP	-	-	1,788,243
5			Subtotal Inangible Plant	-	-	8,841,373
Distribution Plant						
7		37401	8840: LAND - GENERAL	-	-	1,327,204
8		37402	8880: LD RTS-ROW-GEN DIST	-	-	127,067
9		37501	8900: STRUCT CG ML IND MR	-	-	111,132
10		37601	8951: MANS - STEEL	-	-	62,278,785
11		37601	8952: MANS - PLASTIC	-	-	205,546,814
12		37801	8980: MR STAT EQUIP-GEN	-	-	3,796,329
13		37801	7000: MR STAT EQ - ODOR EQ	-	-	986,034
14		37901	7010: MR STAT EQ - QTY GT	-	-	4,470,132
15		38001	7022: SERVICES - STEEL	-	-	16,747,645
16		38001	7023: SERVICES - PLASTIC	-	-	80,441,532
17		38101	7050: METERS-DOMESTIC/SMALL	-	-	9,672,751
18		38101	7055: 3/8101-METERS-INTELS DOMESTIC	-	-	1,360,452
19		38201	7090: MTR INSTALL-DOMSMALL	-	-	14,344,977
20		38201	7090: MTR INSTALL-IND/LARGE	-	-	1,239,923
21		38301	7120: REG - DOMESTIC/HOUSE	-	-	6,318,677
22		38501	7150: IND. MR STAT EQUIP	-	-	2,928,452
23		38701	7160: OTHER EQ - CNG EQUIP	-	-	731,655
24			Subtotal Distribution Plant	-	-	472,478,565
General Plant						
25		38901	7180: LAND	-	-	1,580,011
26		39001	7200: STRUCT/IMPR - GEN	-	-	7,702,793
27		39002	7235: LEASEHOLD IMPROVEMTS	-	-	301,106
28		39101	7250: FURN & EQUIP - MISC	-	-	83,690
29		39101	7250: OFFICE EQUIP-GENERAL	-	-	1,105,923
30		39102	7260: COMPUTER EQ - MISC	-	-	4,475,417
31		39301	7355: STORES EQUIP	-	-	1,929
32		39301	7362: TOOLSWORK EQUIP-ENT	-	-	1,684,008
33		39401	7364: SHOP EQUIP (ENTEX)	-	-	-
34		39401	7370: LAB EQUIP	-	-	-
35		39501	7390: COMM EQ	-	-	206,798
36		39701	7420: COMM EQ - MTR ROBERTS	-	-	8,558,737
37		39703	7450: MISC EQ	-	-	692,541
38		39801	Subtotal General Plant	-	-	25,752,841
39				-	-	-
40				-	-	-
Transportation & Power Operated Equipment						
41		39201	7300: AUTOS	-	-	291,942
42		39201	7320: TRUCKS	-	-	7,649,346
43		39201	7340: TRAILERS	-	-	511,486
44		39601	7380: POWER OPER EQUIP	-	-	1,888,295
45			Subtotal Transportation & Power Operated Equipment	-	-	10,341,069
46				-	-	-
47			Total	-	-	457,414,653
48				-	-	-
49				-	-	-
50			(1) To 2.a - Summary	-	-	-

CenterPoint Energy
South Texas Division
Plant in Service - Direct
For The Test Year Ended December 2022

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2021	True Additions	IntraCo Adds	InterCo Adds	True Retirements	IntraCo Retire	InterCo Retire	PIS Plant Adjustments	PIS Other Adjustments
1	Intangible Plant	30301	6010 PERPETUAL F & C	1,123	-	-	-	-	-	-	-	-
2		30301	6020 MISC INTANG PLANT	3,688,672	939,995	400,183	4,162,874	(1,747,735)	(400,183)	(3,366)	-	-
3		30301	6050 SOFTWARE - MISC	-	-	-	-	-	-	-	-	-
4		30301	6060 SOFTWARE - SAP	1,500,961	134,778	-	-	-	-	-	-	-
5			Subtotal Intangible Plant	5,190,955	1,074,773	400,183	4,162,874	(1,747,735)	(400,183)	(3,366)	-	-
6												
7	Distribution Plant	37401	6840 LAND - GENERAL	1,327,204	-	-	-	-	-	-	-	-
8		37402	6800 LD RTS-ROW-GENDIST	85,488	41,579	-	-	-	-	-	-	-
9		37501	6900 STRUCT-OG ML IND MIR	111,132	-	-	-	-	-	-	-	-
10		37601	6951 MAINS - STEEL	55,946,213	6,952,079	70,917	-	(619,507)	(70,917)	-	-	-
11		37601	6952 MAINS - PLASTIC	177,213,279	30,460,380	(1,305)	-	(2,126,845)	1,305	-	-	-
12		37801	6980 MR STAT EQUIP-GEN	2,897,234	1,131,558	7,812	-	(40,333)	-	-	-	-
13		37801	7000 MR STAT EQ - ODOR EQ	746,850	251,953	-	-	(11,769)	-	-	-	-
14		37901	7010 MR STAT EQ - CITY GT	4,470,132	-	-	-	-	-	-	-	-
15		38001	7022 SERVICES - STEEL	2,782,296	39,063	14,350,841	-	(397,776)	(6,779)	-	-	-
16		38001	7023 SERVICES - PLASTIC	82,994,320	12,449,277	(2,616,754)	-	(658,603)	(11,727,308)	-	-	-
17		38101	7050 METERS-DOMESTICSMALL	10,890,052	417,270	-	-	(1,604,571)	-	-	-	-
18		38101	7055 G38101 METERS-INTELUS DOMESTIC	-	1,380,452	-	-	-	-	-	-	-
19		38201	7060 MTR INSTALLDOMSMALL	12,585,413	2,606,622	(37,857)	-	(827,058)	37,857	-	-	-
20		38201	7065 MTR INSTALLDOMLARGE	1,247,599	12,800	-	-	(20,536)	-	-	-	-
21		38301	7120 REG - DOMESTICHOUSE	5,664,195	688,323	-	-	(13,841)	-	-	-	-
22		38501	7150 IND. MR STAT EQUIP	2,421,683	598,270	-	-	(1,501)	-	-	-	-
23		38701	7160 OTHER EQ - ONG EQUIP	751,695	-	-	-	-	-	-	-	-
24			Subtotal Distribution Plant	361,894,474	56,899,823	11,773,655	-	(6,522,389)	(11,765,842)	-	-	-
25												
26	General Plant	38901	7180 LAND	1,548,844	11,167	-	-	-	-	-	-	-
27		39001	7200 STRUCT/IMPR - GEN	7,015,539	711,397	-	15,010	-	-	-	-	-
28		39002	7220 LEASEHOLD IMPROVEMENTS	109,244	115,509	-	-	(5,006)	(7,812)	-	-	-
29		39101	7230 FURN & EQUIP - MISC	61,123	-	-	2,266	-	-	-	-	-
30		39102	7232 OFFICE EQUIP-GENERAL	648,654	531,083	-	-	(165,405)	-	-	-	-
31		39102	7260 COMPUTER EQ - MISC	2,046,750	588,807	-	2,740,842	(1,182,630)	-	(7,089)	-	-
32		39301	7355 STORES EQUIP	1,929	-	-	-	-	-	-	-	-
33		39301	7362 TOOLS/WORK EQUIP-ENT	2,238,729	261,469	-	-	(836,190)	-	-	-	-
34		39401	7384 SHOP EQUIP (ENTEX)	-	-	-	-	-	-	-	-	-
35		39501	7376 LAB EQUIP	7,643	-	-	-	(7,643)	-	-	-	-
36		39701	7395 COMM EQ	159,104	(57)	-	46,872	-	-	-	-	-
37		39703	7425 COMM EQ - MTR RDERTS	9,122,683	(4,333)	-	-	(554,380)	-	(5,232)	-	-
38		39801	7450 MISC EQ	464,531	291,683	-	-	(73,023)	-	-	-	-
39			Subtotal General Plant	23,515,372	1,846,725	-	2,804,990	(2,835,207)	(7,812)	(12,321)	-	-
40												
41	Transportation & Power Op	39201	7300 AUTOS	169,304	68,202	27,618	23,309	(18,797)	-	-	-	-
42		39201	7320 TRUCKS	6,264,205	2,048,440	167,709	-	(81,009)	-	-	-	-
43		39201	7340 TRAILERS	390,905	150,582	-	-	-	-	-	-	-
44		39601	7360 POWER OPER EQUIP	1,539,712	526,530	-	-	(178,046)	-	-	-	-
45			Subtotal Transportation & Power Operated Equipm	8,334,125	2,793,655	195,227	23,309	(1,076,851)	-	-	-	-
46												
47			Total	396,954,926	62,674,976	12,869,665	6,951,173	(11,653,133)	(12,173,688)	(15,717)	-	-
48												
49												
50												

(1) To: 2a - Plant in Service

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2022
1	Intangible Plant	30201	6010: REPERUTAL & C	1,123
2		30301	6050: MISC INTANG PLANT	7,040,009
3		30301	6950: SOFTWARE - MISC	
4		30301	6950: SOFTWARE - SAP	1,635,739
5			Subtotal Intangible Plant	8,677,441
6	Distribution Plant	37401	6840: LAND - GENERAL	1,327,204
7		37402	6880: LD RTS-ROW-GEN DIST	127,067
8		37501	6900: STRUCT-OG ML IND MR	111,132
9		37601	6951: MAINS - STEEL	62,278,785
10		37601	6952: MAINS - PLASTIC	205,546,814
11		37801	6980: MR STAT EQUIP-GEN	3,796,329
12		37801	7000: MR STAT EQ - ODOR EQ	986,034
13		37901	7010: MR STAT EQ - CITY GT	4,470,132
14		37901	7022: SERVICES - STEEL	16,747,645
15		38001	7023: SERVICES - PLASTIC	80,441,532
16		38101	7050: METERS-DOMESTIC/SMALL	9,672,751
17		38101	7055: G3810-METERS-INTELIS DOMESTIC	1,360,452
18		38201	7060: MTR INSTALL-DOMSMALL	14,344,977
19		38201	7060: MTR INSTALL-DOMLARGE	1,239,923
20		38301	7120: REG - DOMESTIC/HOUSE	6,318,677
21		38501	7150: IND MR STAT EQUIP	2,928,462
22		38501	7160: OTHER EQ - CNG EQUIP	731,655
23		38701	Subtotal Distribution Plant	412,479,565
24	General Plant	38901	7190: LAND	1,560,011
25		39001	7200: STRUCT/IMPR - GEN	7,101,946
26		39001	7205: LEASEHOLD IMPROVEMENTS	301,106
27		39002	7230: FURN & EQUIP - MISC	63,889
28		39101	7232: OFFICE EQUIP-GENERAL	1,014,532
29		39101	7290: COMPUTER EQ - MISC	4,156,890
30		39102	7355: STORES EQUIP	1,929
31		39301	7362: TOOL/WORK EQUIP-ENT	1,664,008
32		39401	7364: SHOP EQUIP (ENTEX)	-
33		39401	7370: LAB EQUIP	-
34		39501	7390: COMM EQ	205,919
35		39701	7420: COMM EQ - MTR/DIRECTS	8,558,737
36		39703	7450: MISC EQ	683,191
37		39801	Subtotal General Plant	25,311,746
38				
39				
40	Transportation & Power Op	39201	7300: AUTOS	269,537
41		39201	7320: TRUCKS	7,649,346
42		39201	7340: TRAILERS	511,466
43		39601	7390: POWER OPER EQUIP	1,888,295
44			Subtotal Transportation & Power Operated Equipm	10,318,665
45			Total	456,787,451
46				
47				
48				
49	(1) To 2a - Plant in Service			
50				

CenterPoint Energy
South Texas Division
Plant in Service - Corp
For The Test Year Ended December 2022

Line No.	Asset Type	Asset Class	SUB-FOA Description	Jurisdiction - Original	Bag Bail (Pre-Alloc)	True Add (Pre-Alloc)	True Retire (Pre-Alloc)	Allocation Factor	Bag Bail (Post-Alloc)	True Add (Post-Alloc)	True Retire (Post-Alloc)	End Bail (Post-Alloc)
1	Intangible Plant	30301	6035: MISC INTANG PLANT	Entex Corp	163,766	-	-	6.96%	11,398	-	-	11,398
2		30301	6050: SOFTWARE - MISC	Entex Corp	-	-	-	6.96%	-	-	-	-
3		30301	6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	6.96%	152,504	-	-	152,504
4				Subtotal Intangible Plant	2,354,917	-	2,354,917		163,902	-	-	163,902
5												
6	Distribution Plant	38101	7050: METERS-DOMESTIC/SMALL	Entex Corp	-	-	-	6.96%	-	-	-	-
7		38301	7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	6.96%	-	-	-	-
8		38701	7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	6.96%	-	-	-	-
9				Subtotal Distribution Plant	-	-	-		-	-	-	-
10												
11	General Plant	39001	7200: STRUCT/IMPR - GEN	Entex Corp	12,169	-	12,169	6.96%	847	-	-	847
12		39002	7225: LEASEHOLD IMPROVEMTS	Entex Corp	-	-	-	6.96%	-	-	-	-
13		39101	7230: FURN & EQUIP - MISC	Entex Corp	285,787	-	285,787	6.96%	19,891	-	-	19,891
14		39101	7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	6.96%	91,392	-	-	91,392
15		39102	7260: COMPUTER EQ - MISC	Entex Corp	4,020,361	139,281	(1,060,766)	6.96%	279,817	9,694	(73,829)	215,682
16		39102	7265: COMPUTER EQ - MISC	TX Meters-Regulators & Gas Support	1,310,041	188,707	(276,269)	8.43%	110,436	15,908	(23,289)	103,055
17		39101	7390: COMM EQ	Entex Corp	22,324	-	(9,699)	6.96%	1,554	-	(675)	879
18		39801	7450: MISC EQ	Entex Corp	142,517	-	(12,072)	6.96%	9,919	-	(840)	9,079
19		39801	7450: MISC EQ	TX Meters-Regulators & Gas Support	3,220	-	3,220	8.43%	271	-	-	271
20				Subtotal General Plant	7,083,515	327,988	(1,358,896)		514,127	25,602	(98,634)	441,095
21												
22	Transportation & Power Op	39201	7300: AUTOS	Entex Corp	305,849	113,628	(97,574)	6.96%	21,287	7,908	(6,791)	22,404
23		39201	7320: TRUCKS	Entex Corp	-	-	-	6.96%	-	-	-	-
24		39201	7340: TRAILERS	Entex Corp	-	-	-	6.96%	-	-	-	-
25		39601	7360: POWER OPER EQUIP	Entex Corp	-	-	-	6.96%	-	-	-	-
26				Subtotal Transportation & Power Operated Equip	305,849	113,628	(97,574)		21,287	7,908	(6,791)	22,404
27												
28				Total	9,770,281	441,616	(1,456,380)		669,316	33,510	(105,425)	627,402

(1) To 2a - Plant in Service - Total

CenterPoint Energy
South Texas Division
RWIP by Jurisdiction
For The Test Year Ended December 2022

Line No.	Reg Filing	Jurisdiction	G/L 171011 ⁽¹⁾
1	Entex Rural	Beaumont Rptg Area	730,312
2		East Texas Rptg Area	1,114,681
3		Entex Mississippi Rptg Div	2,711,122
4		Entex North Louisiana	5,957,305
5		Entex South Louisiana	4,165,710
6		Houston Rptg Area	11,293,513
7		Northeast Texas Rptg Area	307,711
8		Texas Coast Rptg Area	2,718,539
9		Tyler Rptg Area	447,920
10		Subtotal Entex Rural	29,446,812
11			
12	Entex South Texas	South Texas Rptg Area	⁽²⁾ 1,417,704
13		Subtotal Entex South Texas	1,417,704
14			
15		Total	\$ 30,864,516
16			
17	⁽¹⁾ Source: Plant Accounting		
18	⁽²⁾ To: 2.a - Summary		

CenterPoint Energy
South Texas Division
Cash Working Capital
For The Test Year Ended December 2022

Line No.	Description	Test Year Amount ⁽¹⁾	Adjustments	Total Adjusted	Avg Daily Expense	Revenue Lag Days	Expense Lead Days	Net Lead/Lag Days	Working Capital Requirement	Working Capital Adjustment
1	Purchased Gas Cost	69,972,862	-	69,972,862	191,706	37.24	-39.86	-2.62	(502,271)	-
2	Other O&M	30,934,010 ^(a)	(2,127,219)	28,806,792	78,923	37.24	-38.15	-0.91	(71,820)	-
3	Total Operation and Maintenance	100,906,872	\$ (2,127,219)	\$ 98,779,654	\$ 270,629				\$ (574,091)	\$ -
4										
5	Federal Income Taxes									
6	Current	(1,731,187)	-	(1,731,187)	(4,743)	37.24	-37.99	-0.75	3,557	-
7	Deferred	5,876,668	-	5,876,668	16,100	37.24	-37.99	-0.75	(12,075)	-
8	State Margin Tax for CWC	571,307	-	571,307	1,565	37.24	46.71	83.95	131,401	-
9	Total FIT	4,716,788	\$ -	\$ 4,716,788					\$ 122,882	\$ -
10										
11	Taxes Other Than Income Taxes									
12	FICA Tax	957,978	-	957,978	2,625	37.24	-15.09	22.15	58,135	-
13	Federal & State Unemployment	20,594	-	20,594	56	37.24	-11.89	25.35	1,430	-
14	State Gross Receipts	2,071,424	-	2,071,424	5,675	37.24	-67.25	-30.01	(170,311)	-
15	Local Gross Receipts	5,183,527	-	5,183,527	14,201	37.24	-99.01	-61.77	(877,223)	-
16	Ad Valorem	2,325,678 ^(a)	(9,160)	2,316,518	6,347	37.24	-202.85	-165.61	(1,051,065)	-
17	RRC Gas Utility Tax	194,061	-	194,061	532	37.24	-88.31	-51.07	(27,153)	-
18	Total Taxes Other Than Income Taxes	10,753,262	(9,160)	10,744,102	29,438				(2,066,186)	-
19										
20	Interest on Customer Advances & Deposits	2,804	-	2,804	8	37.24	-201.30	-164.06	(1,260)	-
21										
22	Depreciation Expense	14,619,789	-	14,619,789	40,054				-	-
23										
24	Return (Rate Base Multiplied By Rate of Return)	22,528,431	\$ -	\$ 22,527,946	\$ 61,720				\$ -	\$ -
25										
26	Subtotal	153,527,946	\$ (2,136,379)	\$ 151,391,082					\$ (2,518,654)	
27										
28	Working Funds and Other - South Texas Only									
29										
30										
31	Total Cash Working Capital Requirement								^(a) (177,565)	
32										
33	⁽¹⁾ From: 1.a - Income Statement									
34	⁽²⁾ From: 2 - Rate Base									
35	⁽³⁾ From: 1.c - Interest on Customer Deposits									
36	⁽⁴⁾ To: 2 - Rate Base									
37	⁽⁵⁾ Source: SW CWC Adjustments									
38	^(A) Lead/Lag Days and Working Funds per Docket 10669									

^(a) \$ (2,518,654)

^(a) \$ (2,518,654)

CenterPoint Energy
South Texas Division
Materials and Supplies
For The Test Year Ended December 2022

Line No.	FERC	Period	133030 Allocation ⁽²⁾	133999: Materials & Supplies ⁽¹⁾	Total
1	1540: Matls Oper Supplies	Dec - 2021	64,097	1,774,097	1,838,193
2		Jan - 2022	43,092	1,833,083	1,876,175
3		Feb - 2022	64,951	1,822,086	1,887,037
4		Mar - 2022	77,627	2,057,392	2,135,019
5		Apr - 2022	63,432	2,068,101	2,131,532
6		May - 2022	39,974	2,040,801	2,080,775
7		Jun - 2022	56,074	2,107,526	2,163,601
8		Jul - 2022	42,026	2,667,773	2,709,799
9		Aug - 2022	61,885	2,050,674	2,112,560
10		Sep - 2022	65,531	2,421,465	2,486,996
11		Oct - 2022	48,660	2,581,803	2,630,463
12		Nov - 2022	55,000	2,478,475	2,533,475
13		Dec - 2022	34,033	2,367,618	2,401,651
14	13 Month Average Balance		<u>\$ 55,106</u>	<u>\$ 2,174,684</u>	<u>⁽³⁾ \$ 2,229,790</u>

15
16 ⁽¹⁾ From: 2.c - Materials and Supplies 133998- 133999

17 ⁽²⁾ From: 2.c - Mat and Supplies 133030 Allocation

18 ⁽³⁾ To: 2 - Rate Base

CenterPoint Energy
South Texas Division
Materials & Supplies FERC 1540
For The Test Year Ended December 2022

Line No.	Company	FERC	Period	Jurisdictional Balance	Total ⁽²⁾
1	CenterPoint Energy Entex	1540: Matis Oper Supplies	Dec - 2021	1,774,097	1,774,097
2			Jan - 2022	1,833,083	1,833,083
3			Feb - 2022	1,822,086	1,822,086
4			Mar - 2022	2,057,392	2,057,392
5			Apr - 2022	2,068,101	2,068,101
6			May - 2022	2,040,801	2,040,801
7			Jun - 2022	2,107,526	2,107,526
8			Jul - 2022	2,667,773	2,667,773
9			Aug - 2022	2,050,674	2,050,674
10			Sep - 2022	2,421,465	2,421,465
11			Oct - 2022	2,581,803	2,581,803
12			Nov - 2022	2,478,475	2,478,475
13			Dec - 2022	2,367,618	2,367,618
14					
15					

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ To: 2.c - Materials and Supplies Summary

CenterPoint Energy
South Texas Division
GL Account 133030 Materials and Supplies-Inventory WIP
For The Test Year Ended December 2022

Line No.	Company	Period	Cumulative Entex Balance	Net Plant Allocator ⁽²⁾	Jurisdictional Balance ⁽³⁾
1	CenterPoint Energy Entex	Dec - 2021	⁽¹⁾ 545,505	11.75%	64,097
2		Jan - 2022	390,676	11.03%	43,092
3		Feb - 2022	588,855	11.03%	64,951
4		Mar - 2022	703,777	11.03%	77,627
5		Apr - 2022	575,085	11.03%	63,432
6		May - 2022	362,412	11.03%	39,974
7		Jun - 2022	508,381	11.03%	56,074
8		Jul - 2022	381,014	11.03%	42,026
9		Aug - 2022	561,065	11.03%	61,885
10		Sep - 2022	594,118	11.03%	65,531
11		Oct - 2022	441,164	11.03%	48,660
12		Nov - 2022	498,640	11.03%	55,000
13		Dec - 2022	⁽¹⁾ 308,548	11.03%	34,033
14					
15					
16	⁽¹⁾ Source: SW 2c M&S 133030				
17	⁽²⁾ From: PY Net Plant - Allocation Bases & CY Net Plant - Allocation Bases				
18	⁽³⁾ To: 2.c - Materials and Supplies Summary				

CenterPoint Energy
South Texas Division
Prepayments - 13 month Average
For The Test Year Ended December 2022

Line No.	Company	13 Month Period	Amount Account 139010 ⁽²⁾	Amount Account 144010 ⁽¹⁾	Jurisdictional Total Amount
1	CenterPoint Energy Entex	Dec - 2021	254,425	4,167	258,592
2		Jan - 2022	257,590	-	257,590
3		Feb - 2022	223,581	57,102	280,683
4		Mar - 2022	190,966	51,391	242,358
5		Apr - 2022	158,351	56,841	215,193
6		May - 2022	127,267	49,736	177,003
7		Jun - 2022	135,472	42,631	178,103
8		Jul - 2022	101,881	35,526	137,407
9		Aug - 2022	68,290	31,487	99,778
10		Sep - 2022	34,699	23,616	58,315
11		Oct - 2022	98,217	22,912	121,130
12		Nov - 2022	333,139	15,937	349,075
13		Dec - 2022	296,946	8,961	305,907
14	13 Month Average Balance		\$ 175,448	\$ 30,793 ⁽³⁾	\$ 206,241
15					
16	⁽¹⁾ From: 2d - Prepayments-144010				
17	⁽²⁾ From: 2d - Prepayments-139010				
18	⁽³⁾ To: 2 - Rate Base				

CenterPoint Energy
South Texas Division
Prepayments 139010
For The Test Year Ended December 2022

Line No.	Company	13 Month Period	Cumulative Balance Entex	Jurisdiction Allocation Factor ⁽²⁾	Jurisdictional Balance ⁽¹⁾
1	CenterPoint Energy Entex	Dec - 2021	⁽³⁾ 3,681,988	6.91%	254,425
2		Jan - 2022	3,701,008	6.96%	257,590
3		Feb - 2022	3,212,373	6.96%	223,581
4		Mar - 2022	2,743,769	6.96%	190,966
5		Apr - 2022	2,275,164	6.96%	158,351
6		May - 2022	1,828,550	6.96%	127,267
7		Jun - 2022	1,946,441	6.96%	135,472
8		Jul - 2022	1,463,811	6.96%	101,881
9		Aug - 2022	981,182	6.96%	68,290
10		Sep - 2022	498,553	6.96%	34,699
11		Oct - 2022	1,411,169	6.96%	98,217
12		Nov - 2022	4,786,473	6.96%	333,139
13		Dec - 2022	⁽³⁾ 4,266,469	6.96%	296,946
14					
15					
16	⁽¹⁾ To: 2.d Prepayments - Summary				
17	⁽²⁾ From: Allocation Factors CY & Allocation Factors PY				
18	⁽³⁾ Source: SW 2d Prepayments - 139010				

CenterPoint Energy
South Texas Division
Prepayments 144010
For The Test Year Ended December 2022

Line No.	Account	13 Month Period	Balance Rollforward Monthly	Adjustment ⁽³⁾	Balance ⁽¹⁾
1	Prepayments - Other	Dec - 2021	(1,731)	-	4,167
2		Jan - 2022	(4,167)	-	-
3		Feb - 2022	57,102	-	57,102
4		Mar - 2022	188,351	(194,061)	51,391
5		Apr - 2022	(188,611)	194,061	56,841
6		May - 2022	(7,105)	-	49,736
7		Jun - 2022	(7,105)	-	42,631
8		Jul - 2022	(7,105)	-	35,526
9		Aug - 2022	(4,038)	-	31,487
10		Sep - 2022	(7,872)	-	23,616
11		Oct - 2022	(703)	-	22,912
12		Nov - 2022	(6,976)	-	15,937
13		Dec - 2022	(6,976)	-	8,961
14					
15					
16	⁽¹⁾ To: 2.d Prepayments - Summary				
17	⁽²⁾ Source: SW Trial Balance by GL				
18	⁽³⁾ Source: SW 2d Prepayments - 144010				

CenterPoint Energy
South Texas Division
Customer Deposits
For The Test Year Ended December 2022

Line No.	Description	Jurisdictional Balance
1	2350: Customer Deposits	⁽¹⁾⁽²⁾ \$ (4,973,310)
2		
3		
4	⁽¹⁾ From: 2.e - Customer Deposits	
5	⁽²⁾ To: 2 - Rate Base	

CenterPoint Energy
South Texas Division
Account 255010 Customer Deposits-Miscellaneous
For The Test Year Ended December 2022

Line No.	FERC	Account	Entex ⁽²⁾	Jurisdictional Balance ⁽¹⁾	Other Entex Divisions
1	2350: Customer Deposits	255010: Customer Deposits-Miscellaneous	\$ (63,352,892)	⁽³⁾ \$ (4,973,310)	\$ (58,379,581)
2					
3					
4	⁽¹⁾ Source: Financial Accounting Gas				
5	⁽²⁾ Source: SW 2e Customer Deposits				
6	⁽³⁾ To: 2.e - Customer Deposits - Summary				

CenterPoint Energy
South Texas Division
Summary of Accumulated Deferred Income Taxes
For The Test Year Ended December 2022

Line No.	Item	Adjusted ADIT	Factor	Direct Amount	Jurisdictional Total
1	Bad debts	\$ 2,206,266	(3)	\$ 167,344	\$ 167,344
2	Inventory (263A)	509,345	(8) 6.52%	-	33,209
3	Over/Under Recovery of Gas Costs	(4,697,134)	(2)	(2,306,048)	(2,306,048)
4	Over/Under Recovery of Franchise Fee & Gross Receipt. Tax	1,277,903	(11)	-	-
5	Total Current Assets/(Liabilities)	\$ (703,621)		\$ (2,138,705)	\$ (2,105,495)
6					
7	Depreciation	(291,809,156)	(9) 11.03%	-	(32,186,550)
8	Cost of Removal	62,672,835	(9) 11.03%	-	6,912,814
9	Contributions in Aid of Construction	30,692,555	(9) 11.03%	-	3,385,389
10	Tax Overhead Capitalization	(11,076,838)	(9) 11.03%	-	(1,221,775)
11	Repairs & Maintenance	(142,188,029)	(9) 11.03%	-	(15,683,340)
12	Self Developed Software	(5,467,251)	(9) 11.03%	-	(603,038)
13	Mixed Service Cost	(14,245,637)	(9) 11.03%	-	(1,571,294)
14	481 Adjustment	(25,240,302)	(9) 11.03%	-	(2,784,005)
15	Casualty Loss	(1,359,725)	(10) 9.40%	-	(127,814)
16	AFUDC Debt	681,899	(9) 11.03%	-	75,213
17	Net Property, Plant & Equipment	\$ (397,339,649)		\$ -	\$ (43,804,400)
18					
19	Known and Measurable ADIT Change				
20	Regulatory Obligations	(2,988,721)	(12)	472,877	472,877
21	Reserves for Injuries & Damages	1,802,530	(1)	192,473	192,473
22	Employee Benefits	6,791,205	(13)	721,025	721,025
23	Federal Benefit on Deferred State Income Taxes	6,037,256	(6)	508,941	508,941
24	ADIT on EDIT Regulatory Asset/Liability	37,902,111	(7)	4,186,744	4,186,744
25	Miscellaneous Others	-	(9) 11.03%	-	-
26	Total Noncurrent Assets/Liabilities	\$ (347,795,268)		\$ 6,082,060	\$ (37,722,339)
27					
28	Total Accum Deferred Fed Inc. Taxes	(348,498,888)		3,943,356	(39,827,835)
29					
30	Accumulated Deferred State Income Taxes ("ADSIT")	(25,371,747)	(14)	(941,698)	(941,698)
31					
32	Total ADIT	\$ (373,870,635)		\$ 3,001,658	^(15) \$ (40,769,532)

(1) From: 2.g - ADIT-Injuries and Damages

(2) From: 2.g - ADIT-Over Under Gas Costs

(3) From: 2.g - ADIT-Bad Debt Reserve

(4) From: 2.g - ADIT as Adjusted

(5) From: 2.g - ADIT-Employee Benefits

(6) From: 2.g - State Tax

(7) From: 2n EDIT Regulatory Asset and Liability

(8) From: Allocation Factors - CY

(9) From: CY Net Plant - Allocation Bases

(10) From: SW 2g ADIT Casualty Loss Allocator

(11) From: 2.g - ADIT OU Franchise Fees

(12) Note 1: Sum of 2.g - ADIT 8.209 Reg Asset + 2.g - ADIT System Safety Integrity + 2.g - ADIT Deferred Benefit Asset

(13) Note 2: Sum of 2.g - ADIT Employee Benefits + 2.g - ADIT Benefit Restoration + 2.l - Retirement Plan Asset

(14) Note 3: Sum of 2.g State Tax + 2.n EDIT Regulatory Asset and Liability

(15) To: 2 - Rate Base

CenterPoint Energy
South Texas Division
ADIT- 8.209 Reg Asset
For The Test Year Ended December 2022

Line No.	FERC	Account	Jurisdiction	8.209 Regulatory Asset by Jurisdiction ⁽¹⁾	ADIT %	ADIT @ 21%
1	1823	179043: Reg Asset- 08.209	South Texas Rptg Area	1,052,622	-21.00%	(221,051)
2			Subtotal 179043: Reg Asset- 08.209	<u>\$ 1,052,622</u>		<u>⁽²⁾ \$ (221,051)</u>
3						
4						
5	⁽¹⁾ Source: SW Trial Balance by GL					
6	⁽²⁾ To: 2.g - ADIT Summary					

CenterPoint Energy
South Texas Division
ADIT - Bad Debt Reserve
For The Test Year Ended December 2022

Line No.	FERC	Account	Balance as of December 31 2022 ⁽²⁾	ADIT %	ADIT @ 21%
1	1441: Acc Prov Uncoll-Commodity	123010: Accum Prov-Uncoll Accts-Commodity	(786,372)	-21.00%	165,138
2	1444: Acc Prov Un A/R - Other	123050: Accum Prov for Uncoll Accts-Other	(10,502)	-21.00%	2,205
3	Total Bad Debt Reserve		<u>\$ (796,874)</u>		<u>(1) \$ 167,344</u>

4
5 ⁽¹⁾ To: 2g - ADIT-Summary
6 ⁽²⁾ From: 2] Bad Debt Reserve - Summary

CenterPoint Energy
South Texas Division
ADIT - Benefit Restoration
For The Test Year Ended December 2022

Line No.	Account	Per Actuarial Report - Entex ⁽¹⁾	Jurisdiction Allocation Factor ⁽²⁾	Jurisdiction Amount	ADIT %	ADIT @ -21%
1	259040: Benefit Restoration Plan-ASC 715	\$ (2,881,000)	11.28%	\$ (324,977)	-21.00%	⁽³⁾ \$ 68,245
2						
3						
4	⁽¹⁾ Source: SW 2g-ADIT Benefit Restoration					
5	⁽²⁾ From: Allocation Factors CY					
6	⁽³⁾ To: 2.g - ADIT Summary					

CenterPoint Energy
South Texas Division
ADIT - Deferred Benefit (Asset/Liability)
For The Test Year Ended December 2022

Line No.	Reg Filing	FERC	Account	Jurisdiction	Deferred Benefit Asset by Jurisdiction ⁽¹⁾	ADIT %	ADIT @ 21%
1	Entex South Texas	1823: Oth Regulatory Asset	179042: Regulatory Assets - Pension Deferral	South Texas Rptg Area	-	-21.00%	-
2							
3							
4		2540: Oth Regulatory Liab	257032: Reg Liability Pension Deferral	South Texas Rptg Area	(1)	-21.00% ⁽²⁾	780,981
5							
6							
7				Subtotal Entex South Texas	<u>\$ (3,718,958)</u>		<u>\$ 780,981</u>
8				Total	<u>\$ (3,718,958)</u>		<u>\$ 780,981</u>
9							
10							
11							
12							
13	⁽¹⁾ Source: SW Trial Balance by GL						
14	⁽²⁾ 2.g - ADIT Summary						

CenterPoint Energy
South Texas Division
ADIT - Over/Under Franchise Fees
For The Test Year Ended December 2022

Line No.	FERC	Jurisdiction	Cumulative Balance	ADIT %	ADIT @ 21%
1	1823: Oth Regulatory Asset	Entex Corp	-	-21.00%	-
2		Subtotal 1823: Oth Regulatory Asset	\$ -		\$ -
3					
4	2360: Taxes Accrued	Entex Corp	-	-21.00%	-
5		South Texas Rptg Area	-	-21.00%	-
6		Subtotal 2360: Taxes Accrued	\$ -		⁽²⁾ \$ -
7					
8					
9	⁽¹⁾ Source: SW Trial Balance by GL				
10	⁽²⁾ To: 2.g - ADIT Summary				

CenterPoint Energy
South Texas Division
ADIT - System Safety Integrity
For The Test Year Ended December 2022

Line No.	FERC	Account	Jurisdiction	Deferred Asset System Safety Integrity ⁽¹⁾	ADIT %	ADIT @ 21% ⁽²⁾
1	1823: Oth Regulatory Asset	179045: Reg Asset - System Safety and Integrity	South Texas Rptg Area	\$ 414,540	-21.00%	\$(87,053)
2			Subtotal 179045: Reg Asset - System Safety and Integrity	\$ 414,540		\$(87,053)
3						
4	2540: Oth Regulatory Liab	257045: Reg Liability - System Safety and Integrity	South Texas Rptg Area	\$ -	-21.00%	-
5			Subtotal 257045: Reg Liability - System Safety and Integrity	\$ -		-
6						
7						

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ 2.g - ADIT Summary

CenterPoint Energy
South Texas Division
ADIT - Employee Expense Related Reserves
For The Test Year Ended December 2022

Line No	Account	Entex Amount ⁽¹⁾	Adjustments	Entex Adjusted Amount	Allocator to Use ⁽³⁾	Jurisdiction Allocated	Jurisdiction Direct	Jurisdictional Total	ADIT %	Amount
1	240000: Curr&Accr Liab-Payroll Ben-Other	(1,842,780)	-	(1,842,780)	11.28%	(207,869)	-	(207,869)	-21.00%	43,652
2	259020: Savings Restoration Plan	(151,644)	-	(151,644)	11.28%	(17,105)	-	(17,105)	-21.00%	3,592
3	259021: Normal Restoration of Accounts Plan		-				-		-21.00%	
4	259042: PostRetirement Welfare Plan-ASC 715	(29,950,000) ⁽⁴⁾	(6,728,000)	(36,678,000)			(3,931,458)	(3,931,458)	-21.00%	825,606
5	259043: Postemployment Benefits-ASC 712	(1,892,006)		(1,892,006)	11.28%	(213,418) ⁽⁵⁾	-	(213,418)	-21.00%	44,818
6	265020: On Def CR-Deferred Comp	(591,660) ⁽⁶⁾	156,660	(435,000)	11.28%	(49,068)	-	(49,068)	-21.00%	10,304
7	265025: On Def CR-Deferred Compensation - Miscellaneous	(459,643)	-	(459,643)	11.28%	(53,600)	-	(53,600)	-21.00%	11,176
8	Total Jurisdiction Amount	\$ (34,477,733)	\$ (6,571,340)	\$ (41,049,073)		\$ (493,057)	\$ (3,931,458)	\$ (4,424,515)	⁽⁷⁾	\$ 929,148
9										
10	⁽¹⁾ From: 2 Employee Expense Related Reserves									
11	⁽²⁾ From: 2.1 - PostRetirement-Employee Expense Related Reserves									
12	⁽³⁾ From: Allocation Factors CY									
13	⁽⁴⁾ From: 2.1 - Employee Expense Related Reserves - Summary									
14	⁽⁵⁾ To: 2.g - ADIT Summary									

CenterPoint Energy
South Texas Division
ADIT - Injuries and Damages Reserve
For The Test Year Ended December 2022

Line No.	FERC	Account	Jurisdictional Amount	ADIT %	ADIT @ 21%
1	2282: AccumProv-Inj/Damage	258010: Injuries & Damages-Auto Liability	(3)	-21.00%	77,333
2		258020: Injuries & Damages-Gen Liability	(3)	-21.00%	88,299
3		258030: Injuries & Damages-Workers' Comp	(1)	-21.00%	26,842
4	Total Injuries and Damages Reserve		\$ (916,539)		192,473

(1) From: 2k Summary - Injuries and Damages Reserve

(2) To: 2.g - ADIT Summary

(3) Source: SW Trial Balance by GL

CenterPoint Energy
South Texas Division
ADIT - Over/Under Gas Cost by Division
For The Test Year Ended December 2022

Line No.	FERC	Jurisdiction	Cumulative Balance ⁽¹⁾	ADIT %	ADIT @ 21%
1	1910: Unrec Pur Gas Csts	South Texas Rptg Area	10,981,182	-21.00%	(2,306,048)
2		Subtotal 1910: Unrec Pur Gas Csts	⁽¹⁾ \$ 10,981,182		⁽²⁾ \$ (2,306,048)
3					
4					
5	⁽¹⁾ Source: SW Trial Balance by GL				
6	⁽²⁾ To: 2 g - ADIT Summary				

CenterPoint Energy
South Texas Division
ADIT as Adjusted
For The Test Year Ended December 2022

Line No.	Category	Account	Book Balance	Reference	Temporary Difference (Manual)	DFIT %	DSIT %	Manual Adjustment to DFIT	Manual Adjustment to DSIT	Temporary Difference	Adjustment*	Return to Actual
1	Bad Debts	123010: Accum Prov-Unold Accts-Commodity	(4,898,890)	-	-	21.00%	0.8656%	-	-	4,898,890	-	-
2		123011: Accum Prov-Unold Accts-Unbilled-Commodity	(1,352,001)	-	-	21.00%	0.8656%	-	-	1,352,001	-	-
3		123015: Accum Prov-Unold Accts-PCA	(2,903,184)	-	-	21.00%	0.8656%	-	-	2,903,184	-	-
4		123040: Accum Prov-Unold Accts-Services	-	-	-	21.00%	0.8656%	-	-	-	-	-
5		123050: Accum Prov for Uncoll Accts-Other	(1,391,951)	-	-	21.00%	0.8656%	-	-	1,391,951	-	-
6		Subtotal Bad Debts	(10,506,027)	-	-	-	-	-	-	10,506,027	-	-
7												
8	Over/Under Recovery of Gas Costs	221143: OU Rcvy of Purch Gas Costs-Base	164,237,627	-	-	21.00%	0.8656%	-	-	(164,237,627)	-	-
9		221144: OU Recovery-Gas Purch Cost Unbilled	(154,558,715)	-	-	21.00%	0.8656%	-	-	154,558,715	-	-
10		221146: Ext Rev-OU Rcvy-Fuel Recovery	12,688,394	-	-	21.00%	0.8656%	-	-	(12,688,394)	-	-
11		Subtotal Over/Under Recovery of Gas Costs	22,367,306	-	-	-	-	-	-	(22,367,306)	-	-
12												
13	OU Recovery of Franchise Fees & St. Grs. Rpt.	147016: Reg Asset - OU State GR Tax	-	-	-	21.00%	0.8656%	-	-	-	-	-
14		147017: Reg Asset - OU Franchise Fees	-	-	-	21.00%	0.8656%	-	-	-	-	-
15		147018: Reg Asset - AMA	-	-	-	21.00%	0.8656%	-	-	-	-	-
16		221146: Over/Under Recovery of City Franchise Fees	(6,085,251)	-	-	21.00%	0.8656%	-	-	6,085,251	-	-
17		221151: Over/Under Recovery of State Gross Receipt Taxes	-	-	-	21.00%	0.8656%	-	-	-	-	-
18		221154: Net OU State GR Tax	-	-	-	21.00%	0.8656%	-	-	-	-	-
19		221155: Net OU City Franchise Redress	-	-	-	21.00%	0.8656%	-	-	-	-	-
20		Subtotal OU Recovery of Franchise Fees & St. Grs. Rpt. Tax	(6,085,251)	-	-	-	-	-	-	6,085,251	-	-
21												
22	Inventory	INV(263A: Inventory (263A) (137010, 137015)	-	2,425,454	-	21.00%	0.8656%	-	-	2,425,454	-	-
23		MSC263A: Mixed Service Cost (263A)	-	2,425,454	-	21.00%	0.8656%	-	-	2,425,454	-	-
24		Subtotal Inventory	-	2,425,454	-	-	-	-	-	-	-	-
25												
26	Regulatory Obligations	147022: OU Reg Asset - Extraordinary Gas Costs True-Up	1,119,341,574	-	-	21.00%	0.8656%	-	-	(1,119,341,574)	1,119,341,574	-
27		179015: Regulatory Assets - Gas Cost Write-offs	2,903,184	-	-	21.00%	0.8656%	-	-	(2,903,184)	2,903,184	-
28		179022: Regulatory Assets - EECRF OU	704,088	-	-	21.00%	0.8656%	-	-	(704,088)	704,088	-
29		179024: Reg Asset Relief Prog Incremental Costs	4,697,787	-	-	21.00%	0.8656%	-	-	(4,697,787)	4,697,787	-
30		179030: Regulatory Assets-Other	5,603,797	-	-	21.00%	0.8656%	-	-	(5,603,797)	5,603,797	-
31		179034: Regulatory Assets-Rate Case Expense	420,842	-	-	21.00%	0.8656%	-	-	(420,842)	420,842	-
32		179042: Regulatory Assets - Pension Deferral	-	-	-	21.00%	0.8656%	-	-	-	-	-
33		179043: Reg Asset- 08/209	12,746,872	-	-	21.00%	0.8656%	-	-	(12,746,872)	-	-
34		179044: Regulatory Asset - Depreciation Expense	2,625,741	-	-	21.00%	0.8656%	-	-	(2,625,741)	-	-
35		179045: Reg Asset - System Safety and Integrity	18,368,541	-	-	21.00%	0.8656%	-	-	(18,368,541)	-	-
36		179051: Regulatory Assets Extraordinary Gas Costs	16,721,614	-	-	21.00%	0.8656%	-	-	(16,721,614)	16,721,614	-
37		179053: Reg Asset Un EdmordGas Unbilled	(3,350,343)	-	-	21.00%	0.8656%	-	-	3,350,343	(3,350,343)	-
38		179056: 2021 Winter Storm UI	12,530,898	-	-	21.00%	0.8656%	-	-	(12,530,898)	12,530,898	-
39		179059: Regulatory Assets - Severance	-	-	-	21.00%	0.8656%	-	-	-	-	-
40		179062: Df - TX Rate Case Exp	-	-	-	21.00%	0.8656%	-	-	-	-	-
41		179064: Reg Asset Ben Plans-AOCI Offset	(3,899,004)	-	-	21.00%	0.8656%	-	-	3,899,004	(3,899,004)	-
42		179068: Reg Asset - Unrecovered Post Retirement	2,246,737	-	-	21.00%	0.8656%	-	-	(2,246,737)	-	-
43		179070: Regulatory Assets-Asset Reltire Oblig	87,144,935	-	-	21.00%	0.8656%	-	-	(87,144,935)	87,144,935	-
44		179087: Contra Reg Assets- 6/209 Equity	(6,899,662)	-	-	21.00%	0.8656%	-	-	6,899,662	(6,899,662)	-
45		179100: Reg Assets- AMA	128,275	-	-	21.00%	0.8656%	-	-	(128,275)	128,275	-
46		221139: Reg Asset-Extraordinary Gas Costs	(12,932,150)	-	-	21.00%	0.8656%	-	-	12,932,150	(12,932,150)	-
47		257016: Regulatory Liability- Pension	(511,801)	-	-	21.00%	0.8656%	-	-	511,801	(511,801)	-
48		257016: Reg Liability# Extraordinary Gas Costs	(23,232,135)	-	-	21.00%	0.8656%	-	-	23,232,135	(23,232,135)	-
49		257022: Regulatory Liability - EECRF	(22,693)	-	-	21.00%	0.8656%	-	-	22,693	(22,693)	-
50		257029: Reg Liability - Other	(2,422,611)	-	-	21.00%	0.8656%	-	-	2,422,611	-	-
51		257032: Reg Liability- Pension Deferral	(18,983,558)	-	-	21.00%	0.8656%	-	-	18,983,558	-	-
52		257045: Oth Df CR-Reg Liab-Asset Ret Oblig	(349,718)	-	-	21.00%	0.8656%	-	-	349,718	-	-
53		265192: Oth Df CR-Reg Liab-Asset Ret Oblig	(58,832,929)	-	-	21.00%	0.8656%	-	-	58,832,929	(58,832,929)	-
54		265193: Oth Df CR-Reg Liab-Asset Ret Oblig	-	-	-	21.00%	0.8656%	-	-	-	-	-
55		265194: AMA Regulatory Liability Redress	-	-	-	21.00%	0.8656%	-	-	-	-	-
56		ROIT: Regulatory Obligations Income Tax	-	-	-	21.00%	0.8656%	-	-	-	-	-
57		Subtotal Regulatory Obligations	3,325,724	(14,107)	-	21.00%	0.8656%	-	-	(3,339,831)	3,339,831	-
58			1,158,075,004	(14,107)	-	-	-	-	-	(1,158,089,111)	1,143,867,108	-
59												
60	Injuries & Damages	258010: Injuries & Damages-Auto Liability	(1,370,420)	-	-	21.00%	0.8656%	-	-	1,370,420	-	-

CenterPoint Energy
South Texas Division
ADIT as Adjusted
For The Test Year Ended December 2022

Line No.	Category	Account	Book Balance	Reference	Temporary Difference (Manual)	DFIT %	DSIT %	Manual Adjustment to DFIT	Manual Adjustment to DSIT	Temporary Difference	Adjustment*	Return to Accrual
61		259020: Injuries & Damages-Gen Liability	(5,376,590)	-	-	21.00%	0.8656%	-	-	5,376,590	-	-
62		259030: Injuries & Damages-Workers' Comp	(1,836,457)	-	-	21.00%	0.8656%	-	-	1,836,457	-	-
63		Subtotal Injuries & Damages	(8,583,476)	-	-			-	-	8,583,476	-	-
64												
65	Employee Benefits	232001: Accrued - Severance	(861,235)	-	-	21.00%	0.8656%	-	-	861,235	(861,235)	-
66		240080: Deferred Compensation	-	-	-	21.00%	0.8656%	-	-	-	-	-
67		240080: Curr&Accr Liab-Payroll Ben-Other	(1,842,780)	-	-	21.00%	0.8656%	-	-	1,842,780	-	-
68		240085: Curr&Accr Liab-Supp Emp Benefits	(76,000)	-	-	21.00%	0.8656%	-	-	76,000	-	-
69		240080: Curr&Accr Liab-Annual Incent Comp	(15,110,269)	(15,110,269)	-	21.00%	0.8656%	-	-	-	-	-
70		259020: Savings Restoration Plan	(151,644)	-	-	21.00%	0.8656%	-	-	151,644	-	-
71		259021: Norm Restoration of Accounts Plan	-	-	-	21.00%	0.8656%	-	-	-	-	-
72		259040: Benefit Restoration Plan-ASC 715	-	-	-	21.00%	0.8656%	-	-	-	-	-
73		259041: Net retirement plan asset	-	-	-	21.00%	0.8656%	-	-	-	-	-
74		259042: PostRetirement Welfare Plan-ASC 715	(29,950,000)	-	-	21.00%	0.8656%	-	-	29,950,000	(11,607,000)	-
75		259048: Postemployment Benefits-ASC 712	(1,892,006)	-	-	21.00%	0.8656%	-	-	1,892,006	6,728,000	-
76		259020: On Def CR-Deferred Comp	(591,660)	-	-	21.00%	0.8656%	-	-	591,660	(156,660)	-
77		259025: On Def CR-Deferred Compensation - Miscellaneous	(49,643)	-	-	21.00%	0.8656%	-	-	49,643	-	-
78		259030: On Def CR-Long-Term Incentives	-	-	-	21.00%	0.8656%	-	-	-	-	-
79		259041: LT Deferred Payroll Tax	-	-	-	21.00%	0.8656%	-	-	-	-	-
80		259041: AOCI - ASC 715 Benefit Plans	(4,149,364)	(4,149,364)	-	21.00%	0.8656%	-	-	4,149,364	(4,149,364)	-
81		259012: Benefit Minimum Liability	-	(4,149,364)	-	21.00%	0.8656%	-	-	(4,149,364)	-	-
82		SBIC: State-Based Incentive Compensation	5,772,832	5,772,832	-	21.00%	0.8656%	-	-	(5,772,832)	(5,772,832)	-
83		Subtotal Employee Benefits	(54,674,601)	(13,487,000)	-			-	-	41,187,601	(8,848,527)	-
84												
85	PP&E	481A01: 481 Adjustment - Repair	-	-	(120,191,914)	21.00%	0.8656%	-	-	(120,191,914)	-	-
86		AFUDCD: AFUDC - Debt	-	-	3,247,136	21.00%	0.8656%	-	-	3,247,136	-	-
87		AFUDCE: AFUDC - Equity	-	-	(10,311,261)	21.00%	0.8656%	-	-	(10,311,261)	10,311,261	-
88		ARO: ARO	-	-	(253,110,729)	21.00%	0.8656%	-	-	(253,110,729)	253,110,725	-
89		CIAC: CIAC	-	-	146,155,022	21.00%	0.8656%	-	-	146,155,022	-	-
90		COR: Cost of Removal	-	-	298,442,072	21.00%	0.8656%	-	-	298,442,072	-	-
91		CSLTSS: Casualty Loss	-	-	(6,474,879)	21.00%	0.8656%	-	-	(6,474,879)	-	-
92		DPRCTN: Depreciation	-	-	(1,389,567,411)	21.00%	0.8656%	-	-	(1,389,567,411)	-	-
93		MADSRV/CST: Mixed Services Cost	-	-	(67,836,366)	21.00%	0.8656%	-	-	(67,836,366)	-	-
94		OVHDCAP: Overhead Capitalization	-	-	(52,746,847)	21.00%	0.8656%	-	-	(52,746,847)	-	-
95		RRMTIC: Repairs and Maintenance	-	-	(677,085,852)	21.00%	0.8656%	-	-	(677,085,852)	-	-
96		SUFDVSFT: Self Developed Software	-	-	(26,034,528)	21.00%	0.8656%	-	-	(26,034,528)	-	-
97		Subtotal PP&E	-	-	(2,155,515,552)	21.00%	0.8656%	-	-	2,155,515,552	253,421,985	-
98												
99	Other Temporary Differences	184035: OUI Rovy of Energy Eff Cost Rate	-	-	-	21.00%	0.8656%	-	-	-	-	-
100		262010: Asset Retirement Obligation-ASC 410	(282,345,524)	-	-	21.00%	0.8656%	-	-	282,345,524	-	-
101		263010: Accrual - Severance (Long-Term)	-	-	-	21.00%	0.8656%	-	-	-	-	-
102		269007: On Def CR-Financial Other	-	-	-	21.00%	0.8656%	-	-	-	-	-
103		Subtotal Other Temporary Differences	(282,345,524)	-	-			-	-	282,345,524	-	-
104												
105	Carryover	GBCC: GBCC Carryover	-	-	-	21.00%	0.8656%	-	-	-	-	-
106		ONPRCSP: Net Operating Loss - Federal	-	-	250,999,948	21.00%	0.8656%	-	-	250,999,948	(250,999,948)	-
107		Subtotal Carryover	-	-	250,999,948			-	-	250,999,948	(250,999,948)	-
108												
109	Misc: Other	FAS158: FAS 158 Re-Measurement Rate Diff Adjustment	-	-	-	21.00%	0.8656%	-	-	-	-	-
110		ONFA: Other Misc. Fed Adj.	-	-	-	21.00%	0.8656%	-	-	-	-	-
111		ONSA: Other Misc. State Adj.	-	-	-	21.00%	0.8656%	-	-	-	-	-
112		Subtotal Misc. Other	-	-	-			-	-	-	-	-
113												
114	ADIT on EDIT Regulatory Assets/Liabilities	FAOERA: Federal ADIT on EDIT Regulatory Asset	-	-	-	21.00%	0.8656%	(7,140,221)	-	-	-	-
115		FAOERL: Federal ADIT on EDIT Regulatory Liability	-	-	-	21.00%	0.8656%	45,042,332	-	-	-	-
116		SACERA: State ADIT on EDIT Regulatory Asset	-	-	-	21.00%	0.8656%	(479,589)	-	-	-	-
117		SACERL: State ADIT on EDIT Regulatory Liability	-	-	-	21.00%	0.8656%	3,856,678	-	-	-	-
118		Subtotal ADIT on EDIT Regulatory Assets/Liabilities	-	-	-			37,802,111	-	-	-	-
119												
120	Total		\$ 816,247,431	\$ (11,075,653)	\$ (1,904,515,004)			\$ 37,802,111	\$ 3,377,689	\$ (2,733,836,689)	\$ 1,147,450,618	\$ -

Line No.	Category	Account	Adj. Temp Diff	Adj. DFIT	Adj. Other DSIT	Adj. TMT	Adj. Total DSIT	Adj. Federal Benefit on DSIT	Adj. FIT Benefit DSIT	Adj. Total Deferred Taxes
1	Bad Debts									
2		123010: Accum Prov-Uncoll Accts-Commodity	4,858,890	1,020,387	42,061	-	42,061	(8,833)	(8,833)	1,053,595
3		123011: Accum Prov-Uncoll Accts-Unbilled-Commodity	1,352,001	283,920	11,704	-	11,704	(2,458)	(2,458)	293,166
4		123040: Accum Prov-Uncoll Accts-PGA	2,503,184	609,669	25,131	-	25,131	(5,278)	(5,278)	629,522
5		123050: Accum Prov-Uncoll Accts-Other	-	-	-	-	-	-	-	-
6		Subtotal Bad Debts	10,306,027	2,912,971	12,049	-	12,049	(2,530)	(2,530)	371,829
7							90,945	(19,089)	(19,089)	2,278,128
8	Over/Under Recovery of Gas Costs									
9		221143: OUI Roy of Purch Gas Costs-Base	(164,237,627)	(34,489,902)	(1,421,716)	(1,062,486)	(2,484,211)	521,684	521,684	(96,452,428)
10		221144: OUI-Recovery-Gas Purch Cost Unbilled	154,559,715	32,457,330	1,337,831	999,879	2,337,810	(490,940)	(490,940)	34,304,200
11		221146: Est Rev-OUI Roy-Fuel Recovery	(12,698,394)	(2,669,583)	(109,837)	(82,084)	(191,921)	40,303	40,303	(2,816,180)
12		Subtotal Over/Under Recovery of Gas Costs	(22,387,306)	(4,697,154)	(193,622)	(144,700)	(338,321)	71,047	71,047	(4,984,408)
13	OUI Recovery of Franchise Fees & St. Gs. Rpt.									
14		147017: Reg Asset - OUI State GR Tax	-	-	-	-	-	-	-	-
15		147017: Reg Asset - OUI Franchise Fees	-	-	-	-	-	-	-	-
16		147018: Reg Asset - AMA	-	-	-	-	-	-	-	-
17		221149: Over/Under Recovery of City Franchise Fees	-	-	-	-	-	-	-	-
18		221151: Over/Under Recovery of State Gross Receipt Taxes	6,085,251	1,277,903	52,677	-	52,677	(11,062)	(11,062)	1,319,517
19		221154: Net OUI State GR Tax	-	-	-	-	-	-	-	-
20		221155: Net OUI City Franchise Reclss	-	-	-	-	-	-	-	-
21		Subtotal OUI Recovery of Franchise Fees & St. Gs. Rpt. Tax	6,085,251	1,277,903	52,677	-	52,677	(11,062)	(11,062)	1,319,517
22	Inventory									
23		INV263A: Inventory (263A) (137010, 137015)	2,425,454	509,345	20,996	15,691	36,687	(7,704)	(7,704)	538,328
24		MSC283A: Mixed Service Cost (283A)	-	-	-	-	-	-	-	-
25		Subtotal Inventory	2,425,454	509,345	20,996	15,691	36,687	(7,704)	(7,704)	538,328
26	Regulatory Obligations									
27		147022: OUI Reg Asset - Extraordinary Gas Costs True-Up	-	-	-	-	-	-	-	-
28		179015: Regulatory Assets - Gas Cost Write-offs	-	-	-	-	-	-	-	-
29		179022: Regulatory Assets - EECRF OUI	(0)	(0)	(0)	-	(0)	0	0	(0)
30		179024: Reg Asset Relief Prog Incremental Costs	-	-	-	-	-	-	-	-
31		179030: Regulatory Assets-Other	-	-	-	-	-	-	-	-
32		179034: Regulatory Assets-Rate Case Expense	-	-	-	-	-	-	-	-
33		179042: Regulatory Assets - Pension Deferral	-	-	-	-	-	-	-	-
34		179043: Reg Asset- 08.209	-	-	-	-	-	-	-	-
35		179044: Regulatory Asset - Depreciation Expense	(12,746,872)	(2,676,843)	(110,343)	(82,463)	(192,806)	40,489	40,489	(2,829,160)
36		179045: Reg Asset - System Safety and Integrity	(2,625,741)	(551,406)	(22,730)	(16,987)	(39,716)	8,340	8,340	(962,781)
37		179051: Regulatory Assets Extraordinary Gas Costs	(18,388,541)	(3,857,394)	(159,007)	(118,831)	(277,837)	58,346	58,346	(4,076,865)
38		179053: Reg Asset Unl ExtrordGas Unbilled	-	-	-	-	-	-	-	-
39		179056: 2021 Winter Storm Unl	-	-	-	-	-	-	-	-
40		179059: Regulatory Assets - Severance	-	-	-	-	-	-	-	-
41		179062: Def - TX Rate Case Exp	-	-	-	-	-	-	-	-
42		179064: Reg Asset Ben Plans-AOCI Offset	-	-	-	-	-	-	-	-
43		179068: Reg Asset - Unrecovered Post Retirement	-	-	-	-	-	-	-	-
44		179079: Regulatory Assets-Asset Retire Oblig	-	-	-	-	-	-	-	-
45		179087: Contra Reg Assets- 8.209 Equity	-	-	-	-	-	-	-	-
46		179100: Reg Assets-AMA	-	-	-	-	-	-	-	-
47		179105: Contra Equity 8.209 Reg Asset- Unrecognized	-	-	-	-	-	-	-	-
48		257010: Regulatory Liability - Pension	-	-	-	-	-	-	-	-
49		257010: Regulatory Liability - Pension	-	-	-	-	-	-	-	-
50		257016: Reg Liability of Extraordinary Gas Costs	-	-	-	-	-	-	-	-
51		257022: Regulatory Liability - EECRF	-	-	-	-	-	-	-	-
52		257029: Reg Liability - Other	-	-	-	-	-	-	-	-
53		257032: Reg Liability Pension Deferral	2,422,611	508,748	20,971	15,672	36,644	(7,695)	(7,695)	537,687
54		257045: Reg Liability - System Safety and Integrity	18,983,558	3,966,547	164,330	-	164,330	(34,509)	(34,509)	4,116,388
55		265192: On Def CR-Reg Liab-Asset Rat Oblgat	349,718	73,441	3,027	-	3,027	(636)	(636)	75,832
56		265193: On Def CR-AMA Regulatory Liability	-	-	-	-	-	-	-	-
57		265194: AMA Regulatory Liability Reclss	-	-	-	-	-	-	-	-
58		ROIT: Regulatory Obligations Income Tax	-	-	-	-	-	-	-	-
59		Subtotal Regulatory Obligations	(14,232,003)	(2,968,721)	(123,199)	(202,636)	(325,806)	86,419	86,419	(3,246,108)
60	Injuries & Damages									
		258010: Injuries & Damages-Auto Liability	1,370,420	287,788	11,863	-	11,863	(2,491)	(2,491)	297,180

Line No.	Category	Account	Adj. Temp Diff	Adj. DFIT	Adj. Other DSIT	Adj. TMT	Adj. Total DSIT	Adj. FIT Benefit on DSIT	Adj. FIT Benefit DSIT	Adj. Total Deferred Taxes
61		259020: Injuries & Damages-Gen Liability	5,376,590	1,129,084	46,542	-	46,542	(9,774)	(9,774)	1,165,862
62		259030: Injuries & Damages-Workers' Comp	1,838,467	385,658	15,897	-	15,897	(3,339)	(3,339)	389,217
63		Subtotal Injuries & Damages	8,583,476	1,802,530	74,303	-	74,303	(15,604)	(15,604)	1,881,229
64										
65	Employee Benefits	232001: Accrued - Severance	-	-	-	-	-	-	-	-
66		240060: Deferred Compensation	-	-	-	-	-	-	-	-
67		240060: Curr&Accr Liab-Payroll Ben-Other	1,842,780	386,384	15,952	-	15,952	(3,350)	(3,350)	389,586
68		240065: Curr&Accr Liab-Sup Emp Benefits	76,000	15,960	658	-	658	(139)	(139)	16,480
69		240080: Curr&Accr Liab-Annual Incent Comp	-	-	-	-	-	-	-	-
70		259020: Savings Restoration Plan	151,644	31,845	1,313	-	1,313	(276)	(276)	32,882
71		259021: Nonran Restoration of Accounts Plan	-	-	-	-	-	-	-	-
72		259040: Benefit Restoration Plan-ASC 715	2,881,000	605,010	24,939	-	24,939	(5,237)	(5,237)	624,712
73		259041: Net retirement plan asset	(11,667,000)	(2,450,070)	(100,995)	-	(100,995)	21,209	21,209	(2,629,866)
74		259042: Postretirement Welfare Plan-ASC 715	36,076,000	7,702,380	317,502	-	317,502	(66,675)	(66,675)	7,963,206
75		259043: Postemployment Benefits-ASC 712	1,892,006	397,321	16,378	-	16,378	(3,439)	(3,439)	410,200
76		269020: On Def CR-Deferred Comp	435,000	91,350	3,766	-	3,766	(791)	(791)	94,325
77		269025: On Def CR-Deferred Compensation - Miscellaneous	48,643	10,425	430	-	430	(90)	(90)	10,764
78		269030: On Def CR-Long-Term Incentives	-	-	-	-	-	-	-	-
79		269035: LT Deferred Payroll Tax	-	-	-	-	-	-	-	-
80		269072: AOCI - ASC 715 Benefit Plans	-	-	-	-	-	-	-	-
81		269075: Benefit Minimum Liability Tax Adjustment	-	-	-	-	-	-	-	-
82		SB01: State-Sponsored Incentive Compensation	-	-	-	-	-	-	-	-
83		Subtotal Employee Benefits	32,339,073	6,791,205	270,942	-	270,942	(58,789)	(58,789)	7,012,369
84										
85	PP&E	481ADJ: 481 Adjustment - Repair	(120,191,914)	(25,240,302)	(1,040,439)	(777,552)	(1,817,988)	381,778	381,778	(26,676,513)
86		AFUDCD: AFUDC - Debt	3,247,136	661,869	28,109	21,007	49,115	(10,314)	(10,314)	720,700
87		AFUDCE: AFUDC - Equity	-	-	-	-	-	-	-	-
88		ARO: ARO	-	-	-	-	-	-	-	-
89		CIAC: CIAC	146,155,022	30,692,555	1,265,185	945,514	2,210,699	(464,247)	(464,247)	32,439,007
90		COR: Cost of Removal	298,442,072	62,672,835	2,893,451	1,930,697	4,514,149	(947,971)	(947,971)	66,239,013
91		CSLTSS: Casualty Loss	(6,474,879)	(1,359,725)	(56,050)	(41,889)	(97,937)	20,567	20,567	(1,437,095)
92		DPRTN: Depreciation	(1,389,567,411)	(291,809,156)	(12,028,733)	(6,389,462)	(21,016,195)	4,413,821	4,413,821	(308,413,531)
93		MXDSRVCS: Mixed Services Cost	(67,836,366)	(14,245,637)	(897,223)	(438,851)	(1,028,073)	215,475	215,475	(15,066,235)
94		OVHDCAP: Overhead Capitalization	(52,746,847)	(11,076,838)	(456,601)	(341,233)	(797,834)	167,545	167,545	(11,707,126)
95		RPRMTC: Repairs and Maintenance	(677,085,852)	(142,188,029)	(5,861,166)	(4,380,239)	(10,241,405)	2,150,695	2,150,695	(150,278,739)
96		SLFDVSFT: Self Developed Software	(26,034,528)	(5,467,251)	(225,367)	(188,424)	(933,781)	82,696	82,696	(5,778,346)
97		Subtotal PP&E	(1,892,093,567)	(397,339,649)	(16,378,830)	(12,240,431)	(28,610,261)	6,010,045	6,010,045	(419,948,865)
98										
99	Other Temporary Differences	184035: OUI Roy of Energy Eff Cost Rate	-	-	-	-	-	-	-	-
100		262010: Asset Retirement Obligation- ASC 410	-	-	-	-	-	-	-	-
101		263010: Accrual - Severance (Long-Term)	-	-	-	-	-	-	-	-
102		269007: On Def CR-Financial Other	-	-	-	-	-	-	-	-
103		Subtotal Other Temporary Differences	-	-	-	-	-	-	-	-
104										
105	Carryover	GBCC: GBC Carryover	-	-	-	-	-	-	-	-
106		NTOPALSSF: Net Operating Loss - Federal	-	-	-	-	-	-	-	-
107		Subtotal Carryover	-	-	-	-	-	-	-	-
108										
109	Misc. Other	FAS158: FAS 158 Re-Measurement Rate Diff Adjustment	-	-	-	-	-	-	-	-
110		OMFA: Other Misc. Fed Adj	-	-	-	-	-	-	-	-
111		OMSA: Other Misc. State Adj	-	-	-	-	-	-	-	-
112		Subtotal Misc. Other	-	-	-	-	-	-	-	-
113										
114	ADIT on EDIT Regulatory Assets/Liabilities	FAOERA: Federal ADIT on EDIT Regulatory Asset	-	(7,140,221)	-	-	-	-	-	(7,140,221)
115		FAOERL: Federal ADIT on EDIT Regulatory Liability	-	45,042,332	-	-	-	-	-	45,042,332
116		SAOERA: State ADIT on EDIT Regulatory Asset	-	-	(479,589)	-	(479,589)	100,714	-	(479,589)
117		SAOERL: State ADIT on EDIT Regulatory Liability	-	-	3,856,678	-	3,856,678	(809,902)	-	3,856,678
118		Subtotal ADIT on EDIT Regulatory Assets/Liabilities	-	37,902,111	3,377,089	-	3,377,089	(709,189)	-	41,270,200
119										
120		Total	\$ (1,868,793,599)	\$ (354,536,444)	\$ (12,796,699)	\$ (12,572,047)	\$ (26,371,747)	\$ 5,328,067	\$ 6,037,256	\$ (973,870,655)

CenterPoint Energy
South Texas Division
ADIT - EDIT Summary
For The Test Year Ended December 2022

Line No.	Reg Filing	Jurisdiction	FERC	Account	EDIT Regulatory Asset/(Liability) ⁽¹⁾	ADIT %	ADIT @ 21%
1	Entex South Texas	South Texas Rptg Area	1823: Oth Regulatory Asset	179280: Reg NC Asset EDIT - Other	4,089,469	-21.00%	(858,788)
2			2540: Oth Regulatory Liab	257033: Reg NC Liab EDIT - Plant	(21,820,707)	-21.00%	4,582,348
3				257034: Reg NC Liab EDIT - Plant Other	(368,423)	-21.00%	77,369
4				257036: Reg NC Liab EDIT - Other	(36,202)	-21.00%	7,602
5				257037: REG NC LIAB EDIT - ARAM AMORT	(1,124,140)	-21.00%	236,069
6				Subtotal South Texas Rptg Area	(19,260,003)		4,044,601
7							
8							
9							
10							
11							
12				Total	\$ (19,260,003)		\$ 4,044,601
13							

⁽¹⁾ Source: SW Trial Balance by GL

CenterPoint Energy
South Texas Division
ADIT - State Tax
For The Test Year Ended December 2022

Line No.	Line	1900: Acc Deferred Inc Tax	2820: Def Inc Tax-Oth Prop	2830: Def Inc Taxes-Oth
1	Cumulative Balance - DSIT Unadjusted	(2) 4,542,555	(2) (28,619,261)	(2) (1,295,041)
2	Revised Balance - DSIT Adjusted	685,877	(28,619,261)	(815,452)
3	Adjustments	(2) (3,856,678)	-	(2) 479,589
4	Texas Deferred State Tax - TMT	(2) 31,363	(2) (12,240,431)	(2) (362,980)
5	Rate for Louisiana Jurisdiction	61.05%	61.05%	61.05%
6	Rate for Mississippi Jurisdiction	38.95%	38.95%	38.95%
7	Louisiana Deferred State Tax (Line 1 - Line 4) * Line 5	2,753,984	(9,998,915)	(569,003)
8	Mississippi Deferred State Tax (Line 1 - Line 4) * Line 6	1,757,207	(6,379,911)	(363,058)
9	Federal Tax Rate	21.00%	21.00%	21.00%
10	Jurisdiction Allocation Rate	8.43%	8.43%	8.43%
11	Federal Tax Amount of Adjusted DSIT (Line 2 * Line 9)	144,034	(6,010,045)	(171,245)
12	Allocation of State Deferred Income Tax-Jurisdiction (Line 4 * Line 10)	2,644	(1,031,868)	(30,599)
13	Allocation of Federal Deferred State Income Tax (Line 11 * Line 10)	12,142	(506,647)	(14,436)
14				
15	Total Allocation of State Deferred Income Tax for Jurisdiction			(1) (1,059,824)
16	Total Allocation of Federal Deferred Income Tax for Jurisdiction			(1) 508,941
17				
18				
19	(1) To: 2.g - ADIT Summary			
20	(2) From: 2.g - ADIT as Adjusted			

CenterPoint Energy
South Texas Division
Deferred Benefit Asset/(Liability)
For The Test Year Ended December 2022

Line No.	FERC	Account	Amount ⁽¹⁾
1	Oth Regulatory Liab	257032: Reg Liability Pension Deferral	(3,718,958)
2	Total Regulatory Asset (Liability)		⁽²⁾ \$ (3,718,958)
3			
4			
5	⁽¹⁾ Source: SW Trial Balance by GL		
6	⁽²⁾ To: 2 - Rate Base		

CenterPoint Energy
South Texas Division
Employee Expense Related Reserves
For The Test Year Ended December 2022

Line No.	FERC	Account	Entex Amount ⁽¹⁾	Adjustments	Entex Adjusted Amount	Gross Labor Allocation ⁽⁵⁾	Jurisdiction Allocated	Jurisdiction Direct	Jurisdictional Total
1	2283	240060: Curr&Acct Liab-Payroll Ben-Other	(1,842,780)	-	(1,842,780)	11.28%	(207,866)	-	(207,866)
2	2283	259020: Savings Restoration Plan	(151,644)	-	(151,644)	11.28%	(17,105)	-	(17,105)
3	2283	259021: Noram Restoration of Accounts Plan	-	-	-		-	-	-
4	2283	259042: PostRetirement Welfare Plan-ASC 715	(29,950,000)	(6,728,000) ^(a)	(36,678,000)		- ^(a)	(3,931,458)	(3,931,458)
5	2283	259043: Postemployment Benefits-ASC 712	(1,892,006)	-	(1,892,006)	11.28%	(213,418)	-	(213,418)
6	2530	265020: Oth Def CR-Deferred Comp	(691,660)	156,660 ^(a)	(435,000)	11.28%	(49,068)	-	(49,068)
7	2530	265025: Oth Def CR-Deferred Compensation - Miscellaneous	(49,643)	-	(49,643)	11.28%	(5,600)	-	(5,600)
8		Total	<u>\$ (34,477,733)</u>	<u>\$ (6,571,340)</u>	<u>\$ (41,049,073)</u>		<u>\$ (483,057)</u>	<u>\$ (3,931,458)</u>	<u>\$ (4,424,515)</u>

⁽¹⁾ Source: SW 21 Employee Expense Reserve
⁽²⁾ From: 2.1 - Postretirement - Employee Expense Related Reserves
⁽³⁾ From: Allocation Factor CY
⁽⁴⁾ From: SW 21 EE Deferred Comp
⁽⁵⁾ To: 2 - Rate Base
⁽⁶⁾ From: SW 21 Postretirement-Emp EE

CenterPoint Energy
South Texas Division
Post Retirement
For The Test Year Ended December 2022

Line No.	Description	Amount
1	FAS 106 Postretirement (Unrecovered)-Entex Jurisdictional	⁽¹⁾ (205,821)
2		
3	Postretirement 12/31/2022 - Entex	⁽²⁾ (36,678,000)
4	Current Year Jurisdiction Allocation Factors ⁽³⁾	11.28%
5	Net Benefit Liability - Jurisdiction Total (Ln 3 x Ln 4)	(4,137,278)
6	Adjustment - Unrecovered Postretirement Liability - Ln 1	205,821
7	Adjusted GL Account 259042 FAS 106 (Ln 5 + Ln 6)	⁽⁴⁾ \$ (3,931,458)
8		
9		
10	⁽¹⁾ Source: SW 2i Unrec Postretirement Amz	
11	⁽²⁾ Source: SW 2i PostRetirement-Emp EE	
12	⁽³⁾ From: Allocation Factors CY	
13	⁽⁴⁾ To: 2.i - Employee Expense Related Reserves - Summary	

CenterPoint Energy
South Texas Division
Bad Debt Reserve Summary
For The Test Year Ended December 2022

Line No.	FERC	Account	Balance as of December 31, 2022
1	1441	123010: Accum Prov-Uncoll Accts-Commodity	⁽¹⁾ \$ (786,372)
2	1444	123050: Accum Prov for Uncoll Accts-Other	⁽²⁾ \$ (10,502)
3	Total Bad Debt Reserve		⁽³⁾ \$ <u>(796,874)</u>
4			
5			
6	⁽¹⁾ From: 2.j - Bad Debt Reserve-123010		
7	⁽²⁾ From: 2.j - Bad Debt Reserve-123050		
8	⁽³⁾ To: 2 - Rate Base		

CenterPoint Energy
South Texas Division
Bad Debt 123010
For The Test Year Ended December 2022

Line No.	Period	Accruals	Writeoffs	Less: COVID Bad Debt	Ending Balance ⁽¹⁾
1	Dec - 2021	(417)	30,167	-	(192,255)
2	Jan - 2022	(34,955)	37,640	-	(189,570)
3	Feb - 2022	(41,925)	27,148	-	(204,347)
4	Mar - 2022	(32,660)	15,544	(473,986)	(695,449)
5	Apr - 2022	(28,549)	29,534	-	(694,463)
6	May - 2022	(27,659)	36,107	-	(686,016)
7	Jun - 2022	(124,165)	53,881	-	(756,300)
8	Jul - 2022	(27,450)	62,696	-	(721,054)
9	Aug - 2022	(29,567)	63,995	-	(686,626)
10	Sep - 2022	(29,904)	55,356	-	(661,173)
11	Oct - 2022	(68,365)	63,781	-	(665,757)
12	Nov - 2022	(72,169)	25,250	-	(712,677)
13	Dec - 2022	(117,755)	44,059	-	(786,372)
14					
15					
16	⁽¹⁾ Source: SW 2j Bad Debt 123010				
17	⁽²⁾ To: 2.j - Bad Debt Reserve - Summary				

CenterPoint Energy
South Texas Division
Bad Debt 123050
For The Test Year Ended December 2022

Line No.	FERC	Account	Jurisdictional Balance ⁽²⁾
1	1444	123050: Accum Prov for Uncoll Accts-Other	⁽¹⁾ \$ (10,502)
2			
3			
4		⁽¹⁾ To: 2.j - Bad Debt Reserve - Summary	
5		⁽²⁾ Source: SW Trial Balance by GL	

CenterPoint Energy
South Texas Division
Injuries and Damages Reserve Summary
For The Test Year Ended December 2022

Line No.	FERC	Account	Reserves
1	2282	258010: Injuries & Damages-Auto Liability	⁽²⁾ (368,251)
2	2282	258020: Injuries & Damages-Gen Liability	⁽²⁾ (420,470)
3	2282	258030: Injuries & Damages-Workers' Comp	⁽¹⁾ (127,818)
4	Total Injuries and Damages Reserve		⁽³⁾ \$ (916,539)
5			
6	⁽¹⁾ From: 2.k - 258030 - Injuries and Damages Reserve		
7	⁽²⁾ Source: SW Trial Balance by GL		
8	⁽³⁾ To: 2 - Rate Base		

CenterPoint Energy
South Texas Division
258030 - Injuries and Damages Reserve
For The Test Year Ended December 2022

Line No.	FERC	Account	Workers Compensation	Jurisdiction Allocation Factor	Jurisdictional Balance
1	2282	258030: Injuries & Damages-Workers' Comp	⁽³⁾ (1,836,467)	⁽²⁾ 6.96%	⁽¹⁾ (127,818)
2					
3					
4		⁽¹⁾ To: 2.k - Injuries and Damages Reserve - Summary			
5		⁽²⁾ From: Allocation Factors - CY			
6		⁽³⁾ Source: SW 2k Injuries and Damages			

CenterPoint Energy
South Texas Division
Retirement Plan Asset
For The Test Year Ended December 2022

Line No.	Account	Per Actuarial Report - Entex ⁽¹⁾	Jurisdiction Allocation Factor ⁽²⁾	Jurisdiction Amount	ADIT %	ADIT @ 21%
1	259041: Net retirement plan asset	\$ 11,667,000	11.28%	⁽⁴⁾ \$ 1,316,038	-21.00%	⁽³⁾ \$ (276,368)

2
3
4 ⁽¹⁾ Source: SW 21 Retirement Plan Asset
5 ⁽²⁾ From: Allocation Factors CY
6 ⁽³⁾ To: 2.g - ADIT Summary
7 ⁽⁴⁾ To: 2 - Rate Base

CenterPoint Energy
South Texas Division
Regulatory Asset related to Texas Administrative Code §8.209
For The Test Year Ended December 2022

Line No.	FERC	Account	Balance ⁽¹⁾
1	1823: Oth Regulatory Asset	179043: Reg Asset- 08.209	⁽²⁾ \$ 1,052,622
2			
3			
4	⁽¹⁾ Source: SW Trial Balance by GL		
5	⁽²⁾ To: 2 - Rate Base		

CenterPoint Energy
South Texas Division
EDIT Regulatory Asset and Liability
For The Test Year Ended December 2022

Line No.	Description	Jurisdictional Balance
1	Balance	⁽²⁾ \$ (19,260,003)
2	Adjustments ^(A)	(676,873)
3	Adjusted Balance	⁽¹⁾ \$ (19,936,876)
4	Fed %	21.00%
5	Fed Amount	⁽³⁾ 4,186,744
6	State Margin %	0.75%
7	State %	0.59%
8	State Amount	⁽³⁾ 118,126
9	Total	\$ 4,304,870
10		
11	⁽¹⁾ To: 2 - Rate Base	
12	⁽²⁾ Source: SW Trial Balance by GL	
13	⁽³⁾ To: 2g ADIT Summary	
14	^(A) Note: Adjustments reflect the ADIT line items that are not included as part of rate base from Docket GUD No.	

CenterPoint Energy
South Texas Division
Deferred Asset Safety Integrity
For The Test Year Ended December 2022

Line No.	FERC	Account	Jurisdictional Balance ⁽¹⁾
1	1823: Oth Regulatory Asset	179045: Reg Asset - System Safety and Integrity	⁽²⁾ \$ 414,540
2			
3	⁽¹⁾ Source: SW Trial Balance by GL		
4	⁽²⁾ To: 2- Rate Base		

CenterPoint Energy
South Texas Division
CY Allocation Bases Net Plant Direct
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Plant Allocation Percentage
1	Net Plant - Direct Allocator	CenterPoint Energy Ente	Ente	Entex Corp	2,123,464	2,699,922,468	0.00%
2				Tx Meters-Regulators & Gas Support	682,558	2,699,922,468	0.00%
3				Subtotal Entex Corp (to allocate)	2,806,023		0.00%
4							
5			Entex Rural	Beaumont Rptg Area	102,882,045	2,699,922,468	3.81%
6				East Texas Rptg Area	255,530,029	2,699,922,468	9.46%
7				Entex Mississippi Rptg Div	251,308,593	2,699,922,468	9.31%
8				Entex South Louisiana	140,478,451	2,699,922,468	5.20%
9				Houston Rptg Area	1,124,177,613	2,699,922,468	41.64%
10				Houston, Conroe & Tx Coast Rptg Area	616,438	2,699,922,468	0.02%
11				State of Louisiana	176,316,014	2,699,922,468	6.53%
12				Texas Coast Rptg Area	350,918,687	2,699,922,468	13.00%
13				Subtotal Entex Rural	2,402,227,871		88.97%
14							
15			Entex South Texas	South Texas Rptg Area	297,694,597	2,699,922,468	11.03%
16				Subtotal Entex South Texas	297,694,597	2,699,922,468	11.03%
17							

Net Plant Allocation Bases Direct

CenterPoint Energy
South Texas Division
Allocation Bases Net Plant Direct
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Plant Allocation Percentage
1	Net Plant - Direct Allocator	CenterPoint Energy Entex	Entex Corp (to allocate)	Tx Meters-Regulators & Gas Support	635,832	2,290,837,135	0.00%
2			Entex Corp	Entex Corp	2,886,485	2,290,837,135	0.00%
3				Subtotal Entex Corp (to allocate)	3,522,317		0.00%
4							
5			Entex Rural	Beaumont Rptg Area	95,032,120	2,290,837,135	4.15%
6				East Texas Rptg Area	236,819,686	2,290,837,135	10.34%
7				Houston Rptg Area	1,016,546,991	2,290,837,135	44.37%
8				Houston, Conroe & Tx Coast Rptg Area	604,831	2,290,837,135	0.03%
9				Texas Coast Rptg Area	317,718,531	2,290,837,135	13.87%
10				Entex South Louisiana	117,620,739	2,290,837,135	5.13%
11				Entex Mississippi Rptg Div	237,318,546	2,290,837,135	10.36%
12				State of Louisiana	-	2,290,837,135	0.00%
13				Subtotal Entex Rural	2,021,661,445		88.25%
14							
15			Entex South Texas	South Texas Rptg Area	289,175,690	2,290,837,135	11.75%
16				Subtotal Entex South Texas	289,175,690	2,290,837,135	11.75%
17							

CenterPoint Energy
South Texas Division
Allocation Factors-Current
For The Test Year Ended December 2022

Line No	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
1	Capital % for Total Payroll	CenterPoint Energy Entex	Entex Rural		6,937,912	243,385,147	218,190,849	2.85%
2				Beaumont Rptg Area	18,287,489	243,385,147	218,190,849	7.51%
3				East Texas Rptg Area	21,664,562	243,385,147	218,190,849	8.90%
4				Entex Mississippi Rptg Div	17,865,486	243,385,147	218,190,849	7.34%
5				Entex North Louisiana	19,157,060	243,385,147	218,190,849	7.87%
6				Entex South Louisiana	99,649,952	243,385,147	218,190,849	40.94%
7				Houston Rptg Area	1,677,190	243,385,147	218,190,849	0.69%
8				Northeast Texas Rptg Area	31,297,264	243,385,147	218,190,849	12.86%
9				Texas Coast Rptg Area	1,653,955	243,385,147	218,190,849	0.68%
10				Tyler Rptg Area				89.64%
11				Subtotal Entex Rural	218,190,849	243,385,147	25,194,299	10.35%
12				South Texas Rptg Area	25,194,299	243,385,147	25,194,299	10.35%
13				Subtotal Entex South Texas	243,385,147		1,988,911,937	99.99%
14	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural		54,736	2,190,043	2,037,543	2.50%
15				Beaumont Rptg Area	76,554	2,190,043	2,037,543	3.50%
16				East Texas Rptg Area	132,769	2,190,043	2,037,543	6.06%
17				Entex Mississippi Rptg Div	131,433	2,190,043	2,037,543	6.00%
18				Entex North Louisiana	116,029	2,190,043	2,037,543	5.30%
19				Entex South Louisiana	1,115,044	2,190,043	2,037,543	50.91%
20				Houston Rptg Area	21,816	2,190,043	2,037,543	1.00%
21				Northeast Texas Rptg Area	-	2,190,043	2,037,543	
22				Oklahoma Rptg Area	-	2,190,043	2,037,543	
23				State of Arkansas	350,345	2,190,043	2,037,543	16.00%
24				Texas Coast Rptg Area	38,817	2,190,043	2,037,543	1.77%
25				Tyler Rptg Area				93.04%
26				Subtotal Entex Rural	2,037,543			
27				South Texas Rptg Area	152,500	2,190,043	152,500	6.96%
28				Subtotal Entex South Texas	152,500		152,500	6.96%
29				Subtotal CenterPoint Energy Entex	2,190,043		22,565,473	100.00%
30								
31	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural		53,925	2,146,161	1,987,939	2.51%
32				Beaumont Rptg Area	75,842	2,146,161	1,987,939	3.53%
33				East Texas Rptg Area	131,014	2,146,161	1,987,939	6.10%
34				Entex Mississippi Rptg Div	130,115	2,146,161	1,987,939	6.06%
35				Entex North Louisiana	116,262	2,146,161	1,987,939	5.42%
36				Entex South Louisiana	1,094,148	2,146,161	1,987,939	50.98%
37				Houston Rptg Area	21,752	2,146,161	1,987,939	1.01%
38				Northeast Texas Rptg Area	-	2,146,161	1,987,939	
39				Oklahoma Rptg Area	-	2,146,161	1,987,939	
40				State of Arkansas	336,657	2,146,161	1,987,939	15.69%
41				Texas Coast Rptg Area	38,225	2,146,161	1,987,939	1.78%
42				Tyler Rptg Area				93.06%
43				Subtotal Entex Rural	1,987,939			
44				South Texas Rptg Area	148,222	2,146,161	148,222	6.91%
45				Subtotal Entex South Texas	148,222		148,222	6.91%
46				Subtotal CenterPoint Energy Entex	2,146,161			99.99%
47								
48	Entex Tx Gas Support Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural		54,736	1,809,813	1,657,312	3.02%
49				Beaumont Rptg Area	76,554	1,809,813	1,657,312	4.23%
50				East Texas Rptg Area	1,115,044	1,809,813	1,657,312	61.61%
51				Houston Rptg Area	21,816	1,809,813	1,657,312	1.21%
				Northeast Texas Rptg Area				

CenterPoint Energy
South Texas Division
Allocation Factors-Current
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
52				Texas Coast Rptg Area	350,345	1,809,813	1,809,813	19.36%
53				Tyler Rptg Area	38,817	1,809,813	1,809,813	2.14%
54				Subtotal Entex Rural	1,657,312			91.57%
55								
56			Entex South Texas	South Texas Rptg Area	152,500	1,809,813	152,500	8.43%
57				Subtotal Entex South Texas	152,500		152,500	8.43%
58				Subtotal CenterPoint Energy Entex	1,809,813		10,096,374	100.00%
59								
60	Entex TX Gas Support Customer (PY as of June)	CenterPoint Energy Entex		Beaumont Rptg Area	53,925	1,768,771	1,620,548	3.05%
61			Entex Rural	East Texas Rptg Area	75,842	1,768,771	1,620,548	4.29%
62				Houston Rptg Area	1,094,148	1,768,771	1,620,548	61.86%
63				Northeast Texas Rptg Area	21,752	1,768,771	1,620,548	1.23%
64				Texas Coast Rptg Area	336,657	1,768,771	1,620,548	19.03%
65				Tyler Rptg Area	38,225	1,768,771	1,620,548	2.16%
66				Subtotal Entex Rural	1,620,548			91.62%
67								
68			Entex South Texas	South Texas Rptg Area	148,222	1,768,771	148,222	8.38%
69				Subtotal Entex South Texas	148,222		148,222	8.38%
70				Subtotal CenterPoint Energy Entex	1,768,771			100.00%
71								
72	Gas Storage	CenterPoint Energy Entex		Beaumont Rptg Area	1,637,868	43,878,173	41,018,652	3.73%
73			Entex Rural	East Texas Rptg Area	-	43,878,173	41,018,652	
74				Entex Mississippi Rptg Div	559,682	43,878,173	41,018,652	1.28%
75				Entex North Louisiana	3,483,445	43,878,173	41,018,652	7.94%
76				Entex South Louisiana	23,078	43,878,173	41,018,652	0.05%
77				Houston Rptg Area	33,613,626	43,878,173	41,018,652	76.61%
78				Northeast Texas Rptg Area	-	43,878,173	41,018,652	
79				Texas Coast Rptg Area	-	43,878,173	41,018,652	
80				Tyler Rptg Area	1,700,953	43,878,173	41,018,652	3.88%
81				Subtotal Entex Rural	41,018,652			93.49%
82								
83			Entex South Texas	South Texas Rptg Area	2,859,521	43,878,173	2,859,521	6.52%
84				Subtotal Entex South Texas	2,859,521		2,859,521	6.52%
85				Subtotal CenterPoint Energy Entex	43,878,173			100.01%
86								
87	Gross Labor Allocator	CenterPoint Energy Entex		Beaumont Rptg Area	4,088,596	127,852,154	113,428,632	3.20%
88			Entex Rural	East Texas Rptg Area	11,397,338	127,852,154	113,428,632	8.91%
89				Entex Mississippi Rptg Div	11,436,877	127,852,154	113,428,632	8.95%
90				Entex North Louisiana	1,702,877	127,852,154	113,428,632	1.33%
91				Entex South Louisiana	9,807,022	127,852,154	113,428,632	7.67%
92				Houston Rptg Area	55,293,828	127,852,154	113,428,632	43.25%
93				Northeast Texas Rptg Area	1,469,914	127,852,154	113,428,632	1.15%
94				Texas Coast Rptg Area	18,010,809	127,852,154	113,428,632	14.09%
95				Tyler Rptg Area	221,381	127,852,154	113,428,632	0.17%
96				Subtotal Entex Rural	113,428,632		1,020,857,689	88.72%
97								
98			Entex South Texas	South Texas Rptg Area	14,423,522	127,852,154	14,423,522	11.28%
99				Subtotal Entex South Texas	14,423,522		14,423,522	11.28%
100				Subtotal CenterPoint Energy Entex	127,852,154		1,035,281,211	100.00%
101	O&M % for Total Payroll	CenterPoint Energy Entex		Beaumont Rptg Area	4,921,393	205,483,552	181,698,959	2.40%
102			Entex Rural	East Texas Rptg Area	20,822,350	205,483,552	181,698,959	10.13%

Allocation Factors CY

CenterPoint Energy
South Texas Division
Allocation Factors-Current
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
103				Entex Mississippi Rptg Div	16,231,871	205,483,552	181,698,959	7.90%
104				Entex North Louisiana	12,740,219	205,483,552	181,698,959	6.20%
105				Entex South Louisiana	13,821,707	205,483,552	181,698,959	6.73%
106				Houston Rptg Area	82,410,877	205,483,552	181,698,959	40.11%
107				Northeast Texas Rptg Area	2,747,041	205,483,552	181,698,959	1.34%
108				Texas Coast Rptg Area	28,931,126	205,483,552	181,698,959	14.08%
109				Tyler Rptg Area	(927,625)	205,483,552	181,698,959	-0.45%
110				Subtotal Entex Rural	181,698,959			88.44%
111				South Texas Rptg Area	23,784,593	205,483,552	23,784,593	11.57%
112		Entex South Texas		Subtotal Entex South Texas	23,784,593		23,784,593	11.57%
113				Subtotal CenterPoint Energy Entex	205,483,552		1,659,075,226	100.01%
114								

CenterPoint Energy
South Texas Division
Allocation Factors-Prior
For The Test Year Ended December 2022

Line No	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
1	Capital % for Total Payroll	CenterPoint Energy Entex	Entex Rural		6,944,632	202,668,795	179,230,202	3.44%
2				Beaumont Rptg Area	16,674,934	202,668,795	179,230,202	8.25%
3				Entex Mississippi Rptg Div	18,110,486	202,668,795	179,230,202	8.96%
4				Entex North Louisiana	3,039,741	202,668,795	179,230,202	1.50%
5				Entex South Louisiana	15,654,202	202,668,795	179,230,202	7.85%
6				Houston Rptg Area	87,636,240	202,668,795	179,230,202	43.37%
7				Northeast Texas Rptg Area	1,594,088	202,668,795	179,230,202	0.79%
8				Texas Coast Rptg Area	28,146,344	202,668,795	179,230,202	13.93%
9				Tyler Rptg Area	1,229,536	202,668,795	179,230,202	0.61%
10				Subtotal Entex Rural	179,230,202		1,613,071,820	88.70%
11			Entex South Texas	South Texas Rptg Area	22,838,592	202,668,795	22,838,592	11.30%
12				Subtotal Entex South Texas	22,838,592		22,838,592	11.30%
13				Subtotal CenterPoint Energy Entex	202,668,795			100.00%
14	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	53,925	2,146,161	1,997,939	2.51%
15				Entex Mississippi Rptg Div	75,842	2,146,161	1,997,939	3.53%
16				Entex North Louisiana	131,014	2,146,161	1,997,939	6.10%
17				Entex South Louisiana	130,115	2,146,161	1,997,939	6.06%
18				Houston Rptg Area	116,262	2,146,161	1,997,939	5.42%
19				Northeast Texas Rptg Area	1,094,148	2,146,161	1,997,939	50.98%
20				Texas Coast Rptg Area	21,752	2,146,161	1,997,939	1.01%
21				Tyler Rptg Area	-	2,146,161	1,997,939	
22				Subtotal Entex Rural	-			
23				State of Arkansas	336,657	2,146,161	1,997,939	15.69%
24				Texas Coast Rptg Area	38,225	2,146,161	1,997,939	1.78%
25				Subtotal Entex Rural	1,997,939			93.08%
26								
27			Entex South Texas	South Texas Rptg Area	148,222	2,146,161	148,222	6.91%
28				Subtotal Entex South Texas	148,222		148,222	6.91%
29				Subtotal CenterPoint Energy Entex	2,146,161			99.99%
30								
31	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,981,152	1,835,173	2.73%
32				Entex Mississippi Rptg Div	76,006	1,981,152	1,835,173	3.64%
33				Entex North Louisiana	128,211	1,981,152	1,835,173	6.47%
34				Entex South Louisiana	-	1,981,152	1,835,173	
35				Houston Rptg Area	115,826	1,981,152	1,835,173	5.85%
36				Northeast Texas Rptg Area	1,076,165	1,981,152	1,835,173	54.32%
37				Texas Coast Rptg Area	21,858	1,981,152	1,835,173	1.10%
38				Tyler Rptg Area	-	1,981,152	1,835,173	
39				Subtotal Entex Rural	-			
40				State of Arkansas	325,244	1,981,152	1,835,173	16.42%
41				Texas Coast Rptg Area	37,858	1,981,152	1,835,173	1.91%
42				Subtotal Entex Rural	1,835,173			92.64%
43								
44			Entex South Texas	South Texas Rptg Area	145,979	1,981,152	145,979	7.37%
45				Subtotal Entex South Texas	145,979		145,979	7.37%
46				Subtotal CenterPoint Energy Entex	1,981,152			100.01%
47								
48	Entex Tx Gas Support Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	53,925	1,768,771	1,620,548	3.05%
49				Entex Mississippi Rptg Div	75,842	1,768,771	1,620,548	4.29%
50				Entex North Louisiana	1,094,148	1,768,771	1,620,548	61.86%
51				Entex South Louisiana	21,752	1,768,771	1,620,548	1.23%

CenterPoint Energy
South Texas Division
Allocation Factors-Prior
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
52				Texas Coast Rptg Area	336,657	1,768,771	1,620,548	19.03%
53				Tyler Rptg Area	38,225	1,768,771	1,620,548	2.16%
54				Subtotal Entex Rural	1,620,548			91.82%
55								
56			Entex South Texas	South Texas Rptg Area	148,222	1,768,771	148,222	8.38%
57				Subtotal Entex South Texas	148,222		148,222	8.38%
58				Subtotal CenterPoint Energy Entex	1,768,771		9,871,512	100.00%
59	Entex TX Gas Support Customer (PY as of June)	CenterPoint Energy Entex		Beaumont Rptg Area	54,005	1,737,115	1,591,137	3.11%
60			Entex Rural	East Texas Rptg Area	76,006	1,737,115	1,591,137	4.38%
61				Houston Rptg Area	1,076,165	1,737,115	1,591,137	61.95%
62				Northeast Texas Rptg Area	21,888	1,737,115	1,591,137	1.26%
63				Texas Coast Rptg Area	325,244	1,737,115	1,591,137	18.72%
64				Tyler Rptg Area	37,888	1,737,115	1,591,137	2.18%
65				Subtotal Entex Rural	1,591,137			91.60%
66								
67								
68			Entex South Texas	South Texas Rptg Area	145,979	1,737,115	145,979	8.40%
69				Subtotal Entex South Texas	145,979		145,979	8.40%
70				Subtotal CenterPoint Energy Entex	1,737,115			100.00%
71								
72	Gas Storage	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	588,343	19,068,369	17,779,361	3.09%
73				East Texas Rptg Area	-	19,068,369	17,779,361	
74				Entex Mississippi Rptg Div	358,262	19,068,369	17,779,361	1.88%
75				Entex North Louisiana	-	19,068,369	17,779,361	
76				Entex South Louisiana	5,380	19,068,369	17,779,361	0.03%
77				Houston Rptg Area	15,500,155	19,068,369	17,779,361	81.29%
78				Northeast Texas Rptg Area	-	19,068,369	17,779,361	
79				Texas Coast Rptg Area	-	19,068,369	17,779,361	
80				Tyler Rptg Area	1,327,221	19,068,369	17,779,361	6.96%
81				Subtotal Entex Rural	17,779,361			93.25%
82								
83			Entex South Texas	South Texas Rptg Area	1,289,009	19,068,369	1,289,009	6.76%
84				Subtotal Entex South Texas	1,289,009		1,289,009	6.76%
85				Subtotal CenterPoint Energy Entex	19,068,369			100.01%
86								
87	Gross Labor Allocator	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	4,077,128	120,891,066	106,830,859	3.37%
88				East Texas Rptg Area	11,076,230	120,891,066	106,830,859	9.16%
89				Entex Mississippi Rptg Div	11,556,035	120,891,066	106,830,859	9.56%
90				Entex North Louisiana	-	120,891,066	106,830,859	
91				Entex South Louisiana	10,061,797	120,891,066	106,830,859	8.32%
92				Houston Rptg Area	51,785,425	120,891,066	106,830,859	42.94%
93				Northeast Texas Rptg Area	1,451,173	120,891,066	106,830,859	1.20%
94				Texas Coast Rptg Area	16,590,870	120,891,066	106,830,859	13.72%
95				Tyler Rptg Area	232,202	120,891,066	106,830,859	0.19%
96				Subtotal Entex Rural	106,830,859			88.36%
97								
98			Entex South Texas	South Texas Rptg Area	14,060,207	120,891,066	14,060,207	11.63%
99				Subtotal Entex South Texas	14,060,207		14,060,207	11.63%
100				Subtotal CenterPoint Energy Entex	120,891,066			99.99%
101	O&M % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	5,938,885	210,280,635	186,349,468	2.62%
102				East Texas Rptg Area	20,884,971	210,280,635	186,349,468	9.93%

Allocation Factors PY

CenterPoint Energy
South Texas Division
Allocation Factors-Prior
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
103				Entex Mississippi Rptg Div	16,407,180	210,290,635	186,349,468	7.80%
104				Entex North Louisiana	2,208,143	210,290,635	186,349,468	1.05%
105				Entex South Louisiana	13,984,648	210,290,635	186,349,468	6.65%
106				Houston Rptg Area	94,325,941	210,290,635	186,349,468	44.86%
107				Northeast Texas Rptg Area	2,817,003	210,290,635	186,349,468	1.34%
108				Texas Coast Rptg Area	30,345,825	210,290,635	186,349,468	14.43%
109				Tyler Rptg Area	(563,128)	210,290,635	186,349,468	-0.27%
110				Subtotal Entex Rural	186,349,468		1,677,145,213	88.61%
111				South Texas Rptg Area	23,941,167	210,290,635	23,941,167	11.38%
112		Entex South Texas		Subtotal Entex South Texas	23,941,167		23,941,167	11.38%
113				Subtotal CenterPoint Energy Entex	210,290,635			99.99%
114								

EARNINGS MONITORING
REPORT

SUPPLEMENTAL WORKPAPERS

CenterPoint Entex
AFUDC Equity Depreciation Permanent Difference
Entex by Division
Year End 2022

Row	Division	Total Entex 481010-Cap Equity (AFUDC)											Grand Total	Percent
		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022			
1	Beaumont					\$ (20,626)	\$ (111,460)	\$ (112,216)	\$ (120,762)	\$ (207,220)	\$ (260,887)	\$ (833,172)	6.8%	
2	East Texas					(16,275)	(58,355)	(118,134)	(91,253)	(92,830)	(220,689)	\$ (597,536)	4.9%	
3	Louisiana			(4,289)	(142,847)	(10,293)	(17,853)	(69,222)	(268,636)	(159,650)	(432,255)	\$ (1,105,045)	9.0%	
4	Mississippi	(2,794)	2,794							-		\$ -	0.0%	
5	Houston					(56,926)	(431,241)	(1,893,007)	(1,354,971)	(971,645)	(1,798,367)	\$ (6,506,156)	52.9%	
6	South Texas	(1,942)	(41,945)	(25,968)		(35,685)	(225,219)	(157,799)	(365,020)	(280,782)	(524,710)	\$ (1,659,071)	13.5%	
7	Texas Coast	(2,547)	(25,519)			(12,220)	(109,294)	(171,584)	(449,269)	(209,988)	(436,728)	\$ (1,417,149)	11.5%	
8	North Louisiana										(186,883)	\$ (186,883)	1.5%	
9	Grand Total	\$ (7,283)	\$ (64,670)	\$ (30,257)	\$ (142,847)	\$ (152,025)	\$ (953,422)	\$ (2,521,963)	\$ (2,649,912)	\$ (1,922,115)	\$ (3,860,519)	\$ (12,305,012)	100.0%	
10														
11														
12	AFUDC Equity Perm Depreciation													
13	2022 Total	(364,304)												
14														
15														
16														
17														
18	Test Year Total		(364,304)	From Above										
19	South Texas AFUDC Equity Percent		13.5%											
20	South Texas AFUDC Equity Perm Depr	\$ (49,119)	Row 18 X Row 19											

✓ Agrees to 1.e Federal Income Tax Adjustment

1 Source: 2021 Powertax Report 216 * CY Adds Multiplier

CenterPoint Energy Entex
South Texas
Misc Expense Adj - Investor Relations
For The Test Year Ended December 31, 2022

Source: SAP Z11B (South Texas Division)

Layout	INVESTOR REL Investor Relations	Active
Cost Center	125205... Investor Services...	
Report currency	USD US Dollar	

Cost Elem.	Cost element name	Cost Center	Val in rep cur.	CO partner object name	...
646620	SC Non Labor Other	125205	2,133.31-		
		125205	2,133.31-		
646608	SC Labor	125211	11,965.03-		
646609	SC Alloc.PBOH-Ben.		2,254.76-		
646611	SC Al. PBOH W.Comp		14.34-		
646612	SC Al. StrucPyrll Tx		840.49-		
646617	SC Misc NonRcvrblExp		2,395.21-		
646618	SC Misc. Bus Expen.		5.35-		
646619	SC Alloc. Ben. Other		2.09		
646620	SC Non Labor Other		8,018.15-		
		125211	25,491.24-		
			27,624.55-		

✓ Agrees to 1.g - Investor Relations

CenterPoint Energy Entex
South Texas
Misc Expense Adj - Short Term Incentive
For The Test Year Ended December 31, 2022

Source: SAP ZFAT (South Texas Division)

Cost Center	WBS Eleme...	Profit Ctr	Source Object	PaCC	Partner Object	Partne...	Func. ...	Quantity	Trans.cur.
RA41333953							8930		1,315.26
RA41333953									1,315.26
RA41333943							TXME		5,455.59
RA41333943									5,455.59
RA41333853							N010		4,461.61
RA41333853									4,461.61
128004							TXME		1,704.10
							9200		0.00
128004									1,704.10
									12,936.56

✓ Agrees to 1.g - Short Term Incentive

SW 1g Short Term Incentive

Source: SAP G/L Detail

Year	Period	Pstng Date	Document...	RefDocum...	CoCd	Account	DT	Cost Ctr	WBS Elem.	Profit Ctr	SourceObj	PaCC	Partner Object	Partner ...	Func. Al...	Quant...	Trans cur.	Text
2022	10	10/31/2022	100225079		0082	550020	A0	RA41334003		1128000		0082			8740		0.29	NTXP00L5 20200101 TXTF TX TFO
																	0.29	

Nothing to report for Hurrican Harvey ✓

✓ Agrees to 1.I Hurricane Harvey Adjustment

629,483

Expense Rate
61.550%
707,789.74

CenterPoint Energy
South Texas Division
Cash Working Capital Adjustments
For The Year Ended December 31, 2022

Injuries & Damages & Workers Comp Amortization

FERC Trial Balance (ZF16) Report Name: FERC-016	
Company: 0082 CenterPoint Energy Entex	
Profit Center Group: RRSIX South Texas Report	
Cost Center: *	
Rolling Period: 1, 2022 to 12, 2022	
Lead column	Total
518130 Workers Compensation	(969.80)
560090 Ins-Gen Liab	(821,059.17)
560100 Insurance Exp-Auto Liability	1,996.00
* 9250 Injuries & Damages	(820,032.97)
560100 Insurance Exp-Auto Liability	121,241.41
* CLRT Clearing Transportation	121,241.41
** Natural Account Sorted by FERC Acco	(698,791.56)

Prepayment Amortization

FERC Trial Balance (ZF16) Report Name: FERC-016	
Company: 0082 CenterPoint Energy Entex	
Profit Center Group: RRSIX South Texas Reporting Area	
Cost Center: *	
Rolling Period: 1, 2022 to 12, 2022	
Lead column	Total
560030 Insurance Exp-Blanket Crime	4,181.03
560110 Insurance Exp-Property	49,031.46
* 9240 Property Insurance	53,212.49
560020 Claims/Settlements	(46,416.50)
560070 Insurance Exp-Excess Liability	407,287.05
560115 Insurance Exp-Other	1,171.53
560120 Insurance Exp-Umbrella Liability	6,383.06
* 9250 Injuries & Damages	368,425.14
** Natural Account Sorted by FERC Account	421,637.63

421,637.63

CenterPoint Energy
South Texas Division
Cash Working Capital Adjustments
For The Year Ended December 31, 2022

Materials & Supplies Expense

FERC Trial Balance (ZF16) Report Name: FERC-016									
Company: 0082 CenterPoint Energy Entex									
Profit Center Group: RSTX South Texas Reporting Area									
Cost Center: *									
Rolling Period: 1, 2022 to 12, 2022									
Lead column									
Total									
*	8700	Oper Supv & Eng							(14,534.14)
*	8740	Mains & Services Exp							76,362.14
*	8760	Meas & Reg Sta Exps							29.20
*	8780	Meter & House Reg							241,436.21
*	8790	Customer Install Exp							2,593.93
*	8800	Other Utility Expense							233.65
*	8850	Maint Supv & Eng							(14,534.14)
*	8870	Maintenance of Mains							400,064.75
*	8890	Maint of Meas & Reg							61,657.92
*	8900	Maint-Meas & Reg Sta							3,436.70
*	8920	Maint of Services							174,103.32
*	8930	Maint-Mtr. & Hous Reg							55,111.09
*	8940	Maint of Oth Equip							8,781.89
*	9010	Supervision							(7,267.07)
*	9020	Meter Reading Exp							1,436.07
*	9030	Cust Records & Cnle							12,650.34
*	9210	Office Supplies & Ex							
**	Natural Account Sorted by FERC Account								1,001,348.64

Pipeline Awareness Amortization

* Year	Period	Pricing Date	Document	RefDocum	CoCd	Account	DT	Cost C	* WBS Ele	Profit Ctr	SourceObj	PaCC	Partner	Func	Ar	* Quantity	* Trans	cur	Text
2022	12	12/15/2022	1367514429	111294088	0082	562142	SR			1128000				9090	1,543.50	TPAA annual membership			
	11	11/15/2022	1365659604	111162711	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	10	10/15/2022	1363736619	111001206	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	9	09/15/2022	1361574289	110874846	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	8	08/15/2022	1359455991	110711400	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	7	07/15/2022	1356712589	110531240	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	6	06/15/2022	1354636513	110408964	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	5	05/15/2022	1352344740	110220270	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	4	04/15/2022	1350386406	110729813	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	3	03/15/2022	1348402278	110000950	0082	562142	SR							9090	1,543.50	TPAA annual membership			
	2	02/28/2022	1346849580	109901709	0082	562142	SA							9090	3,087.00	TPAA annual membership			
																18,622.00			

18522

GPS Insight Amortization

* Year	Period	Pricing Date	Document	RefDocum	CoCd	Account	DT	Cost	* WBS Elem	Profit Ctr	SourceObj	PaCC	Partner	PC	Func	Ar	* Quantity	* Trans	cur	Text	
2022	12	12/31/2022	1367873605	108636661	0082	543050	SA	138025									127.10	Moving GPS Year Trupeg charges to Vehicle CC			
	11	11/15/2022	1365751436	111294095	0082	543050	SR										9020	42.08	Monthly amortization - GPS insight - Entex Corp in		
		10	10/15/2022	1363736627	111027218	0082	543050	SR									9020	42.08	Monthly amortization - GPS insight - Entex Corp in		
		9	09/15/2022	1361574295	110874852	0082	543050	SR									9020	42.08	Monthly amortization - GPS insight - Entex Corp in		
		8	08/15/2022	1359455997	110711416	0082	543050	SR									9020	42.08	Monthly amortization - GPS insight - Entex Corp in		
		7	07/15/2022	1356712597	110531246	0082	543050	SR									9020	42.08	Monthly amortization - GPS insight - Entex Corp in		
		6	06/15/2022	1354636519	110408966	0082	543050	SR									9020	42.08	Monthly amortization - GPS insight - Entex Corp in		
		5	05/15/2022	1352344744	110220274	0082	543050	SR									9020	42.08	Monthly amortization - GPS insight - Entex Corp in		
		4	04/30/2022	1350746335	110149326	0082	543050	SA									9020	163.32	Monthly amortization - GPS insight - Entex Corp in		
		04/15/2022	1348713990	110070739	0082	543050	RC										9020	126.24	GPS insight Jan-March Accrual		
3	03/31/2022	1346869170	110009575	0082	543050	AC									9020	126.24	GPS insight Jan-March Accrual				
																	632.06				

632.06

CenterPoint Energy
South Texas Division
Cash Working Capital Adjustments
For The Year Ended December 31, 2022

Employee Expense

FERC Trial Balance (ZF16) Report Name: FERC-016	
Company: 0082 CenterPoint Energy Entex	
Profit Center Group: RSTX South Texas Reporting Area	
Cost Center: *	
Rolling Period: 1, 2022 to 12, 2022	
Lead column	Total
518090 Sal/Burden Exp-Long-Term Disability	170,544.16
* 9260 Empl Pensions&Ben	170,544.16
518090 Sal/Burden Exp-Long-Term Disability	(21,609.89)
* 9302 Misc General Exps	(21,609.89)
** Natural Account Sorted by FERC Account	148,934.27

148,934.27

Retirement Plan Asset

FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RSTX Name: South Texas Reporting Area	
Fiscal Year:2022 Period: 12	
Lead column	YTD
518011 Pension - Service Cost	239,571.21
518016 Pension NonQualified - Service Cost	780.85
718011 Pension - Non-Service Cost	(454,553.68)
718016 Pension NonQualified-NonService Cost	21,451.06
* 9260 Empl Pensions&Ben	(192,750.56)
518011 Pension - Service Cost	48,917.46
518016 Pension NonQualified - Service Cost	2,574.67
* 9302 Misc General Exps	51,492.13
** Functional area	(141,258.43)

-141,258.43

Deferred Benefit Liability Gas Utility Regulatory Act § 104.059

FERC Trial Balance (ZF16) Report Name: FERC-016	
Company: 0082 CenterPoint Energy Entex	
Profit Center Group: RSTX South Texas Reporting Area	
Cost Center: *	
Rolling Period: 1, 2022 to 12, 2022	
Lead column	Total
704036 Amortization - Defer	(455,048.16)
* 4074 Unrec Reg Exp-Credit	(455,048.16)
** Natural Account Sorted by FERC Account	(455,048.16)

(455,048.16)

TAC \$8.209 Regulatory Asset (Property Tax only - depreciation 0 lead/lag days)

Tr	Pin	Account	Account short text	Assignment	Tk	Amount	Material	Cost Ctr	Cling doc
3	40	702015	Depreciation Exp. De	S. Texas		3,440.77		126802	
4	40	702016	Depreciation Exp. De	S. Texas		16,593.26		126802	
5	40	420110	Misc. Non-Oper Rev	S. Texas		16,593.26			
6	450	179043	Reg Asset - 08.209	S. Texas		20,787.34			
7	450	179043	Misc. Non-Oper Rev	S. Texas		12,098.87			
8	450	179097	Contra Reg Asset	S. Texas		12,098.87			
9	450	451010	Misc Non-Oper Rev	S. Texas		12,098.87			

763.31	Property Tax	12 months	
9,160.00			

Unrecovered Postretirement Amortization

493,969.20

CenterPoint Energy
South Texas Division
GL Account 133030 Materials and Supplies-Inventory WIP
For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)
Company:0082 CenterPoint Energy Entex
Profit Center Group: * Name: *
Fiscal Year:2021 Period: 12

Lead column	Cur Period	YTD
133030 Materials & Suppl-Inventory WIP	66,198.26	545,505.08
* 1540 Matls Oper Supplies	66,198.26	545,505.08
** Functional area	66,198.26	545,505.08

FERC Trial Balance (ZFAT)
Company:0082 CenterPoint Energy Entex
Profit Center Group: * Name: *
Fiscal Year:2022 Period: 12

Lead column	Cur Period	YTD
133030 Materials & Suppl-Inventory WIP	(190,091.71)	308,548.20
* 1540 Matls Oper Supplies	(190,091.71)	308,548.20
** Functional area	(190,091.71)	308,548.20

✓ Agrees to 2.c Materials and Supplies 133030 Allocation

CenterPoint Energy
South Texas Division
Materials and Supplies
For The Test Year Ended December 31, 2022

Source: SAP ZFAT

ERC Trial Balance (ZFAT)
Company:0082 CenterPoint Energy Entex
Profit Center Group: RRSTX Name: South Texas Reporting Area
Fiscal Year:2021 Period: 12

Lead column	Cur Period	YTD
133999 Materials & Supplies	45,073.12	1,774,096.51
* 1540 Matls Oper Supplies	45,073.12	1,774,096.51
** Functional area	45,073.12	1,774,096.51

ERC Trial Balance (ZFAT)
Company:0082 CenterPoint Energy Entex
Profit Center Group: RRSTX Name: South Texas Reporting Area
Fiscal Year:2022 Period: 12

Lead column	Cur Period	YTD
133999 Materials & Supplies	(110,856.22)	2,367,618.40
* 1540 Matls Oper Supplies	(110,856.22)	2,367,618.40
** Functional area	(110,856.22)	2,367,618.40

✓ Agrees to 2.c Mat and Supplies 133998-133999

CenterPoint Energy
South Texas Division
Prepayments 139010
For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)		
Company:0082 CenterPoint Energy Entex		
Profit Center Group: * Name: *		
Fiscal Year:2021 Period: 12		
Lead column	Cur Period	YTD
139010 Prepayments-Insurance	(431,783.75)	3,681,988.14
* 1650 Prepayments	(431,783.75)	3,681,988.14
** Functional area	(431,783.75)	3,681,988.14



FERC Trial Balance (ZFAT)		
Company:0082 CenterPoint Energy Entex		
Profit Center Group: * Name: *		
Fiscal Year:2022 Period: 12		
Lead column	Cur Period	YTD
139010 Prepayments-Insurance	(520,003.58)	4,266,469.39
* 1650 Prepayments	(520,003.58)	4,266,469.39
** Functional area	(520,003.58)	4,266,469.39



✓ Agrees to 2.d Prepayments - 139010

CenterPoint Energy
South Texas Division
Prepayments 144010
For The Test Year Ended December 31, 2022

Source: SAP ZFAT

✓

] FERC Trial Balance (ZFAT)				
Company: 0082 CenterPoint Energy Entex				
Profit Center Group: RRSTX Name: South Texas Reporting Area				
Fiscal Year: 2021 Period: 12				
Lead column				
		Cur Period	YTD	
144010	Prepayments - Other	(1,731.25)	4,166.66	
*	1650 Prepayments	(1,731.25)	4,166.66	
**	Functional area	(1,731.25)	4,166.66	

✓

] FERC Trial Balance (ZFAT)				
Company: 0082 CenterPoint Energy Entex				
Profit Center Group: RRSTX Name: South Texas Reporting Area				
Fiscal Year: 2022 Period: 12				
Lead column				
		Cur Period	YTD	
144010	Prepayments - Other	(6,975.80)	8,960.71	
*	1650 Prepayments	(6,975.80)	8,960.71	
**	Functional area	(6,975.80)	8,960.71	

Source: SAP G/L Detail
Pipeline User Fee expense posted to prepayments in March and was reclassified to expense in April 2022.

Year	Period	Pstng Date	Document...	RefDocumnt	CoCd	Account	DT	Profit Ctr	Func. Ar...	± Trans	cur. Text
2022	4	04/30/2022	1350750467	110149327	0082	144010	SA	1128075	1650	194,061.00-	Pipeline User Fee
	3	03/11/2022	1347186773	1701806440	0082	144010	PA		1650	194,061.00	PIPELINE USER FEE
			1347181950	1701806410	0082	144010	PA		1650	181,683.00-	PIPELINE USER FEE
			1347181941	1701806409	0082	144010	PA		1650	181,683.00-	PIPELINE USER FEE
		03/10/2022	1347139857	1701805720	0082	144010	PA		1650	181,683.00	PIPELINE USER FEE
		03/09/2022	1347096812	1701805729	0082	144010	PA		1650	181,683.00	PIPELINE USER FEE
										0.00	

✓ Agrees to 2.d Prepayments - 144010

SW 2d Prepayments - 144010

CenterPoint Energy
South Texas Division
Account 255010 Customer Deposits-Miscellaneous
For The Test Year Ended December 31, 2022

Source: Financial Accounting Gas

	South Texas	Other Entex Divisions	Entex
Balance @ 12/31/2021	(4,973,310.44) ✓1	\$ (58,379,581.16)	\$ (63,352,891.60) ✓

Source: SAP ZFAT

FERC Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex		Name: *	
Profit Center Group: *		Fiscal Year:2022 Period: 12	
Lead column		Cur Period	YTD
255010	Customer Deposits-Miscellaneous	(313,390.41)	(63,352,891.60)
* 2350	Customer Deposits	(313,390.41)	(63,352,891.60)
**	Functional area	(313,390.41)	(63,352,891.60)

✓1 Agrees to 2.e Customer Deposits

CenterPoint Energy
South Texas Division
ADIT Benefit Restoration
For The Test Year Ended December 31, 2022

Source: Aon Hewitt



CenterPoint Energy, Inc.
Proprietary & Confidential

Nonqualified Retirement Benefits

* Development of Prepaid (Accrued) Cost, December 31, 2022 (000s)

			(Accrued) Prepaid 1/1/2022	(Expense) Income	Contributions	Special Adjustments	(Accrued) Prepaid 12/31/2022	2022 Benefit Payments
Division		Cost Center						
003A	CE Houston Electric	101452	\$ (6,219)	\$ (436)	\$ 805	\$ 0	\$ (5,850)	\$ 805
016	CERC Corporate	104397	\$ 435	\$ (568)	\$ 1,163	\$ 0	\$ 1,030	\$ 1,163
0437	CE MRT	205183	251	(101)	342	0	492	342
0437	CEGT	208755	(370)	29	57	0	(284)	57
0437	CEFS	209004	213	(47)	185	0	351	185
062A	CE Arkla	115270	0	0	0	0	0	0
016	Ark / Ok (Summit)	104373	(1,690)	26	245	0	(1,420)	245
072A	CE Minnesota Gas	124341	(715)	(212)	160	0	(767)	160
016	CES (Discontinued)	104316	195	(123)	166	0	238	166
082A	CE Entex	127026	(3,059)	(385)	563	0	(2,881)	563
	Subtotal CE Resources Corp.		\$ (4,740)	\$ (1,381)	\$ 2,881	\$ 0	\$ (3,241)	\$ 2,881
002A	CE Corporate—Allocated	125308/125311	\$ (18,382)	\$ (2,562)	\$ 3,919	\$ 0	\$ (17,026)	\$ 3,919
002B	CE Corporate—Unallocated	125310	\$ (137)	\$ 15	\$ 0	\$ 0	\$ (122)	\$ 0
	Grand Total		\$ (29,479)	\$ (4,364)	\$ 7,805	\$ 0	\$ (26,239)	\$ 7,805

* Numbers may not add due to rounding

02017 2022 CNP BRP Disclosure

Disclosure

✓ Agrees to 2.g ADIT Benefit Restoration

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CenterPoint Energy
South Texas Division
Casualty Loss Allocator
For The Test Year Ended December 31, 2022

	HOUSTON	TEXAS COAST	SOUTHEAST	SOUTH TEXAS
Allocation Percentage for Harvey Casualty Loss	63.90%	18.60%	8.10%	9.40%
	South Texas	9.40% ✓		

✓ Agrees to 2.g ADIT Summary

CenterPoint Energy
South Texas Division
Employee Benefits
As of December 31, 2022

FERC Trial Balance (ZFAT)
Company:0082 CenterPoint Energy Entex
Profit Center Group: * Name: *
Fiscal Year:2022 Period: 12

Lead column	YTD
240060 Curr&Accr Liab-Payroll Ben-Other	(1,842,780.12)
259020 Savings Restoration Plan	(151,644.25)
259042 PostRetirement Welfare Plan-ASC 715	(29,950,000.00)
259043 Postemployment Benefits-ASC 712	(1,892,006.00)
* 2283 Pensions&Benefits	(33,836,430.37)
265020 Oth Def CR-Deferred Comp	(591,660.10)
265025 ODC-Defer Comp-Misc	(49,642.84)
* 2530 Oth Deferred Credits	(641,302.94)
** Functional area	(34,477,733.31)

	Total Entex
240060	(1,842,780.12)
259020	(151,644.25)
259021	-
259042	(29,950,000.00)
259043	(1,892,006.00)
265020	(591,660.10)
265025	(49,642.84)
	(34,477,733.31) ✓ ₁

✓₁

Source: SAP ZFAT

✓ Agrees to 2.g ADIT- Employee Benefits

✓ Agrees to 2.i Employee Expense Related Reserves - Summary

CenterPoint Energy
South Texas Division
Unrecovered Postretirement Amortization
For The Test Year Ended December 31, 2022

Date	Amortization	Balance G/L 179068	Months Remaining
Beginning Balance	2,469,846.00	2,469,846.00	60
Jun-18	(41,164.10)	2,428,681.90	59
Jul-18	(41,164.10)	2,387,517.80	58
Aug-18	(41,164.10)	2,346,353.70	57
Sep-18	(41,164.10)	2,305,189.60	56
Oct-18	(41,164.10)	2,264,025.50	55
Nov-18	(41,164.10)	2,222,861.40	54
Dec-18	(41,164.10)	2,181,697.30	53
Jan-19	(41,164.10)	2,140,533.20	52
Feb-19	(41,164.10)	2,099,369.10	51
Mar-19	(41,164.10)	2,058,205.00	50
Apr-19	(41,164.10)	2,017,040.90	49
May-19	(41,164.10)	1,975,876.80	48
Jun-19	(41,164.10)	1,934,712.70	47
Jul-19	(41,164.10)	1,893,548.60	46
Aug-19	(41,164.10)	1,852,384.50	45
Sep-19	(41,164.10)	1,811,220.40	44
Oct-19	(41,164.10)	1,770,056.30	43
Nov-19	(41,164.10)	1,728,892.20	42
Dec-19	(41,164.10)	1,687,728.10	41
Jan-20	(41,164.10)	1,646,564.00	40
Feb-20	(41,164.10)	1,605,399.90	39
Mar-20	(41,164.10)	1,564,235.80	38
Apr-20	(41,164.10)	1,523,071.70	37
May-20	(41,164.10)	1,481,907.60	36
Jun-20	(41,164.10)	1,440,743.50	35
Jul-20	(41,164.10)	1,399,579.40	34
Aug-20	(41,164.10)	1,358,415.30	33
Sep-20	(41,164.10)	1,317,251.20	32
Oct-20	(41,164.10)	1,276,087.10	31
Nov-20	(41,164.10)	1,234,923.00	30
Dec-20	(41,164.10)	1,193,758.90	29
Jan-21	(41,164.10)	1,152,594.80	28
Feb-21	(41,164.10)	1,111,430.70	27
Mar-21	(41,164.10)	1,070,266.60	26
Apr-21	(41,164.10)	1,029,102.50	25
May-21	(41,164.10)	987,938.40	24
Jun-21	(41,164.10)	946,774.30	23
Jul-21	(41,164.10)	905,610.20	22
Aug-21	(41,164.10)	864,446.10	21
Sep-21	(41,164.10)	823,282.00	20
Oct-21	(41,164.10)	782,117.90	19
Nov-21	(41,164.10)	740,953.80	18
Dec-21	(41,164.10)	699,789.70	17
Jan-22	(41,164.10)	658,625.60	16
Feb-22	(41,164.10)	617,461.50	15
Mar-22	(41,164.10)	576,297.40	14
Apr-22	(41,164.10)	535,133.30	13
May-22	(41,164.10)	493,969.20	12
Jun-22	(41,164.10)	452,805.10	11
Jul-22	(41,164.10)	411,641.00	10
Aug-22	(41,164.10)	370,476.90	9
Sep-22	(41,164.10)	329,312.80	8
Oct-22	(41,164.10)	288,148.70	7
Nov-22	(41,164.10)	246,984.60	6
Dec-22	(41,164.10)	205,820.50	5
Jan-23	(41,164.10)	164,656.40	4
Feb-23	(41,164.10)	123,492.30	3
Mar-23	(41,164.10)	82,328.20	2
Apr-23	(41,164.10)	41,164.10	1
May-23	(41,164.10)	(0.00)	0

✓ Agrees to 2.i Post Retirement - Employee Expense Related Reserves

CenterPoint Energy
South Texas Division
Postretirement Adjustment
For the Test Year Ended December 31, 2022

Source: HR

Company	[A] Accrued Cost @12/31/22	[B] Net Benefit Liab @12/31/22 GL 259042	[C]=[A - B] Adjustments (AOCI)
Entex	\$ ✓ ₁ (36,678,000)	\$ ✓ ₂ (29,950,000)	\$ (6,728,000) ②

Source: Aon Hewitt

* Accrued cost represents the cumulative GAAP expenses that have not been reflected in rates due to accounting change from cash to accrual basis for rate making purposes.

CenterPoint Energy, Inc.
Proprietary & Confidential

Accounting Requirements—Postretirement Medical and Life Plan

Development of ASC 715 Prepaid (Accrued) Cost, December 31, 2022 (000s)

Development of ASC 715 Prepaid (Accrued) Cost, December 31, 2022 (000s)								1/1/2022-
Division	Cost Center	(Accrued) Prepaid 1/1/2022	(Expense) Income	Contributions	Special Adjustments	(Accrued) Prepaid 12/31/2022	12/31/2022- Benefit Payments ¹	
003A	CE Houston Electric	101452	\$ (122,723)	\$ 6,172	\$ 929	\$ 0	\$ (115,622)	\$ 5,519
002R	CERC Corporate	104397	\$ 4,815	\$ (368)	\$ 59	\$ 0	\$ 4,506	\$ 59
024A	CE MRT	205163	388	292	6	0	686	114
0027	CEGT	206755	(3,882)	(675)	451	0	(4,106)	451
036A	CEFS	209004	(1,975)	(140)	99	0	(2,016)	99
0016	Ark / Ok (Summit)		(28,934)	(66)	1,014	0	(27,986)	1,014
072A	CE Minnesota Gas	124341	(8,857)	(621)	(42)	0	(9,520)	1,036
002U	CES (Discontinued)	104316	(886)	(90)	68	0	(908)	68
080A	CE Intrastate Pipelines	158205	(59)	(13)	0	0	(72)	0
086A	Mobile Energy Solutions	141029	(57)	(5)	3	0	(59)	3
082A	CE Entex	127026	(35,893)	(2,109)	1,324	0	(36,678)	1,324
CERC	CERC Subtotal		\$ (75,340)	\$ (3,795)	\$ 2,982	\$ 0	\$ (76,153)	\$ 4,168
002A	CE Corporate—Allocated	125308	(46,393)	(2,347)	1,719	0	(47,021)	1,719
002B	CE Corporate—Unallocated	125310	(6,154)	379	0	0	(5,775)	0
Total	Total CenterPoint Energy		\$ (250,610)	\$ 409	\$ 5,630	\$ 0	\$ (244,571)	\$ 11,406

¹ Gross benefit payments minus employee contributions.

02017 2022 ASC715 PostRetMed - Disclosure 01/17/2023

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Agrees to 2.i Post Retirement - Employee Expense Related Reserves
Agrees to SW 2g & 2i Emp Ben SAP

CenterPoint Energy
Deferred Comp Adjustment
For the Test Year Ended December 2022

Source: Aon Hewitt

Company	Accrued Cost @12/31/2022	GL 265020 @12/31/2022	Adjustments (AOCI)
Entex	\$ (435,000) ✓	\$ (591,660) ✓	\$ 156,660



CenterPoint Energy, Inc.
Proprietary & Confidential

Accounting Requirements—DCP

Amounts Recognized in AOCI as of December 31, 2022 (000s)

Discount Rate: 5.00%

Division	Cost Center	Amounts Recognized in AOCI			Reconciliation with Accrued Cost		
		Prior Service Cost	Net Loss/(Gain)	Total	Net Pension (Liability)	Amounts Recognized in AOCI	(Accrued) Pension Cost
003A	CE Houston Electric	\$ 0	\$ (932)	\$ (932)	\$ (4,473)	\$ (932)	\$ (5,405)
016	CERC Corporate	104397	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
0437	CE MRT	205163	0	(118)	0	(118)	(118)
0437	CEGT	206755	0	(170)	(50)	(170)	(220)
0437	CEFS	209004	0	(327)	0	(327)	(327)
062A	CE Arkla	115270	0	0	0	0	0
016	Ark / Ok (Summit)	104373	0	(108)	(20)	(108)	(128)
072A	CE Minnesota Gas	124341	0	(283)	(82)	(283)	(365)
016	CES (Discontinued)	104316	0	(661)	(604)	(661)	(1,265)
080	CE Intrastate Pipelines	158205	0	(4)	(20)	(4)	(24)
082A	CE Entex	127026	0	231	(666)	231	(435) ✓
	Subtotal CE Resources Corp.	\$ 0	\$ (1,440)	\$ (1,440)	\$ (1,442)	\$ (1,440)	\$ (2,882)
002A	CE Corporate—Allocated	125308/125311	\$ 0	\$ 734	\$ (9,738)	\$ 734	\$ (9,004)
002B	CE Corporate—Unallocated	125310	\$ 0	\$ (1,736)	\$ (8,472)	\$ (1,736)	\$ (10,208)
	Grand Total	\$ 0	\$ (3,374)	\$ (3,374)	\$ (24,125)	\$ (3,374)	\$ (27,499)

02017 2022 CNP DCP Disclosure_20230117

Disclosure
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✓ Agrees to 2i Summary - Employee Expense Related Reserves

CenterPoint Energy
South Texas Division
Bad Debt 123010
For The Test Year Ended December 31, 2022

Source: Financial Accounting Gas

Month	Year	South Texas				Other Divisions				Total Enter			
		Write Offs	Accruals/Adjustments	Balance	COVID Bad Debt	Adjusted Balance	Write Offs	Accruals/Adjustments	Balance	COVID Bad Debt	Adjusted Balance	Write Offs	Accruals/Adjustments
December 2021		\$ 37,640.40	(34,956.07)	(1,004,438.98)		\$ (102,234.98)							
January 2022		27,148.17	(41,926.04)	(1,016,330.52)		(204,346.32)							
February 2022		15,544.48	(32,660.43)	(1,033,646.47)		(895,448.59)							
March 2022		29,534.22	(28,546.11)	(1,032,661.36)		(894,463.48)							
April 2022		36,106.53	(27,658.99)	(1,024,213.82)		(896,015.94)							
May 2022		53,880.82	(124,164.54)	(1,094,487.54)		(796,239.66)							
June 2022		62,695.76	(27,449.68)	(1,059,251.46)		(721,033.90)							
July 2022		63,954.86	(23,567.22)	(1,024,823.82)		(865,025.94)							
August 2022		63,954.86	(23,567.22)	(1,024,823.82)		(865,025.94)							
September 2022		63,954.86	(23,567.22)	(1,024,823.82)		(865,025.94)							
October 2022		63,954.86	(23,567.22)	(1,024,823.82)		(865,025.94)							
November 2022		25,249.90	(69,369.39)	(1,050,355.28)		(865,157.40)							
December 2022		44,059.41	(117,754.71)	(1,124,569.89)		(786,372.01)							

Source: SAP ZFAT

TSEC Trial Balance (ZFAT)			
Company: 0002 CenterPoint Energy Enter			
Profit Center Group: *			
Period: 12			
Period: 12			
Lead column			
123010	Accr Pro Uncoll	YTD	
123011	Uncoll Unl Commodity	819,171.84	(4,858,800.41)
* 1441	Acc Pro Uncoll Commodity	(1,352,001.00)	(1,352,001.00)
** Functional area		(541,827.96)	(6,210,891.41)

TSEC Trial Balance (ZFAT)			
Company: 0002 CenterPoint Energy Enter			
Profit Center Group: *			
Period: 12			
Period: 12			
Lead column			
123010	Accr Pro Uncoll	YTD	
123011	Uncoll Unl Commodity	819,171.84	(4,858,800.41)
* 1441	Acc Pro Uncoll Commodity	(1,352,001.00)	(1,352,001.00)
** Functional area		(541,827.96)	(6,210,891.41)

✓1 Agrees to 2 | Bad Debt Reserve - 123010

CenterPoint Energy
South Texas Division
Injuries and Damages Reserve Summary
For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)
Company:0082 CenterPoint Energy Entex
Profit Center Group: * Name: *
Fiscal Year:2022 Period: 12

Lead column	YTD
258030 Injuries & Damages-Workers' Comp	(1,836,466.90)
* 2282 AccumProv-Inj/Damage	(1,836,466.90)
** Functional area	(1,836,466.90)

✓₁

- ✓₁ Agrees to 2.k - 258030 Injuries and Damages Reserve
- ✓₂ Agrees to 2.k - Summary Injuries and Damages Reserve

CenterPoint Energy
South Texas Division
For the Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex			
Profit Center Group: RRSTX		Name: South Texas Reporting Area	
Fiscal Year:2022		Period: 12	
Lead column	Cur Period	YTD	
* 1010 Plant in service	615,713.05	460,367,799.16	
* 1060 Comp Const Not Class	3,831,855.10	22,627,961.88	
* 1070 Constr Work in Prog	(7,103,907.16)	16,957,112.74	
* 1080 Acc Prov For Depr	1,888,375.32	(111,342,175.62)	
* 1110 Acc Prov-Amort Plt	(121,243.38)	(3,961,952.63)	
* 1140 Acquisition Adj		695,547.48	
* 1150 Amort Acq Adj	(1,783.45)	(347,773.73)	
* 1421 Customer A/R - Commodity	(2,229.18)	36,876.91	
* 1430 Other Accts Rec	1,561.89	892,676.08	
* 1441 Acc Prov Uncoll-Commodity	(133,231.88)	(942,500.05)	
* 1444 Acc Prov Un A/R - Other	(244.42)	(10,501.92)	
* 1540 Matls Oper Supplies	(110,856.22)	2,367,618.40	
* 1630 Stores Exp Undist	93,904.34	(119,928.49)	
* 1641 Gas Str Undrgrnd-Cur	(825,235.21)	3,544,917.78	
* 1650 Prepayments	(6,975.80)	8,960.71	
* 1730 Accrued Util Rev	7,781,068.86	16,809,418.92	
* 1823 Oth Regulatory Asset	344,607.65	10,150,832.17	
* 1840 Clearing Accts	(59,829.82)	(438,345.51)	
* 1860 Misc Deferred Debits	(7.36)	(7.36)	
* 1900 Acc Deferred Inc Tax	(28,425.00)	(762,199.00)	
* 1910 Unrec Pur Gas Csts	3,700,293.42	52,676,343.07	
* 2160 Unap Rtn Earnings		(83,281,358.83)	
* 2282 AccumProv-Inj/Damage	(19,771.09)	(788,721.25)	
* 2300 Asset Retirement Obligtns	2,642,419.19	(12,407,229.89)	
* 2320 Accounts Payable	(7,613,277.36)	(14,374,781.70)	
* 2360 Taxes Accrued	(1,181,713.94)	(5,230,564.23)	
* 2370 Interest Accrued	(195.35)	(870,497.66)	
* 2420 Misc Curr & Acc Liab	49.17	4,965.13	
* 2530 Oth Deferred Credits		(484.48)	
* 2540 Oth Regulatory Liab	261,685.73	(27,483,812.17)	
* 2820 Def Inc Tax-Oth Prop	(52,433.00)	(453,815.55)	
* 4030 Depreciation	1,188,860.43	14,004,824.48	
* 4043 Amrt Lmt-Trm Gas Plantt	1,425.79	15,235.51	
* 4050 Amort Other Plant	121,279.12	1,370,849.59	
* 4074 Unrec Reg Exp-Credit	(38,656.23)	(771,120.36)	
* 4081 Other Taxes-Non-Inc	1,286,588.16	10,693,591.53	
* 4091 Inc Taxes-Oper Inc	(904,892.00)	(1,159,880.00)	
* 4101 Prov For Def Inc Tax	2,313,111.00	5,876,668.00	
* 4170 Rev-Nonutility Oper	(38,593.86)	(190,992.54)	
* 4191 AFUDC Other	(61,055.10)	(524,709.64)	
* 4250 Misc Amort	1,783.45	21,401.46	
* 4261 Donations	4,220.82	18,935.22	
* 4263 Penalties	2,500.00	58,494.11	

CenterPoint Energy
South Texas Division
For the Test Year Ended December 31, 2022

	* 4264	Expd For Civic Act	6,988.17	110,232.46
	* 4265	Other Deductions	854.38	15,427.82
	* 4300	In-Debt To Assoc Cos	801,353.36	4,540,294.97
	* 4310	Other Interest Exp	(124,942.33)	(872,462.91)
	* 4320	Borrowed AFUDC-CR	(30,838.56)	(265,027.61)
	* 4390	Adj To Retained Earn		81,747.02
	* 4800	Gas Residential Sale	(16,696,944.41)	(102,356,235.25)
	* 4811	Gas S Comm Sales	(6,820,314.08)	(44,827,014.46)
	* 4812	Gas L Comm Sales	(618,414.18)	(1,001,458.51)
	* 4814	Gas SV Ind Sales	(74,733.13)	(332,727.03)
	* 4880	Gas Misc Service Rev	(175,064.79)	(2,199,082.28)
	* 4893	Transp Rev-Distrib	(301,716.48)	(3,435,253.74)
	* 4930	Rent From Gas Prop		(9,912.20)
	* 4950	Other Gas Revs	(1,145.66)	(194,928.69)
	* 8040	Gas City Gate Purch	14,914,925.94	50,972,596.76
	* 8051	Pur Gas Adjustments	(3,700,293.42)	(4,669,600.64)
	* 8081	Gas Storage - Debit	1,115,805.35	5,316,755.29
	* 8082	Gas Storage - Credit	(431,605.91)	(6,716,840.13)
	* 8580	Transmission of Gas	3,104,940.40	25,069,950.53
	* 8700	Oper Supv & Eng	181,177.63	774,915.71
	* 8710	Distr Load Dispatch	3,228.92	36,466.55
	* 8740	Mains & Services Exp	291,251.90	4,343,215.96
	* 8760	Meas & Reg Sta Exps	1,994.13	121,837.19
	* 8780	Meter & House Reg	174,276.09	1,732,371.04
	* 8790	Customer Install Exp	149,715.70	1,573,375.44
	* 8800	Other Utility Expense	198,917.23	2,160,726.96
	* 8810	Rents	24,967.08	313,305.09
	* 8850	Maint Supv & Eng	180,552.66	772,405.49
	* 8870	Maintenance of Mains	177,051.42	2,671,498.26
	* 8890	Maint of Meas & Reg	61,388.08	364,969.44
	* 8900	Maint-Meas & Reg Sta	691.91	19,554.30
	* 8910	Maint-Meas & Reg-Cit	4.30	743.58
	* 8920	Maint of Services	51,470.81	1,586,332.96
	* 8930	Maint-Mtr & Hous Reg	43,147.52	524,573.22
	* 8940	Maint of Oth Equip	56,575.86	384,571.85
	* 9010	Supervision	102,240.67	405,903.74
	* 9020	Meter Reading Exp	47,156.54	479,667.16
	* 9030	Cust Records & Colle	352,656.36	3,136,069.17
	* 9040	Uncollectible Accts	129,416.62	784,050.71
	* 9080	Cust Assistance Exp		110.06
	* 9090	Info & Instruc Adv	1,821.62	60,299.25
	* 9100	Misc Cust Srv & Info	467.34	13,997.68
	* 9110	Supervision	467.34	13,997.68
	* 9120	Demo & Selling Exps	70.36	3,175.16
	* 9130	Advertising Exps	(79.50)	10,440.39
	* 9160	Misc Sales Exps	123.95	864.54
	* 9200	Admin & Gen Salaries	72,169.57	460,523.88
	* 9210	Office Supplies & Ex	66,264.43	690,907.68
	* 9230	Outside Services Emp	6,067.10	93,352.28
	* 9240	Property Insurance	4,217.67	53,212.49
	* 9250	Injuries & Damages	60,153.64	(433,664.47)
	* 9260	Empl Pensions&Ben	640,377.17	4,333,781.41
	* 9301	Gen Advertising Exp	500.92	4,261.60
	* 9302	Misc General Exps	430,858.07	3,435,796.57
	* 9310	Rents	789.81	172,357.35
	* 9320	Maint Gen Plant	6,672.00	47,362.04
	* CLRS	Clearing Stores		
	* CLRT	Clearing Transportation		
	**	Functional area	2,264,423.25	304,111,468.53

FERC ACCT	Lead column	YTD	Income Statement
1010	* 1010 Plant in service	460,367,799.16	0
1060	* 1060 Comp Const Not Class	22,627,961.88	0
1070	* 1070 Constr Work in Prog	16,957,112.74	0
1080	* 1080 Acc Prov For Depr	(111,342,175.62)	0
1110	* 1110 Acc Prov-Amort Plt	(3,961,952.63)	0
1140	* 1140 Acquisition Adj	695,547.48	0
1150	* 1150 Amort Acq Adj	(347,773.73)	0
1421	* 1421 Customer A/R - Commodity	36,876.91	0
1430	* 1430 Other Accts Rec	892,676.08	0
1441	* 1441 Acc Prov Uncoll-Commodity	(942,500.05)	0
1444	* 1444 Acc Prov Un A/R - Other	(10,501.92)	0
1540	* 1540 Matls Oper Supplies	2,367,618.40	0
1630	* 1630 Stores Exp Undist	(119,928.49)	0
1641	* 1641 Gas Str Undrgrnd-Cur	3,544,917.78	0
1650	* 1650 Prepayments	8,960.71	0
1730	* 1730 Accrued Util Rev	16,809,418.92	0
1823	* 1823 Oth Regulatory Asset	10,150,832.17	0
1840	* 1840 Clearing Accts	(438,345.51)	0
1860	* 1860 Misc Deferred Debits	(7.36)	0
1900	* 1900 Acc Deferred Inc Tax	(762,199.00)	0
1910	* 1910 Unrec Pur Gas Csts	52,676,343.07	0
2160	* 2160 Unap Rtnd Earnings	(83,281,358.83)	0
2282	* 2282 AccumProv-Inj/Damage	(788,721.25)	0
2300	* 2300 Asset Retirement Obligts	(12,407,229.89)	0
2320	* 2320 Accounts Payable	(14,374,781.70)	0
2360	* 2360 Taxes Accrued	(5,230,564.23)	0
2370	* 2370 Interest Accrued	(870,497.66)	0
2420	* 2420 Misc Curr & Acc Liab	4,965.13	0
2530	* 2530 Oth Defered Credits	(484.48)	0
2540	* 2540 Oth Regulatory Liab	(27,483,812.17)	0
2820	* 2820 Def Inc Tax-Oth Prop	(453,815.55)	0
4030	* 4030 Depreciation	14,004,824.48	Depreciation & Amortization
4043	* 4043 Amrt Lmt-Trm Gas Plantt	15,235.51	Depreciation & Amortization
4050	* 4050 Amort Other Plant	1,370,849.59	Depreciation & Amortization
4074	* 4074 Unrec Reg Exp-Credit	(771,120.36)	Depreciation & Amortization
4081	* 4081 Other Taxes-Non-Inc	10,693,591.53	Taxes Other Than Income Taxes
4091	* 4091 Inc Taxes-Oper Inc	(1,159,880.00)	Federal Income Tax
4101	* 4101 Prov For Def Inc Tax	5,876,668.00	Federal Income Tax
4170	* 4170 Rev-Nonutility Oper	(190,992.54)	0
4191	* 4191 AFUDC Other	(524,709.64)	0
4250	* 4250 Misc Amort	21,401.46	0
4261	* 4261 Donations	18,935.22	0
4263	* 4263 Penalties	58,494.11	0
4264	* 4264 Expd For Civic Act	110,232.46	0
4265	* 4265 Other Deductions	15,427.82	0
4300	* 4300 In-Debt To Assoc Cos	4,540,294.97	0
4310	* 4310 Other Interest Exp	(872,462.91)	0
4320	* 4320 Borrowed AFUDC-CR	(265,027.61)	0
4390	* 4390 Adj To Retained Earn	81,747.02	0
4800	* 4800 Gas Residential Sale	(102,356,235.25)	Gas Sales Revenues
4811	* 4811 Gas S Comm Sales	(44,827,014.46)	Gas Sales Revenues
4812	* 4812 Gas L Comm Sales	(1,001,458.51)	Gas Sales Revenues
4814	* 4814 Gas SV Ind Sales	(332,727.03)	Gas Sales Revenues
4880	* 4880 Gas Misc Service Rev	(2,199,082.28)	Other Operating Revenues
4893	* 4893 Transp Rev-Distrib	(3,435,253.74)	Other Operating Revenues
4930	* 4930 Rent From Gas Prop	(9,912.20)	Other Operating Revenues
4950	* 4950 Other Gas Revs	(194,928.69)	Other Operating Revenues

	8040 *	8040 Gas City Gate Purch	50,972,596.76	Gas Purchased	
	8051 *	8051 Pur Gas Adjustments	(4,669,600.64)	Gas Purchased	
	8081 *	8081 Gas Storage - Debit	5,316,755.29	Gas Purchased	
	8082 *	8082 Gas Storage - Credit	(6,716,840.13)	Gas Purchased	
	8580 *	8580 Transmission of Gas	25,069,950.53	Transmission of Gas	
	8700 *	8700 Oper Supv & Eng	774,915.71	Division Operations Expenses	
	8710 *	8710 Distr Load Dispatch	36,466.55	Division Operations Expenses	
	8740 *	8740 Mains & Services Exp	4,343,215.96	Division Operations Expenses	
	8760 *	8760 Meas & Reg Sta Exps	121,837.19	Division Operations Expenses	
	8780 *	8780 Meter & House Reg	1,732,371.04	Division Operations Expenses	
	8790 *	8790 Customer Install Exp	1,573,375.44	Division Operations Expenses	
	8800 *	8800 Other Utility Expense	2,160,726.96	Division Operations Expenses	
	8810 *	8810 Rents	313,305.09	Division Operations Expenses	
	8850 *	8850 Maint Supv & Eng	772,405.49	Division Maintenance Expenses	
	8870 *	8870 Maintenance of Mains	2,671,498.26	Division Maintenance Expenses	
	8890 *	8890 Maint of Meas & Reg	364,969.44	Division Maintenance Expenses	
	8900 *	8900 Maint-Meas & Reg Sta	19,554.30	Division Maintenance Expenses	
	8910 *	8910 Maint-Meas & Reg-Cit	743.58	Division Maintenance Expenses	
	8920 *	8920 Maint of Services	1,586,332.96	Division Maintenance Expenses	
	8930 *	8930 Maint-Mtr & Hous Reg	524,573.22	Division Maintenance Expenses	
	8940 *	8940 Maint of Oth Equip	384,571.85	Division Maintenance Expenses	
	9010 *	9010 Supervision	405,903.74	Customer Accounts Expense	
	9020 *	9020 Meter Reading Exp	479,667.16	Customer Accounts Expense	
	9030 *	9030 Cust Records & Colle	3,136,069.17	Customer Accounts Expense	
	9040 *	9040 Uncollectible Accts	784,050.71	Customer Accounts Expense	
	9080 *	9080 Cust Assistance Exp	110.06	Customer Accounts Expense	
	9090 *	9090 Info & Instruc Adv	60,299.25	Customer Accounts Expense	
	9100 *	9100 Misc Cust Srv & Info	13,997.68	Customer Accounts Expense	
	9110 *	9110 Supervision	13,997.68	Customer Accounts Expense	
	9120 *	9120 Demo & Selling Exps	3,175.16	Customer Accounts Expense	
	9130 *	9130 Advertising Exps	10,440.39	Customer Accounts Expense	
	9160 *	9160 Misc Sales Exps	864.54	Customer Accounts Expense	
	9200 *	9200 Admin & Gen Salaries	460,523.88	Administrative & General Expenses	
	9210 *	9210 Office Supplies & Ex	690,907.68	Administrative & General Expenses	
	9230 *	9230 Outside Services Emp	93,352.28	Administrative & General Expenses	
	9240 *	9240 Property Insurance	53,212.49	Administrative & General Expenses	
	9250 *	9250 Injuries & Damages	(433,664.47)	Administrative & General Expenses	
	9260 *	9260 Empl Pensions&Ben	4,333,781.41	Administrative & General Expenses	
	9301 *	9301 Gen Advertising Exp	4,261.60	Administrative & General Expenses	
	9302 *	9302 Misc General Exps	3,435,796.57	Administrative & General Expenses	
	9310 *	9310 Rents	172,357.35	Administrative & General Expenses	
	9320 *	9320 Maint Gen Plant	47,362.04	Administrative & General Expenses	
CLRS	*	CLRS Clearing Stores	-		0
CLRT	*	CLRT Clearing Transportation	-		0
Functional	**	Functional area	304,111,468.53		

Lead Column	(Multiple Items)			
Row Labels	FERC DESC	GL Number	EMR Schedule Source	Sum of YTD
1010	Plant in service	Other		460,367,799.16
1010 Total				460,367,799.16
1060	Comp Const Not Class	Other		22,627,961.88
1060 Total				22,627,961.88
1070	Constr Work in Prog	Other		16,957,112.74
1070 Total				16,957,112.74
1080	Acc Prov For Depr	Other		(111,342,175.62)
1080 Total				(111,342,175.62)
1110	Acc Prov-Amort Plt	Other		(3,961,952.63)
1110 Total				(3,961,952.63)
1140	Acquisition Adj	Other		695,547.48
1140 Total				695,547.48
1150	Amort Acq Adj	Other		(347,773.73)
1150 Total				(347,773.73)
1421	Customer A/R - Commodity	Other		36,876.91
1421 Total				36,876.91
1430	Other Accts Rec	Other		892,676.08
1430 Total				892,676.08
1441	Acc Prov Uncoll-Commodity	123010	2g ADIT Bad Debt Reserve; 2j Bad Debt	(520,438.77)
		123011	2j Bad Debt	(130,145.00)
		Other		(291,916.28)
1441 Total				(942,500.05)
1444	Acc Prov Un A/R - Other	123050	2g ADIT Bad Debt Reserve; 2j Bad Debt	(10,501.92)
1444 Total				(10,501.92)
1540	Matis Oper Supplies	133999	2c M&S 133998-133999	2,367,618.40
1540 Total				2,367,618.40
1630	Stores Exp Undist	Other		(119,928.49)
1630 Total				(119,928.49)
1641	Gas Str Undrgrnd-Cur	Other		3,544,917.78
1641 Total				3,544,917.78
1650	Prepayments	144010	2d Prepayments	8,960.71
1650 Total				8,960.71
1730	Accrued Util Rev	Other		16,809,418.92
1730 Total				16,809,418.92
1823	Oth Regulatory Asset	179043	2g ADIT 8.209; 2m 8.209 Reg Asset	1,052,621.77
		179045	2g ADIT SSI; 2o System Safety Integrity	414,540.44
		179280	2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	4,089,468.79
		Other		4,594,201.17
1823 Total				10,150,832.17
1840	Clearing Accts	Other		(438,345.51)
1840 Total				(438,345.51)

Trial Balance Pivot 2022

1860	Misc Deferred Debits	Other	(7.36)
1860 Total			(7.36)
1900	Acc Deferred Inc Tax	Other	(762,199.00)
1900 Total			(762,199.00)
1910	Unrec Pur Gas Csts	147015 2g ADIT Over-Under Gas Cost	10,981,182.37
		221135 2g ADIT Over-Under Gas Cost	(10,981,182.37)
		221143 2g ADIT Over-Under Gas Cost	19,426,863.18
		221144 2g ADIT Over-Under Gas Cost	(10,334,535.32)
		221146 2g ADIT Over-Under Gas Cost	1,888,854.51
		Other	41,695,160.70
1910 Total			52,676,343.07
2160	Unap Rtnd Earnings	Other	(83,281,358.83)
2160 Total			(83,281,358.83)
2282	AccumProv-Inj/Damage	258010 2g ADIT Injures & Damages; 2k Injuries & Damages	(368,251.48)
		258020 2g ADIT Injures & Damages; 2k Injuries & Damages	(420,469.77)
		Other	-
2282 Total			(788,721.25)
2300	Asset Retirement Obligtns	Other	(12,407,229.89)
2300 Total			(12,407,229.89)
2320	Accounts Payable	Other	(14,374,781.70)
2320 Total			(14,374,781.70)
2360	Taxes Accrued	Other	(5,230,564.23)
2360 Total			(5,230,564.23)
2370	Interest Accrued	Other	(870,497.66)
2370 Total			(870,497.66)
2420	Misc Curr & Acc Liab	232050 2n EDIT	4,965.13
2420 Total			4,965.13
2530	Oth Deferred Credits	Other	(484.48)
2530 Total			(484.48)
2540	Oth Regulatory Liab	257032 2g Def Ben Asset; 2h Def Ben Asset Liability	(3,718,958.19)
		257033 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(21,820,707.00)
		257034 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(368,423.18)
		257036 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(36,202.00)
		257037 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(1,124,140.00)
		Other	(415,381.80)
2540 Total			(27,483,812.17)
2820	Def Inc Tax-Oth Prop	Other	(453,815.55)
2820 Total			(453,815.55)
4030	Depreciation	Other	14,004,824.48
4030 Total			14,004,824.48
4043	Amrt Lmt-Trm Gas Plantt	Other	15,235.51
4043 Total			15,235.51
4050	Amort Other Plant	Other	1,370,849.59
4050 Total			1,370,849.59

4074	Unrec Reg Exp-Credit	Other	(771,120.36)
4074 Total			(771,120.36)
4081	Other Taxes-Non-Inc	1d Taxes	13,785.16
		641012	13,785.16
		641112	854,926.18
		642612	(95,821.50)
		646612	180,210.95
		720040	194,061.00
		722080	(59,670.01)
		722130	5,183,527.15
		722150	2,325,678.13
		722160	29,280.04
		722161	(3,809.43)
		722200	2,071,423.86
4081 Total			10,693,591.53
4091	Inc Taxes-Oper Inc	Other	(1,159,880.00)
4091 Total			(1,159,880.00)
4101	Prov For Def Inc Tax	Other	5,876,668.00
4101 Total			5,876,668.00
4170	Rev-Nonutility Oper	Other	(190,992.54)
4170 Total			(190,992.54)
4191	AFUDC Other	Other	(524,709.64)
4191 Total			(524,709.64)
4250	Misc Amort	Other	21,401.46
4250 Total			21,401.46
4261	Donations	Other	18,935.22
4261 Total			18,935.22
4263	Penalties	Other	58,494.11
4263 Total			58,494.11
4264	Expd For Civic Act	Other	110,232.46
4264 Total			110,232.46
4265	Other Deductions	Other	15,427.82
4265 Total			15,427.82
4300	In-Debt To Assoc Cos	Other	4,540,294.97
4300 Total			4,540,294.97
4310	Other Interest Exp	708030	2,803.66
		Other	(875,266.57)
4310 Total			(872,462.91)
4320	Borrowed AFUDC-CR	Other	(265,027.61)
4320 Total			(265,027.61)
4390	Adj To Retained Earn	Other	81,747.02
4390 Total			81,747.02
4800	Gas Residential Sale	412002	(14,358.83)
		412004	(13,103.06)
		412006	575,913.72

4800	Gas Residential Sale				
	412007	1a Revenue Adj		0.38	
	412018	1a Revenue Adj		(1,343.43)	
	412019	1a Revenue Adj		(1,556,603.27)	
	412020	1a Revenue Adj		(33,642,721.04)	
	412021	1a Revenue Adj		(12,715,970.04)	
	412024	1a Revenue Adj		(3,217,150.79)	
	412092	1a Revenue Adj		(88,035.82)	
	412093	1a Revenue Adj		(14,609.20)	
	412096	1a Revenue Adj		(12,483,388.70)	
	412300	1a Revenue Adj		(32,553,462.79)	
	412800	1a Revenue Adj		(4,739,900.76)	
	412806	1a Revenue Adj		(381,214.67)	
	412807	1a Revenue Adj		(1,178,180.13)	
	412808	1a Revenue Adj		(332,106.82)	
4800 Total				(102,356,235.25)	
4811	Gas S Comm Sales				
	412230	1a Revenue Adj		(7,245.90)	
	412260	1a Revenue Adj		(969.03)	
	412269	1a Revenue Adj		109,892.41	
	412275	1a Revenue Adj		(1,292.82)	
	412302	1a Revenue Adj		(3,684,902.72)	
	412303	1a Revenue Adj		(4,577,703.38)	
	412304	1a Revenue Adj		(1,503,715.34)	
	412305	1a Revenue Adj		(29,316,001.15)	
	412334	1a Revenue Adj		(700,166.70)	
	412336	1a Revenue Adj		(78,827.67)	
	412342	1a Revenue Adj		(2,222,200.87)	
	412801	1a Revenue Adj		(2,353,484.47)	
	412809	1a Revenue Adj		(65,462.79)	
	412816	1a Revenue Adj		(275,148.60)	
	412817	1a Revenue Adj		(149,785.43)	
4811 Total				(44,827,014.46)	
4812	Gas L Comm Sales				
	412802	1a Revenue Adj		(886,914.05)	
	412818	1a Revenue Adj		(9,265.15)	
	412819	1a Revenue Adj		(50,997.89)	
	412821	1a Revenue Adj		(54,281.42)	
4812 Total				(1,001,458.51)	
4814	Gas SV Ind Sales				
	412270	1a Revenue Adj		392.22	
	412307	1a Revenue Adj		(6,481.53)	
	412308	1a Revenue Adj		(19,196.24)	
	412309	1a Revenue Adj		(11,877.40)	
	412310	1a Revenue Adj		(237,952.25)	
	412335	1a Revenue Adj		(4,680.09)	
	412337	1a Revenue Adj		(631.33)	
	412343	1a Revenue Adj		(6,260.41)	

4814	Gas SV Ind Sales	412803	1a Revenue Adj	(39,713.84)
		412822	1a Revenue Adj	(610.85)
		412823	1a Revenue Adj	(2,473.47)
		412824	1a Revenue Adj	(3,241.84)
4814 Total				(332,727.03)
4880	Gas Misc Service Rev	443021	1a Revenue Adj, 1j GRT	(1,273,760.00)
		443022	1a Revenue Adj, 1j GRT	(259,350.60)
		443023	1a Revenue Adj	(387,457.00)
		443024	1a Revenue Adj, 1j GRT	(148,185.00)
		443025	1a Revenue Adj	(127,759.00)
		443042	1a Revenue Adj	(2,570.68)
4880 Total				(2,199,082.28)
4893	Transp Rev-Distrib	412320	1a Revenue Adj	(599,760.50)
		412321	1a Revenue Adj	(255,627.00)
		412322	1a Revenue Adj	(900,199.18)
		412323	1a Revenue Adj	(911,355.80)
		412324	1a Revenue Adj	(185,854.52)
		412325	1a Revenue Adj	(505,934.55)
		412326	1a Revenue Adj	(11,768.82)
		412327	1a Revenue Adj	(80,793.87)
		412328	1a Revenue Adj	(4,862.40)
		412329	1a Revenue Adj	(19,276.88)
		421021	1a Revenue Adj	(1,119.89)
		421051	1a Revenue Adj	44,769.85
		421098	1a Revenue Adj	(2,208.13)
		421145	1a Revenue Adj	(3,334.55)
		421146	1a Revenue Adj	2,072.50
4893 Total				(3,435,253.74)
4930	Rent From Gas Prop	489010	1a Revenue Adj	(9,912.20)
4930 Total				(9,912.20)
4950	Other Gas Revs	443014	1a Revenue Adj	(176,796.79)
		443020	1a Revenue Adj	22,693.11
		443110	1a Revenue Adj	(4.20)
		443120	1a Revenue Adj	(0.12)
		443270	1a Revenue Adj	(40,820.69)
4950 Total				(194,928.69)
8040	Gas City Gate Purch	505007	1b Gas Purchases	730,051.51
		505008	1b Gas Purchases	(197,924.20)
		505010	1b Gas Purchases	44,331,092.03
		505172	1b Gas Purchases	5,459,971.76
		505222	1b Gas Purchases	467,207.84
		Other	(blank)	182,197.82
8040 Total				50,972,596.76
8051	Pur Gas Adjustments	505020	1b Gas Purchases	(12,232,089.12)

8051	Pur Gas Adjustments	505021	1b Gas Purchases	7,717,055.98
		505163	1b Gas Purchases	(154,567.50)
8051 Total				(4,669,600.64)
8081	Gas Storage - Debit	505032	1b Gas Purchases	5,316,755.29
8081 Total				5,316,755.29
8082	Gas Storage - Credit	505031	1b Gas Purchases	(6,716,840.13)
8082 Total				(6,716,840.13)
8580	Transmission of Gas	507513	1b Gas Purchases	4,826,246.40
		507514	1b Gas Purchases	17,657,977.62
		507517	1b Gas Purchases	18,755.31
		507519	1b Gas Purchases	2,566,971.20
8580 Total				25,069,950.53
8700	Oper Supv & Eng	522062	1g Sponsor	265.60
		Other		774,650.11
8700 Total				774,915.71
8710	Distr Load Dispatch	Other		36,466.55
8710 Total				36,466.55
8740	Mains & Services Exp	Other		4,343,215.96
8740 Total				4,343,215.96
8760	Meas & Reg Sta Exps	Other		121,837.19
8760 Total				121,837.19
8780	Meter & House Reg	Other		1,732,371.04
8780 Total				1,732,371.04
8790	Customer Install Exp	Other		1,573,375.44
8790 Total				1,573,375.44
8800	Other Utility Expense	Other		2,160,726.96
8800 Total				2,160,726.96
8810	Rents	Other		313,305.09
8810 Total				313,305.09
8850	Maint Supv & Eng	522062	1g Sponsor	265.59
		Other		772,139.90
8850 Total				772,405.49
8870	Maintenance of Mains	522062	1g Sponsor	562.50
		Other		2,670,935.76
8870 Total				2,671,498.26
8890	Maint of Meas & Reg	Other		364,969.44
8890 Total				364,969.44
8900	Maint-Meas & Reg Sta	Other		19,554.30
8900 Total				19,554.30
8910	Maint-Meas & Reg-Cit	Other		743.58
8910 Total				743.58
8920	Maint of Services	522062	1g Sponsor	187.50
		Other		1,586,145.46
8920 Total				1,586,332.96

8930	Maint-Mtr & Hous Reg	Other	524,573.22
8930 Total			524,573.22
8940	Maint of Oth Equip	Other	384,571.85
8940 Total			384,571.85
9010	Supervision	522062 Other	131.03 405,772.71
9010 Total			405,903.74
9020	Meter Reading Exp	Other	479,667.16
9020 Total			479,667.16
9030	Cust Records & Colle	Other	3,136,069.17
9030 Total			3,136,069.17
9040	Uncollectible Accts	562065 Other	154,567.50 629,483.21
9040 Total			784,050.71
9080	Cust Assistance Exp	Other	110.06
9080 Total			110.06
9090	Info & Instruc Adv	Other	60,299.25
9090 Total			60,299.25
9100	Misc Cust Srv & Info	Other	13,997.68
9100 Total			13,997.68
9110	Supervision	Other	13,997.68
9110 Total			13,997.68
9120	Demo & Selling Exps	Other	3,175.16
9120 Total			3,175.16
9130	Advertising Exps	Other	10,440.39
9130 Total			10,440.39
9160	Misc Sales Exps	Other	864.54
9160 Total			864.54
9200	Admin & Gen Salaries	Other	460,523.88
9200 Total			460,523.88
9210	Office Supplies & Ex	522062 Other	91.45 690,816.23
9210 Total			690,907.68
9230	Outside Services Emp	Other	93,352.28
9230 Total			93,352.28
9240	Property Insurance	Other	53,212.49
9240 Total			53,212.49
9250	Injuries & Damages	Other	(433,664.47)
9250 Total			(433,664.47)
9260	Empl Pensions&Ben	Other	4,333,781.41
9260 Total			4,333,781.41
9301	Gen Advertising Exp	Other	4,261.60
9301 Total			4,261.60
9302	Misc General Exps	550080 1g Sponsor	13,800.98

9302	Misc General Exps	566030	1g Sponsor	
		Other		5,689.42
				3,416,306.17
9302 Total				3,435,796.57
9310	Rents	Other		172,357.35
9310 Total				172,357.35
9320	Maint Gen Plant	Other		47,362.04
9320 Total				47,362.04
(blank)	Clearing Stores	Other		(0.00)
	Clearing Transportation	Other		0.00
(blank) Total				0.00
Grand Total				304,111,468.53

RAILROAD COMMISSION OF TEXAS

GAS RELIABILITY INFRASTRUCTURE §
PROGRAM ("GRIP") INTERIM RATE §
ADJUSTMENT FOR CENTERPOINT §
ENERGY RESOURCES CORP., D/B/A §
CENTERPOINT ENERGY ENTEX AND §
CENTERPOINT ENERGY TEXAS GAS – §
SOUTH TEXAS DIVISION §

CASE NO. _____

AFFIDAVIT OF TAL R. CENTERS, JR.

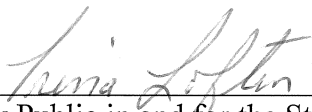
BEFORE ME, the undersigned authority, on this day personally appeared Tal R. Centers, Jr., known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. "My name is Tal R. Centers, Jr. I am Vice President Texas Gas for CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the "Company"), a position I assumed in 2019. My positions with the Company have included VP – Environmental Safety and Training, VP – Engineering and System Integrity, VP – Regional Gas Operations Minnesota, and VP - Regional Operations. I have over 37 years of experience in the utility industry. I am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.
2. In every instance in which the Company is eligible for reimbursement of relocation expenses from a governmental entity or a non-governmental entity, it has aggressively pursued reimbursement to the fullest extent possible."


Tal R. Centers, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME on this 13 day of February 2023.




Notary Public in and for the State of Texas

My commission expires: 8-9-2023

RAILROAD COMMISSION OF TEXAS

GAS RELIABILITY INFRASTRUCTURE §
PROGRAM ("GRIP") INTERIM RATE §
ADJUSTMENT FOR CENTERPOINT §
ENERGY RESOURCES CORP., D/B/A §
CENTERPOINT ENERGY ENTEX AND §
CENTERPOINT ENERGY TEXAS GAS – §
SOUTH TEXAS DIVISION §

CASE NO. _____

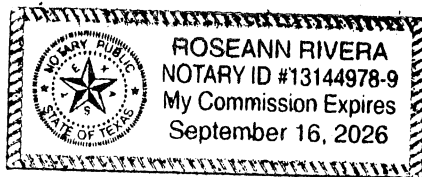
AFFIDAVIT OF KARA GOSTENHOFER RYAN

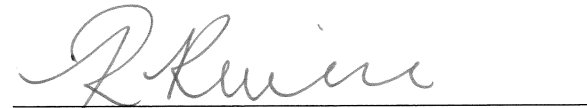
BEFORE ME, the undersigned authority, on this day personally appeared Kara Gostenhofer Ryan, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. "My name is Kara Gostenhofer Ryan. I am Vice President and Chief Accounting Officer for CenterPoint Energy, Inc. ("CNP" or the "Company"), a position I assumed in August 2022. Prior to this position, I served as Vice President and Controller from January 2022 to August 2022. I have over 16 years of experience in various accounting and finance positions. I am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.
2. The Company keeps its books and records in accordance with the Rules of the Railroad Commission of Texas, and in accordance with the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USOA) prescribed for Natural Gas Companies subject to the Provisions of the Natural Gas Act (as amended from time to time) (FERC USOA) for all operating and reporting purposes, unless authorized to depart from such system of accounts by the applicable regulatory authorities.
3. I have reviewed the schedules filed by the Company in this case. These schedules are accurate summaries of the amounts contained in the Company's books and records for the period between January 1, 2022, and December 31, 2022.


Kara Gostenhofer Ryan

SUBSCRIBED AND SWORN TO BEFORE ME on this 8 day of February 2023.




Notary Public in and for the State of Texas
My commission expires: 9/16/26

RAILROAD COMMISSION OF TEXAS

GAS RELIABILITY INFRASTRUCTURE §
PROGRAM ("GRIP") INTERIM RATE §
ADJUSTMENT FOR CENTERPOINT §
ENERGY RESOURCES CORP., D/B/A §
CENTERPOINT ENERGY ENTEX AND §
CENTERPOINT ENERGY TEXAS GAS – §
SOUTH TEXAS DIVISION §

CASE NO. _____

AFFIDAVIT OF KIMBERLY MIDDLETON

BEFORE ME, the undersigned authority, on this day personally appeared Kimberly Middleton known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. "My name is Kimberly Middleton. I am Director of Customer Billing and Collections for CenterPoint Energy Service Company, LLC, a position I assumed in June 2021. I have 18 years of experience in the natural gas utility industry. I am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.
2. Notice of the filing in this proceeding will be accomplished for residential, small commercial, and large volume customers by bill insert scheduled to be processed as soon as practicable following Railroad Commission approval of the form of notice. As a result, notice will be completed within 45 days of the filing: fulfilling the requirements under Section 104.301 (a) of the Texas Utilities Code.

Kimberly Middleton

Kimberly Middleton

SUBSCRIBED AND SWORN TO BEFORE ME on this 14th day of February 2023.

Alice S. Hart

Notary Public in and for the State of Texas

My commission expires 7/17/23

