

Austin Energy FY2023 Q3 Operations Update September 2023

Lisa Martin Deputy General Manager & Chief Operating Officer





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Executive Summary



Generator availability on-target

For the quarter, resources met availability targets when considering planned outages



Reliability performance is trending negative

Over the longer term, distribution reliability is trending negative, while still coming out better than the Texas utilities average. Mitigation efforts underway.



Renewable production on-target

For the quarter, 49% aggregate renewable production as a percentage of load





Carbon-free production over 70%

For the quarter, 71% carbon-free generation as a percentage of load

Austin Energy Operations Update Reliability Performance



Generator Commercial Availability

Generation Resource	Max Summer Commercial % Availability Target	Commercial Availability Actual % Q3 FY23 Avg
Sand Hill Combined Cycle	95	47
Fayette Units	97	92
South Texas Project	100	89

Commercial Availability values reflect maintenance or refueling outages typical for this period



Net Generation and Load Analysis FY2023 Q3

Power Generation Cost by Fuel

Type



Nuclear Coal NG Renewable

*Costs include fuel for generation, fuel transportation, renewable Power purchases agreements

Historical FY23 Q3 System Peak Demand (MW)



CONSUMPTION VS. GENERATION (MWH)

■ Nuclear ■ Coal III NG ■ Renewable



POWER GENERATION AS PERCENT OF CONSUMPTION



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System Reliability



SAIFI = System Average Interruption Frequency Index How often the average customer experiences a sustain interruption, over a period of time

MED = Major Event Days





CAIDI w/o MED - FY20 - FY21 - FY22 - FY23



SAIDI w/o MED - FY20 - FY21 - FY22 - FY23

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Austin Energy Operations Update Environmental Performance



Carbon-Free Generation as a Percentage of Load





Austin Energy Operations Update Grid Resilience Strategic Goal



Grid Resilience Initiatives

Austin Energy Strategic Goals

▶ ठ Grid Resilience



Improve Distribution System Reliability

Identify, rank, and address feeder maintenance needs in areas historically impacted by outages. Identify, rank and address system needs in areas most susceptible to wildfire risk.

- Address Top Feeders in both Performance and Wildfire Criticality
 - o Program work underway; working through contractor and material availability
 - o Request For Offers underway for the following coordinated efforts
 - o Distribution Undergrounding Feasibility Study
 - TDEM Building Resilient Infrastructure Communities (BRIC) award Overhead Resilience Analysis

Transmission System of the Future

As part of the 2030 resource plan, Austin Energy contracted for a transmission system study to investigate ways to achieve the plan's goals while mitigating the impacts of the loss of generation plants.

- Transmission System Assessment results presented in July 2023
- Results incorporated into Resource Plan update underway

Undergrounding Feasibility Study Timeline

- Sept 2023 Consultants respond to solicitation
- Oct 2023 Evaluate Consultant submittals
- Nov/Dec 2023 Negotiate contract with selected Consultant
- Jan 2024 City Council review/approval
- Oct 2024 Study completion
- Nov/Dec 2024 Presentations & Next Steps



Underground Feasibility Study is combined with Overhead Resilience Analysis to ensure a well-rounded review



Customer Driven. Community Focused.SM



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