Item 10

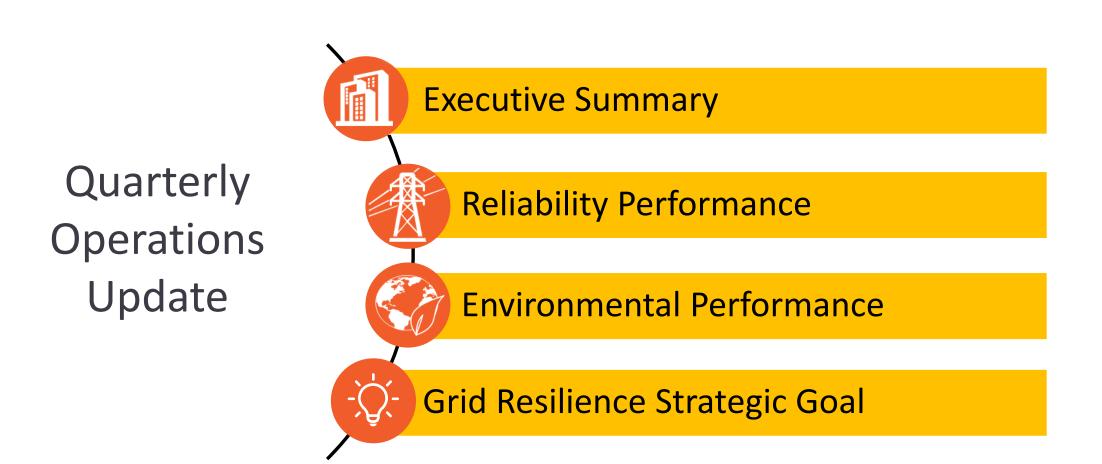
Austin Energy FY2023 Q3 Operations Update August 2023

Lisa Martin Acting Deputy General Manager & Chief Operating Officer





Agenda





Executive Summary



Generator availability on-target

For the quarter, resources met availability targets when considering planned outages



Reliability performance is trending up

Performance over the longer term is trending negative, yet remains well above Texas utilities average



Renewable production on-target

For the quarter, 49% aggregate renewable production as a percentage of load





Carbon-free production over 70%

For the quarter, 71% carbon-free generation as a percentage of load

Austin Energy Operations Update Reliability Performance





Generator Commercial Availability

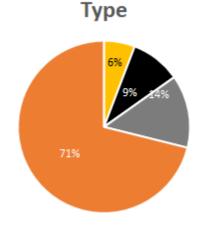
Generation Resource	Max Summer Commercial % Availability Target	Commercial Availability Actual % Q3 FY23 Avg
Sand Hill Combined Cycle	95	47
Fayette Units	97	92
South Texas Project	100	89

Commercial Availability values reflect maintenance or refueling outages typical for this period



Net Generation and Load Analysis FY2023 Q2

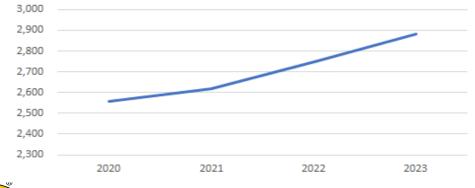
Power Generation Cost by Fuel



Nuclear Coal NG Renewable

*Costs include fuel for generation, fuel transportation, renewable Power purchases agreements

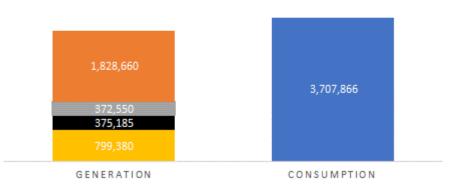
Historical FY23 Q3 System Peak Demand (MW)



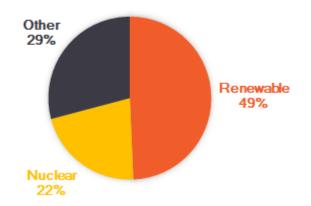


CONSUMPTION VS. GENERATION (MWH)



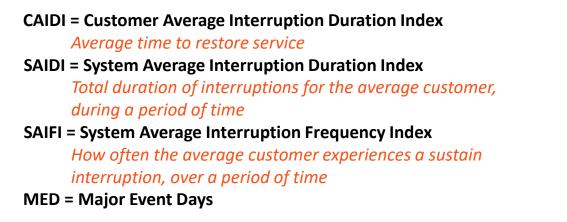


POWER GENERATION AS PERCENT OF CONSUMPTION

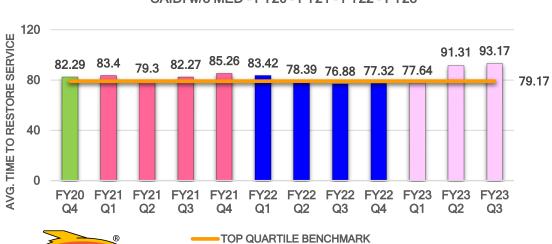


System Reliability

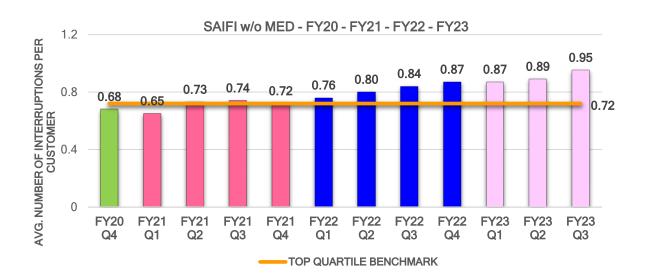
SAIDI w/o MED - FY20 - FY21 - FY22 - FY23







AUSTIN ENERGY

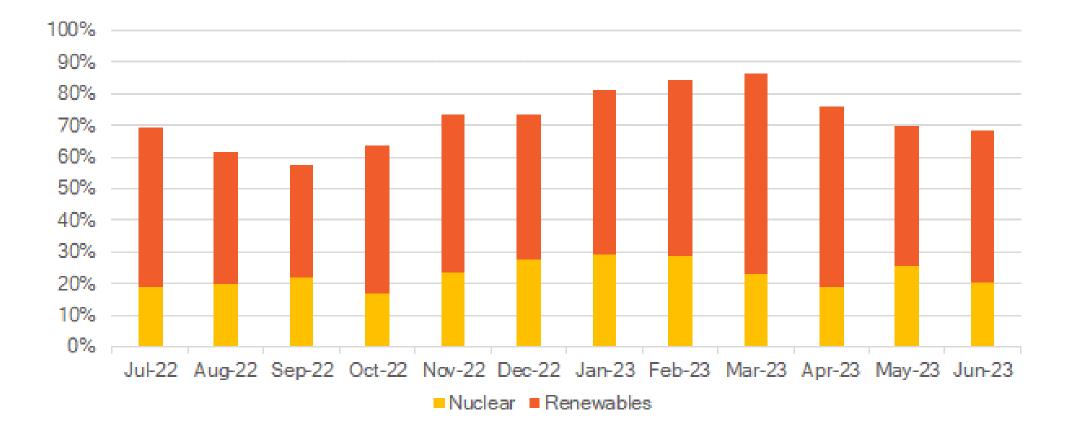


CAIDI w/o MED - FY20 - FY21 - FY22 - FY23

Austin Energy Operations Update Environmental Performance



Carbon-Free Generation as a Percentage of Load





Austin Energy Operations Update Grid Resilience Strategic Goal



Grid Resilience Initiatives

Austin Energy Strategic Goals

Grid Resilience



Improve Distribution System Reliability

Identify, rank, and address feeder maintenance needs in areas historically impacted by outages. Identify, rank and address system needs in areas most susceptible to wildfire risk.

- Address Top Feeders in both Performance and Wildfire Criticality
 - Program work underway; working through contractor and material availability
 - Scopes of work in final review stages for the following coordinated efforts
 - TDEM Building Resilient Infrastructure Communities (BRIC) award Overhead Resilience Analysis
 - $\circ~$ Distribution Undergrounding Feasibility Study

Transmission System of the Future

As part of the 2030 resource plan, Austin Energy contracted for a transmission system study to investigate ways to achieve the plan's goals while mitigating the impacts of the loss of generation plants.

- Transmission System Assessment results presented in July 2023
- Results incorporated into Resource Plan update process underway







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